

**STATE OF MISSISSIPPI  
AND FEDERALLY ENFORCEABLE  
AIR POLLUTION CONTROL  
PERMIT**

**TO OPERATE AIR EMISSIONS EQUIPMENT AT A  
SYNTHETIC MINOR SOURCE**

**THIS CERTIFIES THAT**

University of Mississippi Medical Center  
2500 North State Street  
Jackson, Mississippi  
Hinds County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

**MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD**

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**AUTHORIZED SIGNATURE  
MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY**

**Issued: October 8, 2015**

**Permit No.: 1080-00102**

**Modified:**

**Expires: September 30, 2020**

## SECTION 1

### A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.4.D.)
3. Any activities not identified in the application are not authorized by this permit. (Ref.: Miss. Code Ann. 49-17-29 1.b)
4. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
7. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
8. The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:
  - a. To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and
  - b. At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.

(Ref.: Miss. Code Ann. 49-17-21)

9. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. (Ref.: Miss. Code Ann. 49-17-39)
10. Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
11. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)
12. This permit does not authorize a modification as defined in Regulation 11 Miss. Admin. Code Pt. 2, Ch.2., "Permit Regulations for the Construction and/or Operation of Air Emission Equipment." A modification may require a Permit to Construct and a modification of this permit. Modification is defined as "Any physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
  - a. Routine maintenance, repair, and replacement;
  - b. Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
  - c. Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
  - d. Use of an alternative fuel or raw material by a stationary source which:
    - (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or

- (2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40CFR 51.66;
- e. An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- f. Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

**B. GENERAL OPERATIONAL CONDITIONS**

1. Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Regulation, 11 Miss. Admin. Code Pt. 2, "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)
2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants." (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)
3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. (Ref.: Miss. Code Ann. 49-17-29 1.a(i and ii))
4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.
  - a. Upsets
    - (1) For an upset defined in 11 Miss. Admin. Code Pt. 2, R. 1.2., the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:

- (i) An upset occurred and that the source can identify the cause(s) of the upset;
  - (ii) The source was at the time being properly operated;
  - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
  - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
  - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
  - (3) This provision is in addition to any upset provision contained in any applicable requirement.
  - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- b. Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
  - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).

(3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. Compliance Testing: Regarding compliance testing:

- a. The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
- b. Compliance testing will be performed at the expense of the permittee.
- c. Each emission sampling and analysis report shall include but not be limited to the following:
  - (1) Detailed description of testing procedures;
  - (2) Sample calculation(s);
  - (3) Results; and
  - (4) Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

**C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION**

1. For renewal of this permit, the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. If the applicant submits a timely and complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)
2. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee

may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

3. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)
4. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:
  - a. Persistent violation of any terms or conditions of this permit.
  - b. Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
  - c. A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

5. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

**SECTION 2  
EMISSION POINT DESCRIPTION**

The permittee is authorized to operate air emissions equipment, as described in the following table.

<b>Emission Point</b>	<b>Description</b>
AA-100	Facility-Wide (University of Mississippi Medical Center)
AA-101a	No. 7 Natural Gas/Fuel Oil-Fired Boiler (54.31 MMBTU/hour – located in the Boiler Room – commenced operation in 1995)
AA-101b	No. 10 Natural Gas/Fuel Oil-Fired Boiler (34.15 MMBTU/hour – located in the Boiler Room – commenced operation in 1999)
AA-102	No. 11 Natural Gas/Fuel Oil-Fired Boiler (62.7 MMBTU/hour – located in the Boiler Room – commenced operation in 2010)
AA-105	10.5 MMBTU/hour Natural Gas/Diesel Fuel-Fired Boiler (located at the Transitional Research Building – manufactured in 2017)
AA-106	10.5 MMBTU/hour Natural Gas/Diesel Fuel-Fired Boiler (located at the Transitional Research Building – manufactured in 2017)
AA-200a	No. 8 Natural Gas-Fired Boiler (16.75 MMBTU/hour – located at the Campus Laundry – commenced operation in 1996)
AA-200b	No. 9 Natural Gas-Fired Boiler (16.75 MMBTU/hour – located at the Campus Laundry – commenced operation in 1996)
AA-400a	No. 1 Portable Diesel-Fired Emergency Generator Engine (632 HP – manufactured in pre-2006)
AA-400c	No. 5 Diesel-Fired Emergency Generator Engine (877 HP – located at the South & Children’s Hospital – manufactured in pre-2006)
AA-400d	No. 11 Diesel-Fired Emergency Generator Engine (1,100 HP – located at the N543, Kidney Unit, & Pathology Facilities – manufactured in pre-2006)
AA-400e	No. 12 Diesel-Fired Emergency Generator Engine (1,100 HP – located at the Acute Service Facility – manufactured in pre-2006)
AA-400f	No. 13 Diesel-Fired Emergency Generator Engine (755 HP – located at Acute Service Facility – manufactured in pre-2006)
AA-400g	No. 14 Diesel-Fired Emergency Generator Engine (245 HP – located at South & C-Wing Facility – manufactured in pre-2006)
AA-400h	No. 17 Diesel-Fired Emergency Generator Engine (66 HP – located at the URC – manufactured in pre-2006)



Emission Point	Description
AA-400j	No. 20 Diesel-Fired Emergency Generator Engine (375 HP – located at the SHRP Facility – manufactured in pre-2006)
AA-400k	No. 22 Diesel-Fired Emergency Generator Engine (900 HP – located at the Wisser Facility – manufactured in pre-2006)
AA-400l	No. 26 Diesel-Fired Emergency Generator Engine (1,125 HP – located at the CCT & Adult Facility – manufactured in pre-2006)
AA-401	No. 28 Diesel-Fired Emergency Generator Engine (1,357 HP – manufactured in 2007)
AA-402	No. 29 Diesel-Fired Emergency Generator Engine (1,502 HP – manufactured in 2007)
AA-403	No. 30 Diesel-Fired Emergency Generator Engine (1,500 HP – manufactured in 2007)
AA-404	No. 31 Diesel-Fired Emergency Generator Engine (424 HP – manufactured in 2007)
AA-405	No. 33 Diesel-Fired Emergency Generator Engine (671 HP – manufactured in 2010)
AA-406	No. 34 Diesel-Fired Emergency Generator Engine (2,205 HP – services the School of Medicine, the Dental School, the LRC, and Clinical Science – manufactured in 2013)
AA-407	530 HP Natural Gas-Fired Emergency Generator Engine (3.71 MMBTU/hour – manufactured in 2016)
AA-408	1,910 HP Diesel-Fired Back-Up Emergency Generator Engine (13.37 MMBTU/hour – manufactured in 2017)
AA-500a	No. 21 Natural Gas-Fired Emergency Generator Engine (80 HP – located at Student Union – manufactured in pre-2000)
AA-500b	No. 27 Natural Gas-Fired Emergency Generator Engine (115 HP – located at Alumni Building – manufactured in pre-2000)
AA-500c	No. 32 Natural Gas-Fired Emergency Generator Engine (115 HP – located at Farmer’s Market – manufactured in 2009–2010)
AA-600	292 HP Diesel-Fired Emergency Fire Water Pump Engine (commenced operation in 1990)
AA-700	Twenty-Five (25) Natural Gas-Fired Water Heater Units (Total Capacity: 29.13 MMBTU/hour – commenced operation at the earliest after 1977)
AA-800	Seventeen (17) Natural Gas-Fired Rooftop Package Burner Units (Total Capacity: 5.17 MMBTU/hour – commenced operation in 1999)
AA-900a	8,000-Gallon Fixed-Roof Diesel Fuel Aboveground Storage Tank
AA-900b	12,000-Gallon Fixed-Roof Unleaded Gasoline Aboveground Storage Tank

<b>Emission Point</b>	<b>Description</b>
AA-900c	500-Gallon Fixed-Roof Used Oil Aboveground Storage Tank
AA-900d	12,000-Gallon Fixed-Roof Unleaded Gasoline Aboveground Storage Tank
AA-900g	Seventeen (17) Day Diesel Fuel Storage Tanks
AA-900h	Thirteen (13) Cooling Towers
AA-900i	6,000-Gallon Fixed-Roof Diesel Fuel Aboveground Storage Tank
AA-900j	3,000-Gallon Fixed-Roof Diesel Fuel Aboveground Storage Tank
AA-930	10,000-Gallon Fixed-Roof Aviation Fuel Underground Storage Tank
AA-931	20,000-Gallon Fixed-Roof Diesel Fuel Underground Storage Tank

**SECTION 3  
EMISSION LIMITATIONS AND STANDARDS**

<b>Emission Point</b>	<b>Applicable Requirement</b>	<b>Condition Number(s)</b>	<b>Pollutant/Parameter</b>	<b>Limitation/Standard</b>
AA-100	11 Miss. Admin. Code Pt. 2, R. 1.3.A.	3.1	Opacity	40%
	11 Miss. Admin. Code Pt. 2, R. 1.3.B.	3.2		
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	3.3	SO <sub>2</sub>	99.0 tpy
		3.4	NO <sub>x</sub>	
		3.5	CO	
11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).	3.6	SO <sub>2</sub>	4.8 pounds per MMBTU heat input	
AA-101a AA-101b AA-102 AA-105 AA-106 AA-200a AA-200b	40 CFR Part 60, Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units	3.7	SO <sub>2</sub>	Applicability
	40 CFR 60.40c(a)			
	40 CFR 60.40c(c); Subpart Dc	3.8	SO <sub>2</sub> Opacity	Emission Limit / Performance Testing / Monitoring Requirement Exemption
	11 Miss. Admin. Code Pt. 2, R. 1.3.D.(1)(b).	3.9	PM	$E = 0.8808 * I^{-0.1667}$
AA-101a AA-101b AA-102 AA-105 AA-106	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	3.10	Fuel Oil / Diesel Fuel Operational Requirement	48 Hours per Calendar Year (per Affected Source)
	40 CFR 60.42c(e)(2) and (i); Subpart Dc	3.11	SO <sub>2</sub>	0.50 pounds per MMBTU heat input
AA-101a AA-101b AA-102	40 CFR 60.43c(c) and (d); Subpart Dc	3.12	Opacity	20% (6-minute average)

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limitation/Standard
AA-101a AA-101b AA-102	40 CFR 60.47c(c); Subpart Dc	3.13	Opacity	0.5 wt.% Sulfur Content (Max. – Distillate Oil)  0.060 pounds SO <sub>2</sub> per MMBTU heat input (Max. – Natural Gas)
AA-700 AA-800	11 Miss. Admin. Code Pt. 2, R. 1.3.D.(1)(a).	3.14	PM	0.6 pounds per MMBTU heat input
AA-401 AA-402 AA-403 AA-404 AA-405 AA-406 AA-408	40 CFR Part 60, Subpart III – Standards of Performance for Stationary Compression Ignition Combustion Engines  (40 CFR 60.4200(2)(i))	3.15	HAPs	Applicability
	40 CFR 60.4205(b), 60.4202(a)(2), and 60.4206; Subpart III	3.16	NMHC + NO <sub>x</sub>	Applicable Emission Standards
			CO	
			PM	
			Opacity (Smoke)	
40 CFR 60.4207(b); Subpart III	3.17	Fuel Requirement	15 ppm Sulfur Content (Max.)  40 Cetane Index (Min.) or 35% (by volume) Aromatic Content (Max.)	
AA-407 AA-500c	40 CFR Part 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines  40 CFR 60.4230(a)(4)(iii) and (iv); Subpart JJJJ	3.18	HAPs	Applicability
	40 CFR 60.4233(e) and 60.4234; Subpart JJJJ – Table 1	3.19	NO <sub>x</sub>	2.0 grams per horsepower-hour (160 ppmvd at 15% O <sub>2</sub> )
			CO	4.0 grams per horsepower-hour (540 ppmvd at 15% O <sub>2</sub> )
			VOC	1.0 grams per horsepower-hour (86 ppmvd at 15% O <sub>2</sub> )

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limitation/Standard
AA-700 AA-800	11 Miss. Admin. Code Pt. 2, R. 1.3.D.(1)(a).	3.14	PM	0.6 pounds per MMBTU heat input
AA-401 AA-402 AA-403 AA-404 AA-405 AA-406 AA-408	40 CFR Part 60, Subpart III – Standards of Performance for Stationary Compression Ignition Combustion Engines  (40 CFR 60.4200(2)(i))	3.15	HAPs	Applicability
	40 CFR 60.4205(b), 60.4202(a)(2), and 60.4206; Subpart III	3.16	NMHC + NO <sub>x</sub>	Applicable Emission Standards
			CO	
			PM	
			Opacity (Smoke)	
40 CFR 60.4207(b); Subpart III	3.17	Fuel Requirement	15 ppm Sulfur Content (Max.) 40 Cetane Index (Min.) or 35% (by volume) Aromatic Content (Max.)	
AA-407 AA-500c	40 CFR Part 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines  40 CFR 60.4230(a)(4)(iii) and (iv); Subpart JJJJ	3.18	HAPs	Applicability
	40 CFR 60.4233(e) and 60.4234; Subpart JJJJ – Table 1	3.19	NO <sub>x</sub>	2.0 grams per horsepower-hour (160 ppmvd at 15% O <sub>2</sub> )
			CO	4.0 grams per horsepower-hour (540 ppmvd at 15% O <sub>2</sub> )
AA-407 AA-500c	40 CFR 60.4243(e); Subpart JJJJ	3.20	Fuel Alternative	1.0 grams per horsepower-hour (86 ppmvd at 15% O <sub>2</sub> )
AA-407 AA-500c	40 CFR 60.4243(e); Subpart JJJJ	3.20	Fuel Alternative	Propane for 100 Hours per Calendar Year (per Affected Source)

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limitation/Standard
AA-401 AA-402 AA-403 AA-404 AA-405 AA-406 AA-407 AA-408 AA-500c	40 CFR 60.4211(f)(1-3); Subpart III  40 CFR 60.4243(d)(1-3); Subpart JJJJ	3.21	Non-Emergency Operation	100 Hours per Calendar Year (per Affected Source)
AA-900b AA-900d	40 CFR Part 63, Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities  40 CFR 63.11111(a)	3.22	HAPs	Applicability
	40 CFR 63.11111(b) and (i); Subpart CCCCCC	3.23	Maximum Gasoline Throughput	< 10,000 Gallons per Month (per Combined Affected Sources)

- 3.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial, or waste disposal process which exceeds forty (40) percent opacity. Start-up operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per start-up in any one hour and not to exceed three (3) start-ups in any twenty-four (24) hour period. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)
- 3.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Condition 3.1. This shall not apply to vision obscuration caused by uncombined water droplets. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)
- 3.3 For the entire facility (Emission Point AA-100), the permittee shall limit sulfur dioxide (SO<sub>2</sub>) emissions to no more than 99.0 tons per year (tpy) for a rolling consecutive 12-month period. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)
- 3.4 For the entire facility (Emission Point AA-100), the permittee shall limit nitrogen oxides (NO<sub>x</sub>) emissions to no more than 99.0 tons per year (tpy) for a rolling consecutive 12-month period. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

- 3.5 For the entire facility (Emission Point AA-100), the permittee shall limit carbon monoxide (CO) emissions to less than or equal to 99.0 tons per year (tpy) for a rolling consecutive 12-month period. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)
- 3.6 For the entire facility (Emission Point AA-100), except as otherwise specified or limited herein, the maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU (MMBTU) heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)
- 3.7 Emission Points AA-101a, AA-101b, AA-102, AA-105, AA-106, AA-200a, and AA-200b are subject to and shall comply with applicable requirements found in 40 CFR Part 60, Subpart Dc – Standard of Performance for Small Industrial, Commercial, and Institutional Steam Generating Units. (Ref: 40 CFR 60.40c(a); Subpart Dc)
- 3.8 Emission Points AA-101a, AA-101b, AA-102, AA-105, AA-106, AA-200a, and AA-200b, during periods of combustion research (as defined by 40 CFR 60.41c), are not subject to the applicable sulfur dioxide (SO<sub>2</sub>) emission limit, performance testing requirements, or monitoring requirements promulgated by 40 CFR Part 60, Subpart Dc.

Additionally, any temporary change to the affected sources for the purpose of conducting combustion research is not considered a modification under 40 CFR 60.14.

(Ref: 40 CFR 60.40c(c) and (d); Subpart Dc)

- 3.9 For Emission Points AA-101a, AA-101b, AA-102, AA-105, AA-106, AA-200a, and AA-200b, with rated capacities greater than or equal to 10 million BTU (MMBTU) per hour and considered fossil fuel burning installations, the emission of ash and/or particulate matter (PM) from each affected source shall not exceed an emission rate as determined by the following relationship:

$$E = 0.8808 * I^{-0.1667}$$

Where “E” is the emission rate in pounds per MMBTU per hour heat input and “I” is the heat input in MMBTU per hour.

(Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.D.(1)(b).)

- 3.10 For Emission Points AA-101a, AA-101b, AA-102, AA-105, and AA-106, the permittee shall limit the hours of operation of each affected source while utilizing No. 2 fuel oil and/or diesel fuel to no more than a total of 48 hours during any calendar year. However, periods of start-up, natural gas curtailment, or natural gas supply emergencies will not count towards the referenced operational restriction for an affected source. (Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

- 3.11 For Emission Points AA-101a, AA-101b, AA-102, AA-105, and AA-106, the permittee shall not discharge into the atmosphere any gases that contain sulfur dioxide (SO<sub>2</sub>) in excess of 0.50 pounds per million BTU (MMBTU) heat input, as determined by the equation promulgated in 40 CFR 60.42c(e)(2).

The referenced SO<sub>2</sub> emission limit shall apply at all times, including periods of start-up, shutdown, and malfunction.

(Ref: 40 CFR 60.42c(e)(2) and (i); Subpart Dc)

- 3.12 For Emission Points AA-101a, AA-101b, and AA-102, the permittee shall not discharge into the atmosphere any gases that exhibit greater than 20 percent opacity (on a 6-minute average), except for one 6-minute period per hour of not more than 27 percent opacity.

The referenced opacity standards shall apply at all times, except during periods of start-up, shutdown, or malfunction.

(Ref: 40 CFR 60.43c(c) and (d); Subpart Dc)

- 3.13 For Emission Points AA-101a, AA-101b, and AA-102, the permittee shall determine compliance with the opacity limit referenced in Condition 3.12 for the affected sources by adhering to the following criteria:

- (a) Only burn distillate oil (i.e. No. 2 fuel oil and/or diesel fuel) that contains no more than 0.5 weight percent sulfur;
- (b) Only burn gaseous fuels (i.e. natural gas) with a potential sulfur dioxide (SO<sub>2</sub>) rate of 0.060 pounds per million BTU (MMBTU) heat input or less;
- (c) Not use a post-combustion technology to reduce SO<sub>2</sub> or particulate matter (PM) emissions.

(Ref: 40 CFR 60.47c(c); Subpart Dc)

- 3.14 For Emission Points AA-700 and AA-800, the emission of ash and/or particulate matter (PM) from the affected sources shall not exceed 0.6 pounds per MMBTU per hour heat input. (Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.D.(1)(a).)

- 3.15 Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, and AA-408 are subject to and shall comply with applicable requirements found in 40 CFR Part 60, Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. (Ref: 40 CFR 60.4200(2)(i); Subpart IIII)



- 3.16 For Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, and AA-408, which displace less than 10 liters per cylinder, the permittee shall comply with the emission standards (in grams per kilowatt-hour) in the following table that correspond with each affected source:

Rated Power (kW)	Tier	Model Year <sup>1</sup>	NO <sub>x</sub>	HC	NMHC + NO <sub>x</sub>	CO	PM
225 ≤ kW ≤ 450	Tier 3	2006	---	---	4.0	3.5	0.20
450 ≤ kW ≤ 560	Tier 3	2006	---	---	4.0	3.5	0.20
kW > 560	Tier 2	2006	---	---	6.4	3.5	0.20

<sup>1</sup> The model years listed indicate the model years for which the specified tier of standards take effect.

The permittee shall also not discharge into the atmosphere any smoke exhaust that exceeds the following opacity standards:

- (a) 20 percent during the acceleration mode;
- (b) 15 percent during the lugging mode; and
- (c) 50 percent during the peaks in either the acceleration or lugging modes.

The permittee shall operate and maintain the affected sources in such a manner to achieve the referenced emission standards over the entire life of the affected sources.

(Ref: 40 CFR 60.4205(b), 40 CFR 60.4202(a)(2), and 40 CFR 60.4206; Subpart IIII)

- 3.17 For Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, and AA-408, the permittee shall use diesel fuel that meets the following requirements (on a per-gallon basis):

- (a) A maximum sulfur content of 15 ppm;
- (b) A minimum cetane index of 40 or a maximum aromatic content of 35 volume percent.

(Ref: 40 CFR 60.4207(b); Subpart IIII)

- 3.18 Emission Points AA-407 and AA-500c are subject to and shall comply with applicable requirements found in 40 CFR Part 60, Subpart JJJJ – Standards of Performance for

Stationary Spark Ignition Internal Combustion Engines. (Ref: 40 CFR 60.4230(a)(4)(iii) and (iv); Subpart JJJJ)

- 3.19 For Emission Points AA-407 and AA-500c, the permittee shall comply and not discharge into the atmosphere any gases that contain the following pollutants in excess of the corresponding emission standards:
- (a) Nitrogen Oxides (NO<sub>x</sub>): 2.0 grams per horsepower-hour (160 ppmvd at 15% O<sub>2</sub>);
  - (b) Carbon Monoxide (CO): 4.0 grams per horsepower-hour (540 ppmvd at 15% O<sub>2</sub>);
  - (c) Volatile Organic Compounds (VOCs): 1.0 grams per horsepower-hour (86 ppmvd at 15% O<sub>2</sub>).

The permittee shall operate and maintain the affected source in such a manner to achieve the referenced emission standards over the entire life of the affected source.

(Ref: 40 CFR 60.4233(e), and 40 CFR 60.4234; Subpart JJJJ)

- 3.20 For Emission Points AA-407 and AA-500c, solely during emergency operations, the permittee may operate each affected source using propane as an alternative fuel for a respective maximum of 100 hours per calendar year. (Ref: 40 CFR 60.4243(e); Subpart JJJJ)
- 3.21 For Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, AA-407, AA-408, and AA-500c, any operation of an affected source for other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year is prohibited. If an affected source is not operated in accordance to provisions (a) through (c), the respective affected sources will not be considered an emergency engine under the referenced regulation and shall meet all requirements for a corresponding non-emergency engine. As such, the permittee shall operate the affected sources according to the following provisions:
- (a) There is no time limit on the use of an affected source in emergency situations.
  - (b) The permittee may operate an affected source for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, or the insurance company accompanied with the affected sources. Maintenance checks and readiness testing of an affected source is limited to a maximum of 100 hours per calendar year. The permittee may petition the MDEQ for approval of additional hours to be used for maintenance checks and readiness testing. However, a petition is not required if the permittee maintains records indicating that Federal, State, or local standards require maintenance and testing of the affected sources beyond 100 hours per calendar year.

- (c) The permittee may operate an affected source for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing. The 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(Ref: 40 CFR 60.4211(f)(1-3); Subpart IIII and 40 CFR 60.4243(d)(1-3); Subpart JJJJ)

- 3.22 Emission Points AA-900b and AA-900d are subject to and shall comply with applicable requirements found in 40 CFR 63, Subpart CCCCCC – National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities. (Ref: 40 CFR 63.11111(a); Subpart CCCCCC)
- 3.23 For Emission Points AA-900b and AA-900d, the permittee shall limit the maximum gasoline throughput from the combined affected sources to less than 10,000 gallons per month. (Ref: 40 CFR 63.11111(b) and (i); Subpart CCCCCC)

**SECTION 4  
 WORK PRACTICES**

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Work Practice
AA-401 AA-402 AA-403 AA-404 AA-405 AA-406 AA-408	40 CFR 60.4211(a); Subpart IIII	4.1	NMHC + NO <sub>x</sub> CO PM Opacity (Smoke)	Compliance Practices
AA-900b AA-900d	40 CFR 63.11116(a); Subpart CCCCCC	4.2	HAPs	Minimization of Vapor Releases
AA-900b AA-900d	40 CFR 63.11115(a); Subpart CCCCCC	4.3	HAPs	Best Management Practices

4.1 For Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, and AA-408, the permittee shall adhere to the following practices to maintain compliance with the applicable emission standards referenced in Condition 3.16:

- (a) Operate and maintain each affected source and control device (if any) according to the manufacturer's emission-related written instructions;
- (b) Change only those emission-related settings that are permitted by the manufacturer;
- (c) Meet the requirements as specified in Condition 3.16.

(Ref: 40 CFR 60.4211(a); Subpart IIII)

4.2 For Emission Points AA-900b and AA-900d, the permittee shall not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following practices:

- (a) Minimize gasoline spills;
- (b) Clean up spills as expeditiously as practicable;
- (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;

- (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

(Ref: 40 CFR 63.11116(a); Subpart CCCCCC)

- 4.3 For Emission Points AA-900b and AA-900d, the permittee must operate and maintain the affected sources, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions at all times. Determination of whether such operation and maintenance procedures are being used will be based on information available to the MDEQ which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the affected sources. (Ref: 40 CFR 63.11115(a); Subpart CCCCCC)

**SECTION 5  
MONITORING AND RECORDKEEPING REQUIREMENTS**

<b>Emission Point</b>	<b>Applicable Requirement</b>	<b>Condition Number(s)</b>	<b>Pollutant/Parameter</b>	<b>Monitoring/Recordkeeping Requirement</b>
AA-100	11 Miss. Admin. Code Pt. 2, R. 2.9.	5.1	Recordkeeping	Maintain Records for a Minimum of 5 Years
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.2	NO <sub>x</sub>	Monitor and Maintain Emissions Data
		5.3	CO	
AA-101a AA-101b AA-102 AA-105 AA-106	40 CFR 60.42c(h)(1), 60.44c(h), and 60.46c(e); Subpart Dc	5.4	SO <sub>2</sub>	Maintain Fuel Certification Records
	40 CFR 60.48c(g)(2); Subpart Dc	5.5		Record Monthly Consumption of Each Fuel Combusted
AA-101a AA-101b AA-102	40 CFR 60.47c(a); Subpart Dc	5.6	Opacity	Conduct EPA Initial Method 9 Evaluation
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).			
	40 CFR 60.47c(a)(1-3); Subpart Dc	5.7		Conduct Subsequent Visual Emission Evaluations
11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).				
	40 CFR 60.48c(c); Subpart Dc	5.8		Maintain Records from Visual Emissions Monitoring
AA-401 AA-402 AA-403 AA-404 AA-405 AA-406 AA-408	40 CFR 60.4214(b); Subpart III	5.9	HAPs	Record Hours of Operation (Emergency and Non-Emergency)
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).			
	40 CFR 60.4211(g)(2-3); Subpart III	5.10	Manufacturer Specifications	Compliance Demonstration Actions

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Monitoring/Recordkeeping Requirement
AA-401 AA-402 AA-403 AA-404 AA-405 AA-406 AA-408	40 CFR 60.4211(c); Subpart III  11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.11	NMHC + NO <sub>x</sub>  CO  PM	Engine Certification
AA-406 AA-408	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.12	Opacity (Smoke)	Fuel Certification
AA-407 AA-500c	40 CFR 60.4245(b); Subpart JJJ  11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.13	HAPs	Record Hours of Operation (Emergency and Non-Emergency)
	40 CFR 60.4243(a)(1-2), (b)(1), and 40 CFR 60.4244; Subpart JJJ	5.14	Manufacturer Specifications	Follow Compliance Demonstration Actions
	40 CFR 60.4243(e); Subpart JJJ  11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.15	Alternative Fuel Usage	Record Hours of Operation
AA-900b AA-900d	40 CFR 63.11111(e) and 63.11125(d); Subpart CCCCC	5.16	HAPs	Record Monthly Cumulative Throughput and Each Malfunction

- 5.1 Except as otherwise specified or limited herein, the permittee shall retain all required records, monitoring data, supporting information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to the MDEQ as required by Applicable Rules and Regulations or this permit upon request. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.9.)
- 5.2 For the entire facility (Emission Point AA-100), the permittee shall demonstrate compliance with the nitrogen oxides (NO<sub>x</sub>) emission limit referenced in Condition 3.4 by monitoring cumulative NO<sub>x</sub> emissions on a rolling consecutive 12-month period. Additionally, the permittee shall maintain monthly records that detail NO<sub>x</sub> emissions (in rolling tons per year) and include all reference data utilized to validate the calculated emissions (applicable emission factors, engineering judgement determinations, etc.). (Ref: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

5.3. For the entire facility (Emission Point AA-100), the permittee shall demonstrate compliance with the carbon monoxide (CO) emission limit referenced in Condition 3.5 by monitoring cumulative CO emissions on a rolling consecutive 12-month period. Additionally, the permittee shall maintain monthly records that detail CO emissions (in rolling tons per year) and include all reference data utilized to validate the calculated emissions (applicable emission factors, engineering judgement determinations, etc.).  
(Ref: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

5.4 For Emission Points AA-101a, AA-101b, AA-102, AA-105, and AA-106, the permittee shall demonstrate compliance with the sulfur dioxide (SO<sub>2</sub>) emission limit referenced in Condition 3.11 by maintaining certification records from any fuel oil supplier to display the sulfur content and the information required by Condition 6.6(a).

Additionally, the permittee shall request and maintain a certification record(s) from any gaseous fuel supplier(s) that displays the sulfur content, the potential SO<sub>2</sub> emission rate, and the information required by Condition 6.6(b). Only an initial certification record must be obtained from a supplier of any utilized gaseous fuel upon issuance of this permit.

The maintained certification(s) may also serve as an approved substitute for the required performance testing guidelines promulgated in 40 CFR 60.44c(a), (b), (c), and (e). Additionally, the monitoring requirements specified in 40 CFR 60.46c(a) through (d) shall not apply to the permittee if compliance with the referenced SO<sub>2</sub> emission limit is demonstrated through the outlined fuel supplier certification(s).

(Ref: 40 CFR 60.42c(h)(1) and (4), 40 CFR 60.44c(h), 40 CFR 60.46c(e); Subpart Dc)  
(Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

5.5 For Emission Points AA-101a, AA-101b, AA-102, AA-105, and AA-106, the permittee shall record and maintain records detailing the quantity of each fuel combusted monthly.  
(Ref: 40 CFR 60.48c(g)(2); Subpart Dc)

5.6 For Emission Points AA-101a, AA-101b, and AA-102, following the issuance of this permit, the permittee shall conduct an initial performance test using Method 9 of Appendix A-4 of 40 CFR Part 60 (i.e. "Method 9") and procedures in 40 CFR 60.11 (i.e. "the procedures") to demonstrate compliance with the opacity limit referenced in Condition 3.12. This performance test shall be initiated at the first instance an affected source operates while combusting an oil-derived fuel source (i.e. diesel fuel and/or No. 2 fuel oil) for a purpose not directly related to maintenance checks and readiness testing.

As it applies to this condition, the observation period for the Method 9 performance test may be reduced from three (3) hours to 60 minutes if all 6-minute averages are less than 10% and all individual 15-second observations are less than or equal to 20% during the initial 60 minutes of observation. However, the permittee shall maintain records that indicate the observation period reduction was applied.



(Ref: 40 CFR 60.47c(a); Subpart Dc and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 5.7 For Emission Points AA-101a, AA-101b, and AA-102, when an affected source operates while combusting an oil-derived fuel source (i.e. diesel fuel and/or No. 2 fuel oil) for a purpose not directly related to maintenance checks and readiness testing, the permittee shall conduct subsequent performance tests using Method 9 of Appendix A-4 of 40 CFR Part 60 (i.e. “*Method 9*”), the procedures in 40 CFR 60.11 (i.e. “*the procedures*”), and in accordance to one of the following options:
- (a) The permittee shall conduct subsequent performance tests using Method 9 and the procedures outlined hereafter:
    - (1) If no visible emissions are observed during the most recent Method 9 performance test, a subsequent performance test shall be completed within twelve (12) calendar months from the date of the most recent performance test;
    - (2) If visible emissions are observed but the maximum 6-minute average opacity is less than or equal to 5% during the most recent Method 9 performance test, a subsequent performance test shall be completed within six (6) calendar months from the date of the most recent performance test;
    - (3) If the maximum 6-minute average opacity is greater than 5% but less than or equal to 10% during the most recent Method 9 performance test, a subsequent performance test shall be completed within three (3) calendar months from the date that the most recent performance test was conducted; or
    - (4) If the maximum 6-minute average opacity is greater than 10%, a subsequent performance test shall be completed within 45 calendar days from the date that the most recent performance test was conducted.
  - (b) If the maximum 6-minute average opacity is less than 10% during the most recent Method 9 performance test, the permittee may elect to perform subsequent monitoring using Method 22 of Appendix A-7 of 40 CFR Part 60 (i.e. “*Method 22*”) according to the following provisions:
    - (1) The permittee shall conduct 10-minute observations (during normal operation) each operating day that an affected source combusts diesel fuel and/or No. 2 fuel oil and demonstrate that the sum of the occurrences of any visible emissions is not in excess of 5% of the observation period (i.e. 30 seconds per 10-minute period). If the sum of the occurrence of any visible emissions is greater than 30 seconds during the initial 10-minute observation, immediately conduct a 30-minute observation. If the sum of the occurrence of visible emissions is greater than 5% of the observation period (i.e. 90 seconds per 30-

minute period), the permittee shall either document and adjust the operation of the affected source and demonstrate within 24 hours that the sum of the occurrence of visible emissions is equal to or less than 5% during a 30-minute observation (i.e. 90 seconds) or conduct a new Method 9 performance test;

- (2) If no visible emissions are observed for 10 operating days during which the opacity limit referenced in Condition 3.12 is applicable, observations can be reduced to once every 7 operating days during which the mentioned opacity limit is applicable. If any visible emissions are observed, daily observations shall be resumed.
- (c) If the maximum 6-minute opacity is less than 10% during the most recent Method 9 part performance test, the permittee may elect to perform subsequent monitoring using a digital opacity compliance system according to a site-specific monitoring plan approved by the MDEQ.

As it applies to this condition, the observation period for Method 9 performance tests may be reduced from 3 hours to 60 minutes if all 6-minute averages are less than 10% and all individual 15-second observations are less than or equal to 20% during the initial 60 minutes of observation. However, the permittee shall maintain records that indicate every occasion when the outlined observation period reduction is applied.

These requirements do not apply during those times when the affected source is operated strictly for maintenance checks and readiness testing. Additionally, these requirements do not apply during periods of start-up, shutdown, or malfunction.

(Ref: 40 CFR 60.47c(a); Subpart Dc and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

5.8 For Emission Points AA-101a, AA-101b, and AA-102, the permittee shall maintain records that adhere to the following guidelines:

- (a) For each performance test conducted using Method 9 of Appendix A-4 of 40 CFR Part 60, the permittee shall keep the following information:
  - (1) Dates and time intervals of all opacity observation periods;
  - (2) Name, affiliation, and copy of current visible emission reading certification for each visible emission observer participating in the performance test;
  - (3) Copies of all visible emission observer opacity field data sheets.
- (b) For each performance test conducting using Method 22 of Appendix A-7 of 40 CFR Part 60, the permittee shall keep the following information:
  - (1) Dates and time intervals of all opacity observation periods;

- (2) Name and affiliation for each visible emission observer participating in the performance test;
- (3) Copies of all visible emission observer opacity field data sheets;
- (4) Documentation of any adjustments made and the time the adjustments were completed to the affected source's operation by the permittee to demonstrate compliance with the applicable monitoring requirements referenced in Condition 5.4.

(Ref: 40 CFR 60.48c(c); Subpart Dc)

- 5.9 For Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, and AA-408, the permittee shall maintain records denoting the operation of the affected sources in emergency and non-emergency service that are recorded through a non-resettable meter monthly. The permittee shall also record the time of operation of the affected source and the reason the affected source was in operation during that time. (Ref: 40 CFR 60.4214(b); Subpart III)
- 5.10 For Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, and AA-408, if the permittee does not operate and maintain the affected sources according to the manufacturer's emission-related written instructions, or the permittee changes emission-related settings in a way that is not permitted by the manufacturer, the permittee shall demonstrate compliance through the following actions:
- (a) Keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the affected sources in a manner consistent with good air pollution control practice for minimizing emissions;
  - (b) Conduct an initial performance test to demonstrate compliance with the applicable emission standards within one (1) year of start-up, or within 1 year after an affected source is no longer installed, configured, operated, and maintained in accordance with the manufacturer's emission-related written instructions, or within 1 year after the permittee changes emission-related settings in a way that is not permitted by the manufacturer;
  - (c) For Emission Points AA-401, AA-402, AA-403, AA-405, AA-406, and AA-408, the permittee shall conduct a subsequent performance test every 8,760 hours of operation or three (3) years (whichever comes first) thereafter to demonstrate compliance with the applicable emission standards.

(Ref: 40 CFR 60.4211(g)(2) and (3); Subpart III)

- 5.11 For Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, and AA-408, the permittee shall maintain documentation that the affected sources are certified to

the applicable emission standards referenced in Condition 3.16. Records shall be also maintained that denote the affected sources were installed and configured to the manufacturer's emission-related specifications. (Ref: 40 CFR 60.4211(c); Subpart III and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 5.12 For Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, and AA-408, the permittee shall maintain records that demonstrate the affected sources only utilize diesel fuel on a continuous basis that complies with the requirements referenced in Condition 3.17. (Ref: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)
- 5.13 For Emission Points AA-407 and AA-500c, the permittee shall maintain records denoting the operation of the affected sources in emergency and non-emergency service that are recorded through a non-resettable meter monthly. The permittee shall also document how many hours are spent in emergency operation service, including what classified the operation as an emergency, and how many hours are spent for non-emergency operation. (Ref: 40 CFR 60.4245(b) and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)
- 5.14 For Emission Points AA-407 and AA-500c, the permittee shall demonstrate compliance with the following provisions:
- (a) Confirm the purchase of a spark-ignition internal combustion engine certified to the emission standards referenced in Condition 3.19 and maintain such documentation;
  - (b) If the permittee operates and maintains an affected source according to the manufacturer's emission-related written instructions, the permittee must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required. The permittee must also meet the requirements as specified in 40 CFR Part 1068, Subparts A through D (as they apply). If the permittee adjusts engine settings according to and consistent with the manufacturer's instructions, the affected source will not be considered out of compliance.
  - (c) If the permittee does not operate and maintain an affected source according to the manufacturer's emission-related written instructions, the affected source will be considered a non-certified engine. As such, the permittee must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the affected source in a manner consistent with good air pollution control practice for minimizing emissions. Additionally, the permittee must demonstrate compliance through performance testing (contingent on the rated power):
    - (1) For Emission Point AA-500c, the permittee must conduct an initial performance test within one (1) year of engine start-up to demonstrate compliance;

- (2) For Emission Point AA-407), the permittee must conduct an initial performance test within 1 year of engine start-up and conduct subsequent performance testing every 8,760 hours or 3 years (whichever comes first) thereafter to determine compliance.
- (3) Any required performance test must be conducted in accordance with the procedures outlined in 40 CFR 60.4244(a) through (g).

(Ref: 40 CFR 60.4243 (a)(1-2), (b)(1) and 40 CFR 60.4244; Subpart JJJJ)

- 5.15 For Emission Points AA-407 and AA-500c, the permittee shall maintain records that indicate the number of hours spent operating an affected source with propane as a fuel source. Additionally, the permittee shall document what circumstance(s) prompted the use of propane as a fuel source (in lieu of natural gas) and what classified the particular operation as an emergency. (Ref: 40 CFR 60.4243(e); Subpart JJJJ and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)
- 5.16 For Emission Points AA-900b and AA-900d, the permittee shall record and maintain the following information:
  - (a) The monthly cumulative throughput of gasoline from the affected sources;
  - (b) The occurrence and duration of each malfunction of all applicable equipment, which includes (but is not limited to) process equipment, air pollution control equipment, and monitoring equipment;
  - (c) The action(s) taken during each period of malfunction to minimize emissions in accordance with Condition 4.3, including any corrective action(s) taken to restore malfunctioning applicable equipment (including but not limited to process equipment, air pollution control equipment, and monitoring equipment) to its normal or usual manner of operation.

(Ref.: 40 CFR 63.11111(e) and 40 CFR 63.11125(d); Subpart Dc)

**SECTION 6**

**REPORTING REQUIREMENTS**

<b>Emission Point</b>	<b>Applicable Requirement</b>	<b>Condition Number(s)</b>	<b>Reporting Requirement</b>
AA-100	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.1	Report Permit Deviations within Five (5) Working Days
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.2	Submit Certified Annual Monitoring Report
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.3	Submitted Documents Certified by a Responsible Official
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.4	Submit Annual Summary of NO <sub>x</sub> Emissions
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.5	Submit Annual Summary of CO Emissions
AA-101a AA-101b AA-102 AA-105 AA-106	40 CFR Part 60, Subpart Dc (40 CFR 60.48c(e)(11) and 60.48c(f)(1), (4))	6.6	Submit All Applicable Fuel Supplier Certifications
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.7	Submit Fuel Usage Data
AA-101a AA-101b AA-102	40 CFR Part 60, Subpart Dc (40 CFR 60.48c(c))	6.8	Submit Excess Emissions Reports
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).		
AA-401 AA-402 AA-403 AA-404 AA-405 AA-406 AA-407 AA-408 AA-500c	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.9	Submit Hours of Operation (Non-Emergency and Emergency)
AA-900b AA-900d	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.10	Submit Monthly Gasoline Throughput
		6.11	Submit Reports of Equipment Malfunction

6.1 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such

deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

- 6.2 Except as otherwise specified herein, the permittee shall submit a certified annual synthetic minor monitoring report postmarked no later than January 31<sup>st</sup> of each calendar year for the preceding calendar year. This report shall address any required monitoring specified in the permit. All instances of deviations from permit requirements shall be clearly identified in the report. Where no monitoring data is required to be reported and/or there are no deviations to report, the report shall contain the appropriate negative declaration. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.3 Any document required by this permit to be submitted to the MDEQ shall contain a certification signed by a responsible official stating that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.4 For Emission Point AA-100, the permittee shall submit an annual report summarizing nitrogen oxides (NO<sub>x</sub>) emissions on a rolling consecutive 12-month basis by no later than January 31<sup>st</sup> of each calendar year for the preceding calendar year. The report shall include all reference data utilized to validate the presented NO<sub>x</sub> emissions (applicable emission factors, engineering judgement determinations, etc.). (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.5 For Emission Point AA-100, the permittee shall submit an annual report summarizing carbon monoxide (CO) emissions on a rolling consecutive 12-month basis by no later than January 31<sup>st</sup> of each calendar year for the preceding calendar year. The report shall include all reference data utilized to validate the presented NO<sub>x</sub> emissions (applicable emission factors, engineering judgement determinations, etc.). (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.6 For Emission Points AA-101a, AA-101b, AA-102, AA-105, and AA-106, the permittee shall submit an annual report detailing any fuel supplier certifications required by Condition 5.4 by no later than January 31<sup>st</sup> of each calendar year for the preceding calendar year. The report shall include a certified statement signed by a responsible official verifying that the submitted records represent all of the fuel combusted during the report period. Additionally, a fuel supplier certification shall specifically contain the following information (contingent on the fuel source):
- (a) For Distillate Oil (i.e. No. 2 fuel oil and/or diesel fuel):

- (1) The name of the oil supplier;
  - (2) A statement from the supplier that the utilized oil complies with the specifications under the definition of “*distillate oil*” contained within 40 CFR 60.41c; and
  - (3) The sulfur content or maximum sulfur content of the oil.
- (b) For Other Fuels (i.e. natural gas):
- (1) The name of the supplier of the fuel;
  - (2) The potential sulfur emissions rate or maximum potential sulfur emission rate of the utilized fuel in pounds per million Btu (lbs. per MMBTU) heat input; and
  - (3) The method used to determine the potential sulfur emissions rate of the fuel.

In accordance with Condition 5.4, the permittee may derive the information required in Part (b) of this condition from the same initial certification record(s) annually.

(Ref: 40 CFR 60.48c(e)(11) and 40 CFR 60.48c(f)(1 – 4); Subpart Dc)  
(Ref: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 6.7 For Emission Points AA-101a, AA-101b, AA-102, AA-105, and AA-106, the permittee shall submit an annual report that summarizes the amount of each fuel combusted by each affected source monthly by January 31<sup>st</sup> of each calendar year for the preceding calendar year. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.8 For Emission Points AA-101a, AA-101b, and AA-102, the permittee shall submit an annual report that summarizes all instances of deviation from the opacity limitation referenced in Condition 3.12 (i.e. excess emissions) by January 31<sup>st</sup> of each calendar year for the preceding calendar year. The report shall include an explanation detailing the cause of any excess emissions and any corrective action(s) taken to return an affected source to a compliant status. (Ref: 40 CFR 60.48c(c); Subpart Dc and 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.9 For Emission Points AA-401, AA-402, AA-403, AA-404, AA-405, AA-406, AA-407, AA-408, and AA-500c, the permittee shall submit an annual report that summarizes the hours of operation for each affected source by January 31<sup>st</sup> of each calendar year for the preceding calendar year. The report shall document how many hours are spent for emergency operation, what classified the operation as an emergency situation(s), how many hours are spent for non-emergency operation, and the circumstance(s) for non-emergency operation. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)



- 6.10 For Emission Points AA-900b and AA-900d, the permittee shall submit an annual report that summarizes the combined monthly throughput of gasoline from the affected sources by January 31<sup>st</sup> of each calendar year for the preceding calendar year. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.11 For Emission Points AA-900b and AA-900d, the permittee shall submit an annual report that details the occurrence of any malfunction of applicable equipment (including but not limited to process equipment, air pollution control equipment, and monitoring equipment) at the affected sources by January 31<sup>st</sup> of each calendar year for the preceding calendar year. The report shall also outline any corrective action(s) taken to restore the malfunctioning applicable equipment to its normal or usual manner of operation. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)