STATE OF MISSISSIPPI
AND FEDERALLY ENFORCEABLE
AIR POLLUTION CONTROL

PERMIT

TO OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE

THIS CERTIFIES THAT

USA Yeast Company LLC
457 J M Tatum Industrial Drive
Hattiesburg, Mississippi
Forrest County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

_____

AUTHORIZED SIGNATURE
MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: _____ **Permit No.: 0800-00099**

Effective Date: As specified herein.

Expires:

16634 PER20170001

Section 1.

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)

2. This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.4.D.)

3. Any activities not identified in the application are not authorized by this permit. (Ref.: Miss. Code Ann. 49-17-29 1.b)

4. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)

5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)

6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)

7. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)

8. The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:

   a. To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and

   b. At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.

(Ref.: Miss. Code Ann. 49-17-21)

9. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. (Ref.: Miss. Code Ann. 49-17-39)

10. Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)

11. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)

12. This permit does not authorize a modification as defined in Regulation 11 Miss. Admin. Code Pt. 2, Ch.2., "Permit Regulations for the Construction and/or Operation of Air Emission Equipment." A modification may require a Permit to Construct and a modification of this permit. Modification is defined as "Any physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

    a. Routine maintenance, repair, and replacement;

    b. Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;

    c. Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;

    d. Use of an alternative fuel or raw material by a stationary source which:

        (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or

(2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40CFR 51.66;

e. An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or

f. Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

B. GENERAL OPERATIONAL CONDITIONS

1. Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Regulation, 11 Miss. Admin. Code Pt. 2, "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)

2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants." (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. (Ref.: Miss. Code Ann. 49-17-29 1.a(i and ii))

4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

   a. Upsets

      (1) For an upset defined in 11 Miss. Admin. Code Pt. 2, R. 1.2., the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:

(i) An upset occurred and that the source can identify the cause(s) of the upset;

(ii) The source was at the time being properly operated;

(iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;

(iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;

(v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.

(2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.

(3) This provision is in addition to any upset provision contained in any applicable requirement.

(4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.

b. Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.)

(1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.

(2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).

(3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. Compliance Testing: Regarding compliance testing:

a. The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.

b. Compliance testing will be performed at the expense of the permittee.

c. Each emission sampling and analysis report shall include but not be limited to the following:

(1) Detailed description of testing procedures;

(2) Sample calculation(s);

(3) Results; and

(4) Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION

1. For renewal of this permit, the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. If the applicant submits a timely and complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)

2. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee

may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

3. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)

4. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:

   a. Persistent violation of any terms or conditions of this permit.

   b. Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or

   c. A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

   (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

5. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

SECTION 2
EMISSION POINT DESCRIPTION

The permittee is authorized to operate air emissions equipment, as described in the following table.

Emission Point	Facility Reference	Description
AA-001	B1	16.76 MMBtu/hr Boiler Natural gas-fired
AA-002	B2	16.76 MMBtu/hr Boiler Natural gas-fired
AA-003	F1	Seed, Semi-seed, and Commercial Yeast Fermenter
AA-004	F2	Semi-seed and Commercial Yeast Fermenter
AA-005	F3	Commercial Yeast Fermenter
AA-006	F4	Commercial Yeast Fermenter
AA-007	B3	5.02 MMBtu/hr Boiler Natural gas-fired
AA-008	B4	5.02 MMBtu/hr Boiler Natural gas-fired

SECTION 3
EMISSION LIMITATIONS AND STANDARDS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limitation/Standard
Facility Wide	11 Miss. Admin. Code Pt. 2, R.1.3.A.	3.1	Smoke	Emissions ≤ 40%
	11 Miss. Admin. Code Pt. 2, R. 1.3. F(1).	3.2	PM (Filterable only)	Emissions shall not exceed $E = 4.1\ p^{0.67}$.
	11 Miss. Admin. Code Pt. 2, R. 2.2. B(10).	3.3	Production	Yeast production shall not exceed 54,000 tpy.
		3.4	Total HAPs	Shall not exceed 24.0 tpy.
		3.5	Individual HAPs	Shall not exceed 9.75 tpy.
		3.6	VOCs	Shall not exceed 95.0 tpy.
AA-001 AA-002 AA-007 AA-008	11 Miss. Admin. Code Pt. 2, R. 1.4. A(1).	3.7	SO_2	Emissions shall not exceed 4.8 lbs/MMBtu.
	11 Miss. Admin. Code Pt. 2, R. 2.2. B(10).	3.8	Fuel Combusted	Shall only combust natural gas.
AA-001 AA-002	11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(b).	3.9	PM (Filterable only)	Emissions shall not exceed $E = 0.8808*I^{-0.1667}$.
	40 CFR 60, Subpart Dc (§60.40c(a))	3.10	Fuel Usage Records	General Applicability Emission Standards are not applicable due to utilizing only natural gas as fuel. Recordkeeping requirements do apply
AA-007 AA-008	11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(a).	3.11	PM (Filterable only)	Emissions shall not exceed 0.6 lbs/MMBtu.

3.1. Smoke

a) For the entire facility, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (b) and (c).

b) Startup operations may produce emissions which exceed 40% opacity for up to fifteen minutes per startup in any one hour and not to exceed three startups per stack in any twenty-four-hour period.

c) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four-hour period does not exceed ten minutes per billion BTU gross heating value of fuel in any one hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.

3.2. For the entire facility, the permittee shall not cause, permit, or allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship

$$E = 4.1\ p^{0.67}$$

where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).)

3.3. For the entire facility, the permittee shall limit total annual yeast production to 54,000 tons per year (tpy) for each rolling, consecutive 12-month period.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

3.4. For the entire facility, the permittee shall limit Total HAP emissions to 24.0 tpy for each rolling, consecutive 12-month period.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

3.5. For the entire facility, the permittee shall limit Individual HAP emissions to 9.75 tpy for each rolling, consecutive 12-month period.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

3.6. For the entire facility, the permittee shall limit VOC emissions to 95.0 tpy for each rolling, consecutive 12-month period.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

3.7. For Emission Points AA-001, AA-002, AA-007, and AA-008, the maximum discharge of sulfur from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

3.8. For Emission Points AA-001, AA-002, AA-007, and AA-008, the permittee shall only use natural gas a fuel source.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

3.9. For Emission Points AA-001 and AA-002, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of equal to or greater than 10 million BTU per hour per heat input shall not exceed an emission rate as determined by the relationship

$$E = 0.8808 * I^{-0.1667}$$

where E is the emission rate in pounds per million BTU per hour heat input and I is the heat input in millions of BTU per hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(b).)

3.10. For Emission Points AA-001 and AA-002, the permittee is subject to and shall comply with 40 CFR 60.40c, the NSPS Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units for which Construction, Reconstruction, or Modification is commenced after June 9, 1989 and that has a maximum design heat input capacity of 29 megawatts (MW) (100 million Btu per hour (Btu/hr)) or less, but greater than or equal to 2.9 MW (10 million Btu/hr). Steam Generating Units that utilize only natural gas as fuel must comply with the recordkeeping requirements specified in Condition 5.6.
(Ref.: 40 CFR 60, Subpart Dc; §60.40c(a))

3.11. For Emission Points AA-007 and AA-008, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour per heat input shall not exceed 0.6 per million BUT per hour heat input.
(Ref.: 11 Miss. Admin. Code Pt. 2, R 1.3.D(1)(a).)

SECTION 4
WORK PRACTICES

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Work Practice
THIS SECTION WAS INTENTIONALLY LEFT BLANK SINCE NO WORK PRACTICE STANDARDS APPLY TO THIS PERMIT ACTION.				

SECTION 5
MONITORING AND RECORDKEEPING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Monitoring/Recordkeeping Requirement
Facility Wide	11 Miss. Admin. Code Pt. 2, R. 2.2. B(10).	5.1	Production	Maintain records of yeast production on a 12-month rolling total.
		5.2	Total HAPs	Maintain records of Total HAP emissions on a 12-month rolling total.
		5.3	Individual HAP	Maintain records of greatest Individual HAP emissions on a 12-month rolling total.
		5.4	VOCs	Maintain records of VOC emissions on a 12-month rolling total.
	11 Miss. Admin. Code Pt. 2, R. 2.9.	5.5	Recordkeeping	Maintain records for a minimum of 5 years.
AA-001 AA-002	40 CFR 60, Subpart Dc (§60.48c(g))	5.6	Fuel Usage	Maintain records of daily fuel usage.
AA-003 AA-004 AA-005 AA-006	11 Miss. Admin. Code Pt. 2, R. 2.2. B(10).	5.7	Stack Test	Perform an annual stack test of the vent stream.
		5.8	Operations	Monitor volumetric airflow for each batch.
		5.9	Operational Maintenance	Monitor and maintain CEMS according to manufacturer's specifications.

5.1. For the entire facility, the permittee shall monitor and record a rolling, consecutive 12-month total of yeast production.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.2. For the entire facility, the permittee shall monitor and record Total HAP emissions on a rolling, consecutive 12-month total.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.3. For the entire facility, the permittee shall monitor and record Individual HAP emissions on a rolling, consecutive 12-month total.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.4. For the entire facility, the permittee shall monitor and record VOC emissions on a rolling, consecutive 12-month total.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.5. The permittee shall retain all required records, monitoring data, supporting information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.9.)

5.6. For Emission Points AA-001 and AA-002, the permittee is limited to using only natural gas as fuel. For Emission Points AA-001 and AA-002, the permittee shall record and maintain records of the amount of natural gas combusted during each day.
(Ref.: 40 CFR 60, Subpart Dc; §60.48c(g))

5.7. For Emission Points AA-003, AA-004, AA-005, and AA-006, the permittee shall annually perform a stack test of the vent stream for the purpose of determining the Total HAP, Individual HAP, and VOC emissions when the facility is operating at, or near, the full production rate. The facility's Individual HAP and Total HAP emissions shall be determined by EPA Reference Method 18 or an approved equivalent. VOC emissions shall be determined by EPA Reference Method 25A or an approved equivalent.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.8. For Emission Points AA-003, AA-004, AA-005, and AA-006, the permittee shall monitor the volumetric airflow for each batch of Seed, Semi-seed, and Commercial grade yeast processed.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.9. For Emission Points AA-003, AA-004, AA-005, and AA-006, the permittee shall monitor and maintain the continuous emissions monitoring systems (CEMS) according to the manufacturer's specifications. The CEMS shall conduct the measurement of Total HAPs, Individual HAPs, and VOCs from the fermentation processes. The permittee shall note any corrective measures taken in the facility records.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

SECTION 6
REPORTING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Reporting Requirement
Facility Wide	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.1	Report permit deviations within five (5) working days.
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.2	Submit certified annual monitoring report.
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.3	All documents submitted to MDEQ shall be certified by a Responsible Official.

6.1 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

6.2 Except as otherwise specified herein, the permittee shall submit a certified annual synthetic minor monitoring report postmarked no later than 31st of January for the preceding calendar year. This report shall address any required monitoring specified in the permit. All instances of deviations from permit requirements must be clearly identified in the report. Where no monitoring data is required to be reported and/or there are no deviations to report, the report shall contain the appropriate negative declaration.

The annual report shall detail VOC, Individual HAP, and Total HAP emissions, as well as yeast production on rolling, consecutive 12-month basis. The report must include a description of the method(s) used to determine emissions rates and yeast production.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

6.3 Any document required by this permit to be submitted to the MDEQ shall contain a certification signed by a responsible official stating that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)