

**STATE OF MISSISSIPPI  
AIR POLLUTION CONTROL  
TITLE V PERMIT**

**TO OPERATE AIR EMISSIONS EQUIPMENT**

**THIS CERTIFIES THAT**

Amite BioEnergy LLC, Wood Pellet Manufacturing Facility  
1763 Georgia Pacific Road #2  
Gloster, Mississippi  
Amite County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

**Permit Issued:** \_\_\_\_\_

**Effective Date:** As specified herein.

**MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD**

\_\_\_\_\_  
**AUTHORIZED SIGNATURE  
MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY**

**Expires:**

**Permit No.: 0080-00031**

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### **APPENDIX A LIST OF ABBREVIATIONS USED IN THIS PERMIT**

## SECTION 1. GENERAL CONDITIONS

- 1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)
- 1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)
- 1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)
- 1.4 Prior to its expiration, this permit may be reopened in accordance with the provisions listed below.
  - (a) This permit shall be reopened and revised under any of the following circumstances:
    - (1) Additional applicable requirements under the Federal Act become applicable to a major Title V source with a remaining permit term of 3 or more years. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended.
    - (2) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
    - (3) The Permit Board or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit.
    - (4) The Administrator or the Permit Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
  - (b) Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall only affect those parts of the permit for which

cause to reopen exists. Such reopening shall be made as expeditiously as practicable.

- (c) Reopenings shall not be initiated before a notice of such intent is provided to the Title V source by the DEQ at least 30 days in advance of the date that the permit is to be reopened, except that the Permit Board may provide a shorter time period in the case of an emergency.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.G)

- 1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)
- 1.6 This permit does not convey any property rights of any sort, or any exclusive privilege. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)
- 1.7 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)
- 1.8 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.)
  - (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant for calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the

estimates of maximum actual emission. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)
  - (c) The fee shall be due September 1 of each year. By July 1 of each year the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)
  - (d) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)
- 1.9 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)
- 1.10 Any document required by this permit to be submitted to the DEQ shall contain a certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)
- 1.11 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:
- (a) enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
  - (b) have access to and copy, at reasonable times, any records that must be kept under the

conditions of this permit;

- (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
  - (d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)
- 1.12 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)
- 1.13 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)
- 1.14 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)
- 1.15 Nothing in this permit shall alter or affect the following:
- (a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
  - (b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
  - (c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
  - (d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)

- 1.16 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)
- 1.17 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2)., R. 6.4.B., and R. 6.2.A(1)(c).)
- 1.18 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:
- (a) the changes are not modifications under any provision of Title I of the Act;
  - (b) the changes do not exceed the emissions allowable under this permit;
  - (c) the permittee provides the Administrator and the Department with written notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:
    - (1) a brief description of the change(s),
    - (2) the date on which the change will occur,
    - (3) any change in emissions, and
    - (4) any permit term or condition that is no longer applicable as a result of the change;
  - (d) the permit shield shall not apply to any Section 502(b)(10) change. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)
- 1.19 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared. (Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

- 1.20 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment", and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act". Modification is defined as "[a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
- (a) routine maintenance, repair, and replacement;
  - (b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
  - (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
  - (d) use of an alternative fuel or raw material by a stationary source which:
    - (1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or
    - (2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166;
  - (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
  - (f) any change in ownership of the stationary source." (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)
- 1.21 Any change in ownership or operational control must be approved by the Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)

1.22 This permit is a Federally approved operating permit under Title V of the Federal Clean Air  
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Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)

- 1.23 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet the following buffer zones.
- (a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.
  - (b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.
  - (c) Burning must not occur within 500 yards of commercial airport property, private air fields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)
- 1.24 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies.
- (a) Except as otherwise specified herein, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
  - (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.
  - (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information

as follows:

- (1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;
  - (2) the permitted facility was at the time being properly operated;
  - (3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
  - (4) the permittee submitted notice of the emergency to the DEQ within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

1.25 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

- (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
    - (i) An upset occurred and that the source can identify the cause(s) of the upset;
    - (ii) The source was at the time being properly operated;
    - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;

- (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
  - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
  - (3) This provision is in addition to any upset provision contained in any applicable requirement.
  - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Startups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
  - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
  - (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

- 1.26 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be

required to obtain a modification of this permit in order to perform the referenced activities.  
(Ref.: 11 Miss Admin. Code Pt. 2, R. 1.8.)

**SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES**

| Emission Point | Description   |
|----------------|---|
| AA-001         | Chip Dryer with 165 MMBTU/hr wood furnace. Emissions are controlled by a wet ESP and a 24 MMBTU/hr Regenerative Thermal Oxidizer (RTO). |
| AA-003         | Primary Hammermill Feed Silo with bin vent  |
| AA-004         | Primary Hammermill Pneumatic System Vents 1 through 6   |
| AA-005         | Secondary Hammermill Silo 1 with bin vent   |
| AA-006         | Secondary Hammermill Silo 2 with bin vent   |
| AA-007         | Secondary Hammermill Pneumatic Systems 1 through 3  |
| AA-008         | Pellet Cooler Pneumatic System No. 1  |
| AA-009         | Pellet Cooler Pneumatic System No. 2  |
| AA-010         | Pellet Cooler Pneumatic System No. 3  |
| AA-011         | Pellet Cooler Pneumatic System No. 4  |
| AA-012         | Pellet Cooler Pneumatic System No. 5  |
| AA-013         | Pellet Cooler Pneumatic System No. 6  |
| AA-014         | Pellet Storage Silo No. 1 with bin vent   |
| AA-015         | Pellet Storage Silo No. 2 with bin vent   |
| AA-016         | Screened Materials Return System  |
| AA-017         | Pellet Truck Loadout System   |
| AA-018         | 250 hp Diesel Fire Pump Engine (187 Kw)   |
| AA-019         | 300 kW Emergency Diesel Generator (402 hp)  |

**SECTION 3. EMISSION LIMITATIONS & STANDARDS**

**A. Facility-Wide Emission Limitations & Standards**

3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).

- (a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.
- (b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Paragraph 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

**B. Emission Point Specific Emission Limitations & Standards**

| Emission Point(s) | Applicable Requirement  | Condition Number(s) | Pollutant/Parameter | Limit/Standard            |
|-------------------|---|---------------------|---------------------|---------------------------|
| Facility - wide   | Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014. | 3.B.1               | CO                  | Not to exceed 249 tons/yr |
|                   |   | 3.B.2               | PM                  | Not to exceed 249 tons/yr |
|                   |   | 3.B.3               | VOC                 | Not to exceed 249 tons/yr |
|                   |   | 3.B.4               | NO <sub>x</sub>     | Not to exceed 249 tons/yr |
|                   |   | 3.B.5               | Formaldehyde        | Not to exceed 9.9 tons/yr |
|                   |   | 3.B.6               | HCl                 | Not to exceed 9.9 tons/yr |
|                   | 11 Miss. Admin. Code Pt. 2, R. 1.3.A  | 3.A.1               | Opacity             | Not to exceed 40%         |

| Emission Point(s)     | Applicable Requirement  | Condition Number(s) | Pollutant/Parameter                                 | Limit/Standard  |
|-----------------------|---|---------------------|---|---|
|                       | 11 Miss. Admin. Code Pt. 2, R. 1.3.B  | 3.A.2               |   |   |
| AA-001                | 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(b)  | 3.B.7               | PM  | $E = 0.8808 * I^{-0.1667}$  |
|                       | Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014.   | 3.B.8               | VOC   | Not to exceed 40 tons/yr  |
|                       | Federally Enforceable Construction Permit of November 26, 2012, modified March 21, 2014, and modified upon PERMIT ISSUANCE  | 3.B.9               | Heat Input Rate                                     | Not to exceed 165 MMBTU/hr  |
|                       | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)  | 3.B.10              | RTO Combustion Chamber Temperature                  | > 1600 deg. F   |
| AA-003 through AA-017 | 11 Miss. Admin. Code Pt. 2, R. 1.3.F  | 3.B.11              | PM  | $E = 4.1p^{0.67}$   |
| AA-018                | 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).   | 3.B.12              | PM  | 0.6 lbs/MMBTU   |
| AA-019                | National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines,<br><br>40 CFR 63, Subpart ZZZZ, 63.6585 and 63.6590(c)(1) | 3.B.13              | HAP's   | MACT applicability requiring compliance with NSPS Subpart IIII  |
| AA-018                | 40 CFR 60.4200(a)(1)(ii), 60.4205(c) and Table 4 of Subpart IIII, 60.4206, 60.4207(b) and 80.510(b)   | 3.B.14              | NMHC+NO <sub>x</sub> , CO, and PM (filterable only) | Comply with emission standards in Table 4 over the life of the engine   |
|                       |   |                     | Fuel Requirement                                    | Maximum diesel sulfur content of 15ppm<br>Minimum cetane index of 40, or maximum aromatic content of 35 volume percent. |
| AA-019                | 40 CFR 60.4200(a)(1)(i), 60.4202(a)(2), 60.4202(f)(1), 60.4205(b), 1042.101(a)(2), 1042.101(a)(3) Table 2, 60.4206, 60.4207(b). and 80.510(b)                               | 3.B.15              | NMHC+NO <sub>x</sub> , CO, and PM                   | Comply with emission standards in Table 2 over the life of the engine   |
|                       |   |                     | Fuel Requirement                                    | Maximum diesel sulfur content of 15ppm<br>Minimum cetane index of 40, or maximum aromatic content of 35 volume percent. |

- 3.B.1 For the entire facility, Carbon Monoxide emissions shall not exceed 249 tons/yr. (Ref. Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014.)
- 3.B.2 For the entire facility, Particulate Matter emissions shall not exceed 249 tons/yr. (Ref. Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014.)
- 3.B.3 For the entire facility, VOC emissions shall not exceed 249 tons/yr. (Ref. Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014.)
- 3.B.4 For the entire facility, the permittee shall have emissions of Nitrogen Oxide emissions shall not exceed 249 tons/yr. (Ref. Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014.)
- 3.B.5 For the entire facility, Formaldehyde emissions shall not exceed 9.9 tons/yr. (Ref. Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014.)
- 3.B.6 For the entire facility, Hydrochloric Acid (HCl) emissions shall not exceed 9.9 tons/yr. (Ref. Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014.)
- 3.B.7 For Emission Point AA-001, the maximum permissible emission of ash and/or particulate matter (filterable only) from fossil fuel burning installations with equal to or greater than 10 million BTU per hour heat input but less than 10,000 million BTU per hour heat input shall not exceed an emission rate as determined by the relationship:
- $$E = 0.8808 * I^{-0.1667}$$
- where E is the emission rate in pounds per million BTU per hour heat input and I is the heat input in millions of BTU per hour. (Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(b))
- 3.B.8 For Emission Point AA-001, the permittee shall have emissions of VOC's not to exceed 40 tons/yr. (Ref. Federally Enforceable Construction Permit of November 26, 2012 and modified March 21, 2014.)
- 3.B.9 For Emission Point AA-001, the permittee shall not exceed the heat input rate for the dryer and furnace combined of 165 MMBTU/hr as measured with a 3-hour block average. The 165 MMBTU/hr does not include the heat input associated with operation of the 24 MMBTU/hr RTO burner. (Ref. Federally Enforceable Construction Permit of November 26, 2012, modified March 21, 2014, and modified upon PERMIT ISSUANCE.)

- 3.B.10 For Emission Point AA-001, the permittee shall operate the Regenerative Thermal Oxidizer (RTO) such that the 3-hour rolling average temperature (calculated each hour) for each combustion chamber does not fall below 1,600 °F. (Ref. Title V Operating Permit issued on PERMIT ISSUANCE)
- 3.B.11 For Emission Points AA-003 through AA-017, except as otherwise specified, no person shall cause, permit, or allow the emission of particulate matter (filterable only) in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship

$$E = 4.1 p^{0.67}$$

where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour.

Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs. (Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.F)

- 3.B.12 For Emission Points AA-018 and AA-019, the maximum permissible emission of ash and/or particulate matter (filterable only) from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)
- 3.B.13 Emission Points AA-018 and AA-019 are subject to the NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ. These are stationary RICE located at an area source and as such shall meet the requirements of Subpart ZZZZ by meeting the applicable requirements of 40 CFR Part 60, Subpart III. No further requirements of Subpart ZZZZ apply to these engines. (Ref. 40 CFR 63, Subpart ZZZZ, 63.6585 and 63.6590(c)(1))
- 3.B.14 Emission Point AA-018 is subject to and shall comply with the Standards of Performance for Stationary Compression Ignition Internal Combustions Engines, 40 CFR Part 60, Subpart III. The engine is a newly constructed internal combustion engine and as a certified fire pump engine it shall meet the following emission standards:
- a) NMHC + NO<sub>x</sub> – 3.0 g/hp-hr
  - b) PM- 0.15 g/hp-hr
  - c) CO – 2.6 g/hp-hr

The permittee shall use diesel fuel that meets the following requirements for non-road diesel fuel:

- a) Maximum sulfur content of 15 ppm
- b) Minimum cetane index of 40 **OR** maximum aromatic content of 35 volume percent.

The permittee shall operate and maintain the engine such that the emission standards are met over the entire life of the engine. (Ref.: 40 CFR 60.4200(a)(1)(ii), 60.4205(c) and Table 4 of Subpart III, 60.4206, 60.4207(b) and 80.510(b))

3.B.15 Emission Point AA-019 is subject to and shall comply with the Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, 40 CFR Part 60, Subpart III. The engine is a newly constructed internal combustion engine and as a emergency generator it shall meet the following emission standards:

- a) NMHC + NO<sub>x</sub> – 6.2 g/kW-hr
- b) PM- 0.14 g/kW-hr
- c) CO – 5.0 g/kW-hr

The permittee shall use diesel fuel that meets the following requirements for non-road diesel fuel:

- a) Maximum sulfur content of 15 ppm
- b) Minimum cetane index of 40 **OR** maximum aromatic content of 35 volume percent.

The permittee shall operate and maintain the engine such that the emission standards are met over the entire life of the engine. (Ref.: 40 CFR 60.4200(a)(1)(i), 60.4202(a)(2) 60.4202(f)(1), 60.4205(b), 1042.101(a)(2), 1042.101(a)(3) Table 2, 60.4206, 60.4207(b). and 80.510(b))

C. Insignificant and Trivial Activity Emission Limitations & Standards

| Applicable Requirement                      | Condition Number(s) | Pollutant/Parameter | Limit/Standard    |
|---|---------------------|---------------------|-------------------|
| 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a). | 3.C.1               | PM                  | 0.6 lbs/MMBTU     |
| 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).    | 3.C.2               | SO <sub>2</sub>     | 4.8 lbs/MMBTU     |
| 11 Miss. Admin. Code Pt. 2, R. 1.3.F        | 3.C.3               | PM                  | $E = 4.1p^{0.67}$ |

3.C.1 The maximum permissible emission of ash and/or particulate matter (filterable only) from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

3.C.2 The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

3.C.3 Except as otherwise specified, no person shall cause, permit, or allow the emission of particulate matter (filterable only) in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship

$$E = 4.1 p^{0.67}$$

where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour.

Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs. (Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.F)

#### SECTION 4. COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by January 31 for the preceding calendar year. Each compliance certification shall include the following:
- (a) the identification of each term or condition of the permit that is the basis of the certification;
  - (b) the compliance status;
  - (c) whether compliance was continuous or intermittent;
  - (d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;
  - (e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

## SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

### A. General Monitoring, Recordkeeping and Reporting Requirements

- 5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)
- 5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:
- (a) the date, place as defined in the permit, and time of sampling or measurements;
  - (b) the date(s) analyses were performed;
  - (c) the company or entity that performed the analyses;
  - (d) the analytical techniques or methods used;
  - (e) the results of such analyses; and
  - (f) the operating conditions existing at the time of sampling or measurement. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)
- 5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)
- 5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)
- 5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) days of the time the deviation began. (Ref.: 11 Miss. Admin.

Code Pt. 2, R. 6.3.A(3)(c)(2).)

5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

**B. Specific Monitoring and Recordkeeping Requirements**

| Emission Point(s)     | Applicable Requirement                           | Condition Number | Pollutant/Parameter Monitored  | Monitoring/Recordkeeping Requirement                               |
|-----------------------|--|------------------|--------------------------------|--|
| AA-001                | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)         | 5.B.1            | Heat Input Rate                | Hourly Monitoring  |
|                       | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)         | 5.B.2            | VOC, PM, and CO                | Stack Test   |
|                       | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)         | 5.B.3            | Combustion Chamber Temperature | Hourly Monitoring  |
| AA-003 through AA-017 | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)         | 5.B.4            | Opacity                        | Weekly Visible Emissions Evaluations                               |
| AA-001 through AA-017 | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)         | 5.B.5            | Maintenance Inspections        | Weekly inspections   |
| AA-004 through AA-017 | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)         | 5.B.6            | PM                             | Stack Test   |
| AA-018                | 40 CFR 60, Subpart III 60.4209(a) and 60.4214(b) | 5.B.7            | Hours of Operation             | Install a non-resettable hour meter prior to startup of the engine |
|                       | 40 CFR 60.4211(a), and (c)                       | 5.B.8            | PM, HAP, NO <sub>x</sub>       | Monitoring, Recordkeeping and Reporting                            |
| AA-019                | 40 CFR 60, Subpart III 60.4209(a) and 60.4214(b) | 5.B.9            | Hours of Operation             | Install a non-resettable hour meter prior to startup of the engine |

| Emission Point(s) | Applicable Requirement     | Condition Number | Pollutant/Parameter Monitored | Monitoring/Recordkeeping Requirement                        |
|-------------------|----------------------------|------------------|-------------------------------|---|
|                   | 40 CFR 60.4211(a), and (c) | 5.B.10           | PM, HAP, NO <sub>x</sub>      | Monitoring, Recordkeeping and Reporting                     |
| AA-018<br>AA-019  | 40 CFR 60.4211(f)          | 5.B.11           | Non-emergency Operation       | Limit non-emergency engine operation to 100 hours per year. |

- 5.B.1 For Emission Point AA-001, the permittee shall keep a record of the heat input on a hourly basis in order to demonstrate compliance with the heat input limitation on a 3-hour block average. A summary report shall be submitted by January 31 and July 31 for the preceding six month period and in accordance with Condition 5.A.4. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))
- 5.B.2 For Emission Point AA-001, the permittee shall demonstrate compliance with PM, PM10, CO, and VOC emission limitations by stack testing in accordance with EPA Test Methods 1 through 5, 201 or 201A, 10, 25 or 25A respectively and the procedures outlined below:
- a. The stack test shall be performed within 180 DAYS AFTER permit issuance.
  - b. The test must be conducted in accordance with test methods specified within this permit or by an approved equivalent method.
  - c. Testing must be performed at the maximum capacity of the system or at a capacity representative of its normal operation if maximum capacity cannot be achieved.
  - d. A notification of intent to conduct the performance test must be submitted to the Office of Pollution Control sixty (60) days prior to the scheduled test date.
  - e. A written test protocol must be submitted at least thirty (30) days prior to the intended test date(s) to ensure that all test methods and procedures are acceptable to the office of pollution control. If needed, the permittee may request a pretest conference to discuss the test methods and procedures. The pretest conference should be scheduled at least thirty (30) days prior to the test date.
  - f. A notification of the scheduled test date(s) should be submitted ten (10) days prior to the scheduled date(s) so that an observer may be afforded the opportunity to witness the test(s).
  - g. The stack test results must be submitted to the Office of Pollution Control (OPC) within 60 days following completion of test. (Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 2. R. 2.2.B(10))
- 5.B.3 For Emission Point AA-001, the permittee shall keep a record of each of the combustion chamber temperatures of the Regenerative Thermal Oxidizer on a hourly basis in order to demonstrate compliance with Condition 3.B.10 on a 3-hour block average. A summary report shall be submitted by January 31 and July 31 for the preceding six month period and in accordance with Condition 5.A.4. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))

- 5.B.4 For Emission Points AA-003, AA-004, AA-005, AA-006, AA-007, AA-008, AA-009, AA-010, AA-011, AA-012, AA-013, AA-014, AA-015, AA-016, and AA-017, the permittee shall conduct weekly observations for visible emissions. If visible emissions are observed from the emission point (six-minute interval), the permittee shall conduct visible emission evaluations (VEE) in accordance with EPA Reference Method 9. The permittee shall maintain records of weekly visible emissions observations and any VEEs that are performed in log book form. A summary report shall be submitted by January 31 and July 31 for the preceding six month period and in accordance with Condition 5.A.4.

The permittee may perform the observations on multiple stacks at the same time, where multiple stacks can be viewed simultaneously. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))

- 5.B.5. For equipment associated with Emission Points AA-001, AA-003, AA-004, AA-005, AA-006, AA-007, AA-008, AA-009, AA-010, AA-011, AA-012, AA-013, AA-014, AA-015, AA-016, and AA-017, the permittee shall perform regular inspections and any required maintenance each week or more often if necessary to maintain proper operation of the pollution control equipment. The permittee shall maintain records in log book form. A summary report shall be submitted by January 31 and July 31 for the preceding six month period and in accordance with Condition 5.A.4.

The permittee shall also maintain on hand at all times sufficient equipment as is necessary to repair and/or replace the pollution control equipment. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))

- 5.B.6 For equipment associated with Emission Points AA-004, AA-007, AA-008, AA-009, AA-010, AA-011, AA-013, AA-016, and AA-017, the permittee shall demonstrate compliance with PM emission limitations by stack testing in accordance with EPA Test Methods 1 through 5 and the procedures outlined below:
- a. The stack test shall be performed within 180 DAYS AFTER permit issuance.
  - b. The test must be conducted in accordance with test methods specified within this permit or by an approved equivalent method.
  - c. Testing must be performed at the maximum capacity of the system or at a capacity representative of its normal operation if maximum capacity cannot be achieved.
  - d. A notification of intent to conduct the performance test must be submitted to the Office of Pollution Control sixty (60) days prior to the scheduled test date.
  - e. A written test protocol must be submitted at least thirty (30) days prior to the intended test date(s) to ensure that all test methods and procedures are acceptable to the office of pollution control. If needed, the permittee may request a pretest conference to discuss the test methods and procedures. The pretest conference should be scheduled at least thirty (30) days prior to the test date.
  - f. A notification of the scheduled test date(s) should be submitted ten (10) days prior to the scheduled date(s) so that an observer may be afforded the opportunity to witness the test(s).

- g. The stack test results must be submitted to the Office of Pollution Control (OPC) within 60 days following completion of test.
  - h. The permittee may request to stack test only one or more of these emission points where identical units are installed and would be shown to be representative. (Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 2. R. 2.2.B(10))
- 5.B.7 For Emission Point AA-018, the permittee shall install a non-resettable hour meter prior to startup of the engine and keep records of operation of the engine in all emergency and non-emergency service that are recorded through the non-resettable hour meter. The permittee must record the time of operation of the engine and the reason the engine was in operation during that time. (Ref.: 40 CFR 60.4209(a) and 60.4214(b))
- 5.B.8 For Emission Point AA-018, the permittee shall install, operate and maintain the engine according to the manufacturer's emission related written instructions, may change only those emission-related settings that are permitted by the manufacturer, and the permittee must demonstrate compliance with the emission limitations contained in Condition 3.B.14 of this permit by providing documentation that the engine is certified to meet the emission standards in Condition 3.B.14 of this permit.  
(Ref.: 40 CFR 60.4211(a), and (c))
- 5.B.9 For Emission Point AA-019, the permittee shall install a non-resettable hour meter prior to startup of the engine and keep records of operation of the engine in all emergency and non-emergency service that are recorded through the non-resettable hour meter. The permittee must record the time of operation of the engine and the reason the engine was in operation during that time. (Ref.: 40 CFR 60.4209(a) and 60.4214(b))
- 5.B.10 For Emission Point AA-019, the permittee shall install, operate and maintain the engine according to the manufacturer's emission related written instructions, may change only those emission-related settings that are permitted by the manufacturer, and the permittee must demonstrate compliance with the emission limitations contained in Condition 3.B.15 of this permit by providing documentation that the engine is certified to meet the emission standards in Condition 3.B.15 of this permit.  
(Ref.: 40 CFR 60.4211(a), and (c))
- 5.B.11 For Emission Points AA-018 and AA-019, the permittee shall operate the emergency engines in accordance with (a) through (c) below so that they continue to be considered an emergency engines under this subpart. Any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year as described in (a) through (c) below is prohibited.
- (a) There is no time limit on the use of the engines in emergency situations.
  - (b) The engines may be operated for a maximum of 100 hours per calendar year for maintenance checks and readiness testing, provided the tests are recommended by

federal, state, or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engines. The permittee may petition the MDEQ for approval of additional hours to be used for maintenance checks and readiness testing, but such a petition is not required if the permittee keeps records indicating that federal, state, or local standards require maintenance and testing of the engines for more than 100 hours per calendar year.

- (c) The engines may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing contained in (b). The 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity. If the source does have a financial agreement with another entity, the 50 hours of non-emergency operation may be used as long as ALL the conditions in 60.4211(f)(3)(i)(A through E) are met. (Ref.: 40 CFR 60.4211(f))

**SECTION 6. ALTERNATIVE OPERATING SCENARIOS**

None permitted.

## SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <http://ecfr.gpoaccess.gov> under Title 40, or DEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A – Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E – The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
  - (a) All containers in which a class I or class II substance is stored or transported;
  - (b) All products containing a class I substance; and
  - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F – Recycling and Emissions Reduction:
  - (a) Servicing, maintaining, or repairing appliances;
  - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or
  - (c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations,

persons selling class I or class II refrigerants or offering class I or class II refrigerants for sale, and persons purchasing class I or class II refrigerants.

- 7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G – Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.
- 7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H – Halon Emissions Reduction:
- (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
  - (b) Any person disposing of halons;
  - (c) Manufacturers of halon blends; or
  - (d) Organizations that employ technicians who service halon-containing equipment.

# APPENDIX A

## List of Abbreviations Used In this Permit

|                                    |   |
|------------------------------------|---|
| 11 Miss. Admin. Code Pt. 2, Ch. 1. | Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants   |
| 11 Miss. Admin. Code Pt. 2, Ch. 2. | Permit Regulations for the Construction and/or Operation of Air Emissions Equipment   |
| 11 Miss. Admin. Code Pt. 2, Ch. 3. | Regulations for the Prevention of Air Pollution Emergency Episodes  |
| 11 Miss. Admin. Code Pt. 2, Ch. 4. | Ambient Air Quality Standards   |
| 11 Miss. Admin. Code Pt. 2, Ch. 5. | Regulations for the Prevention of Significant Deterioration of Air Quality  |
| 11 Miss. Admin. Code Pt. 2, Ch. 6. | Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act   |
| 11 Miss. Admin. Code Pt. 2, Ch. 7. | Acid Rain Program Permit Regulations for Purposes of Title IV of the Federal Clean Air Act  |
| BACT                               | Best Available Control Technology   |
| CEM                                | Continuous Emission Monitor   |
| CEMS                               | Continuous Emission Monitoring System   |
| CFR                                | Code of Federal Regulations   |
| CO                                 | Carbon Monoxide   |
| COM                                | Continuous Opacity Monitor  |
| COMS                               | Continuous Opacity Monitoring System  |
| DEQ                                | Mississippi Department of Environmental Quality   |
| EPA                                | United States Environmental Protection Agency   |
| gr/dscf                            | Grains Per Dry Standard Cubic Foot  |
| HP                                 | Horsepower  |
| HAP                                | Hazardous Air Pollutant   |
| lbs/hr                             | Pounds per Hour   |
| M or K                             | Thousand  |
| MACT                               | Maximum Achievable Control Technology   |
| MM                                 | Million   |
| MMBTUH                             | Million British Thermal Units per Hour  |
| NA                                 | Not Applicable  |
| NAAQS                              | National Ambient Air Quality Standards  |
| NESHAP                             | National Emissions Standards for Hazardous Air Pollutants, 40 CFR 61 or National Emission Standards For Hazardous Air Pollutants for Source Categories, 40 CFR 63 |
| NMVOC                              | Non-Methane Volatile Organic Compounds  |
| NO <sub>x</sub>                    | Nitrogen Oxides   |
| NSPS                               | New Source Performance Standards, 40 CFR 60   |
| O&M                                | Operation and Maintenance   |
| PM                                 | Particulate Matter  |
| PM <sub>10</sub>                   | Particulate Matter less than 10 µm in diameter  |
| ppm                                | Parts per Million   |
| PSD                                | Prevention of Significant Deterioration, 40 CFR 52  |
| SIP                                | State Implementation Plan   |
| SO <sub>2</sub>                    | Sulfur Dioxide  |
| TPY                                | Tons per Year   |
| TRS                                | Total Reduced Sulfur  |
| VEE                                | Visible Emissions Evaluation  |
| VHAP                               | Volatile Hazardous Air Pollutant  |
| VOC                                | Volatile Organic Compound   |