

# **STATE OF MISSISSIPPI AND FEDERALLY ENFORCEABLE AIR POLLUTION CONTROL PERMIT**

**TO OPERATE AIR EMISSIONS EQUIPMENT AT A  
SYNTHETIC MINOR SOURCE**

## **THIS CERTIFIES THAT**

Timber Products Company  
2701 South Harper Road  
Corinth, Mississippi  
Alcorn County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

**MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD**

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**AUTHORIZED SIGNATURE**  
**MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY**

**Issued:** \_\_\_\_\_

**Permit No.: 0060-00052**

**Effective Date: As specified herein.**

**Expires:**

**Section 1.**

**A. GENERAL CONDITIONS**

1. This permit is for air pollution control purposes only.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.4.D.)
3. Any activities not identified in the application are not authorized by this permit.  
(Ref.: Miss. Code Ann. 49-17-29 1.b)
4. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
7. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
8. The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:

- a. To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and
- b. At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.

(Ref.: Miss. Code Ann. 49-17-21)

- 9. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control.

(Ref.: Miss. Code Ann. 49-17-39)

- 10. Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)

- 11. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)

- 12. This permit does not authorize a modification as defined in Regulation 11 Miss. Admin. Code Pt. 2, Ch.2., "Permit Regulations for the Construction and/or Operation of Air Emission Equipment." A modification may require a Permit to Construct and a modification of this permit. Modification is defined as "Any physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

- a. Routine maintenance, repair, and replacement;
- b. Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;

- c. Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- d. Use of an alternative fuel or raw material by a stationary source which:
  - (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or
  - (2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.66;
- e. An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- f. Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

**B. GENERAL OPERATIONAL CONDITIONS**

- 1. Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Regulation, 11 Miss. Admin. Code Pt. 2, "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)

- 2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants."

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

- 3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits.

(Ref.: Miss. Code Ann. 49-17-29 1.a(i and ii))

- 4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

a. Upsets

- (1) For an upset defined in 11 Miss. Admin. Code Pt. 2, R. 1.2., the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
  - (i) An upset occurred and that the source can identify the cause(s) of the upset;
  - (ii) The source was at the time being properly operated;
  - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
  - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
  - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
- (3) This provision is in addition to any upset provision contained in any applicable requirement.
- (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.

b. Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.)

- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.

- (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
- (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. Compliance Testing: Regarding compliance testing:

- a. The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
- b. Compliance testing will be performed at the expense of the permittee.
- c. Each emission sampling and analysis report shall include but not be limited to the following:
  - (1) Detailed description of testing procedures;
  - (2) Sample calculation(s);
  - (3) Results; and
  - (4) Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

**C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION**

1. For renewal of this permit, the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. If the applicant submits a timely and complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the

application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)

2. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

3. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)

4. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:
  - a. Persistent violation of any terms or conditions of this permit.
  - b. Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts;  
or
  - c. A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

5. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

**SECTION 2**  
**EMISSION POINT DESCRIPTION**

The permittee is authorized to operate air emissions equipment, as described in the following table.

<b>Emission Point</b>	<b>Description</b>
AA-000	Facility-wide
AA-001	12.56 MMBTU Cleaver Brooks Natural Gas Fired Boiler
AA-002	Two(2) Hardwood Plywood Hot Presses equipped with three(3) Glue Spreaders and two(2) vents to the atmosphere
AA-003	Trim Saw and Hogger equipped with a <b>cyclone</b> for control of Particulate Matter
AA-004	Sanding/ Finishing Operation with <b>Baghouse</b> for control of Particulate Matter
AA-005	5513 Gallon Glue Resin Tank
AA-006	5513 Gallon Glue Resin Tank
AA-007	Space Heaters (11)
AA-008	Woodwaste Bin
AA-010	Final Sanding Operation with <b>Baghouse</b> for control of Particulate Matter
AE-100	Brake cleaning



### SECTION 3 EMISSION LIMITATIONS AND STANDARDS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limitation/Standard
AA-000	11 Miss. Admin. Code Pt.2, R.1.3B	3.1	Opacity	40%
AA-001	11 Miss. Admin. Code Pt.2, R.1.3D(1)(b)	3.2	PM	$E = 0.8808 * I^{-0.1667}$
AA-001	40 CFR Part 60.40c(a); Subpart Dc Standard of Performance for Small Industrial, Commercial, and Institutional Steam Generating Units	3.3		Applicability
AA-000	11 Miss. Admin. Code Pt. 2, R.1.3.F(1)	3.4	Total PM	$E = (4.1) * (p^{0.67})$
AA-003	11 Miss. Admin Code Pt.2, R.2.2B(10)	3.5	PM	PM Emissions Limitation of 15.04 lbs/hour and 65.9 tons/year
AA-004	11 Miss. Admin Code Pt.2, R.2.2B(10)	3.6	PM	PM Emissions Limitation of 6.4 lbs/hour and 28.2 tons/year
AA-010	11 Miss. Admin. Code Pt. 2, R.1.3.F(1)	3.7		PM Emission Limitations of 1.1 lbs/hour and 4.9 tons/year
			PM	

- 3.1 For Emission Point AA-000, the permittee shall not cause, allow or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity to obscure an observer's view to a degree in excess of 40%, as determined by EPA Test Method 9, 40CFR 60, Appendix A.

(Ref: 11 Miss. Admin Code Pt. 2, R. 1.3. B)

- 3.2 For Emission Point AA-001, the maximum possible emission of ash and/or particulate matter from the fossil fuel burning installations equal to or greater than 10 million BTU per hour heat input but less than 10,000 million BTU per hour heat input shall not exceed an emission rate as determined by the relationship

$$E = 0.8808 * I^{-0.1667}$$

where E is the emission rate in pounds per million BTU per hour heat input and I is the heat input in millions of BTU per hour.

(Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

- 3.3 Emission Points AA-001 is subject to and shall comply with applicable requirements within 40 CFR Part 60, Subpart Dc – Standard of Performance for Small Industrial, Commercial, and Institutional Steam Generating Units.

(Ref: 40 CFR 60.40c(a))

- 3.4 For Emission Point AA-000, the permittee shall not allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship  $E = (4.1) \cdot (p^{0.67})$ , where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs.

Additionally, Particulate matter emissions shall not exceed 99.0 TPY, as determined for each consecutive rolling 12-month period

(Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).)

- 3.5 For Emission Point AA-003, the permittee shall limit total particulate matter (PM) emissions to no more than 15.04 lbs/ hour not to exceed 65.9 tons/year as determined by EPA Reference Methods 1-5.

(Ref: 11 Miss. Admin. Code Pt.2, R. 2.2. B(10).)

- 3.6 For Emission Point AA-004, the permittee shall limit total particulate matter (PM) emissions to no more than 6.4 lbs/ hour not to exceed 28.2 tons/year as determined by EPA Reference Methods 1-5.

(Ref: 11 Miss. Admin. Code Pt.2, R. 2.2. B(10).)

- 3.7 For Emission Point AA-010, the permittee shall limit total particulate matter (PM) emissions to no more than 1.1lbs/ hour not to exceed 4.9 tons/year as determined by EPA Reference Methods 1-5.

(Ref: 11 Miss. Admin. Code Pt.2, R. 2.2. B(10).)

## **SECTION 4 WORK PRACTICES**

There are no Work Practices applicable to this facility

## SECTION 5 MONITORING AND RECORDKEEPING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Monitoring/Recordkeeping Requirement
AA-000	11 Miss. Admin. Code Pt. 2, R. 2.9.	5.1	Recordkeeping	Maintain records for a minimum of 5 years.
AA-000	11 Miss. Admin. Code Pt. 2, Ch. 2.	5.2	Recordkeeping	PM
AA-000	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10)	5.3	Recordkeeping	Maximum Weekly Production Rate of 50,000 panels of Hardwood Plywood Panels
AA-000	11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10)	5.4	Recordkeeping	Operational Hours
AA-003; AA-004; AA-010	11 Miss. Admin. Code Pt. 2, R.2.2.B.(10)	5.5	Monitoring	Pollution Control Equipment Monitoring
		5.6	Monitoring	Pollution Control Equipment Monitoring
AA-003; AA-004; AA-010	11 Miss. Admin. Code Pt. 2, R.2.2.B.(10)	5.7	Monitoring	Stack Testing
AA-000	11 Miss. Admin. Code Pt. 2, R.2.2.B.(10)	5.8	Monitoring	Opacity
AA-001	40 CFR 60.48(c)	5.9	Recordkeeping	Record Daily Consumption of Each Fuel Combusted

- 5.1 The permittee shall retain all required records, monitoring data, supporting information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of

such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.9.)

- 5.2 For Emission Point AA-000, the permittee shall quantify emissions of PM in tons per year generated during periods of startup and shutdown. These emissions shall be included in calculations to demonstrate compliance with ton per year(tpy) facility-wide limitations. A summary of these emissions calculations shall be submitted to MDEQ as part of the annual synthetic minor report required by condition 6.2 of this permit.

(Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).)

- 5.3 For Emission Point AA-000, the permittee shall maintain records of the total weekly panels of hardwood plywood. A hardwood plywood panel is defined as a composition of a medium density fiberboard (MDF) or particle board (PB) and two thin sheets of hardwood veneer “sandwiched” together. Additionally, records shall be maintained of each consecutive rolling twelve (12) month total and shall be submitted as part of the annual monitoring report required by condition 6.2 of this permit.

(Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10).)

- 5.4 For Emission Point AA-000, the permittee shall maintain records of the total operational hours in the calendar year used for production in the plywood panel process. Records shall be maintained daily and shall be submitted as part of the annual monitoring report required by condition 6.2 of this permit.

(Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B.(10))

- 5.5 For Emission Points AA-003, AA-004, and AA-010, inspections and/or maintenance shall be performed weekly, or more often as needed to ensure proper operation of the pollution control device and all related equipment. Records of any inspections and/or maintenance shall be kept in log form and must be available for review upon request during any inspection visit by Office of Pollution Control personnel.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.2.2.B.(10))

- 5.6 For Emission Points AA-003, AA-004, and AA-010, the permittee shall operate their related pollution control equipment at all times that the equipment is in operation. Additionally, the permittee shall maintain on hand at all times sufficient equipment as is necessary to repair and/or overhaul the pollution control equipment. In the event of failure of the pollution control device, the permittee shall cease operations until such time as all repairs are made and the proper control efficiency is restored.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.2.2.B.(10))

5.7 For Emission Points AA-003, AA-004, and AA-010, the permittee shall assure accuracy of PM emission factors used in the facility's SMOP application by stack testing in accordance with EPA Approved Methods and the procedures outlined below:

- (A) Testing must be performed within one year of permit issuance.
- (B) A notification of intent to conduct the performance test must be submitted to the Office of Pollution Control sixty (60) days prior to the scheduled test date.
- (C) A written test protocol must be submitted at least thirty (30) days prior to the intended test date to ensure that all test methods and procedures are acceptable to the Office of Pollution Control. If needed, the permittee may request to discuss the test methods and procedures. The pretest conference is necessary should be scheduled at least thirty (30) days prior to the test date.
- (D) A notification of the scheduled test dates should be submitted ten (10) days prior to the scheduled date(s) so that an observer may be afforded the opportunity to witness the test.
- (E) The performance test results must be submitted to the Office of Pollution Control (OPC) within 60 days following the completion of the compliance demonstration test.
- (F) All methods used to demonstrate compliance with particulate matter shall be EPA approved Test Methods 1-5 or EPA approved Oregon 8 Method.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.2.2.B.(10))

5.8 For Emission Point AA-000, the permittee shall demonstrate compliance with opacity limitations by performing weekly visible emission observations for one (1) minute for each of the four emission points. If any visible emissions are detected the permittee shall perform an EPA Test Method 9. The permittee shall maintain records of weekly visible inspections and subsequent Method 9 test in a log book. A summary report shall be submitted by January 31 for the previous calendar year.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.2.2.B.(10))

5.9 For Emission Point AA-001, the permittee shall demonstrate compliance as follows:

- (A) The owner or operator of an affected facility that combusts only natural gas, wood, fuels using fuel certification in 40 CFR 60.48c(f) to demonstrate compliance with the SO<sub>2</sub> standard, fuels not subject to an emissions standard (excluding opacity), or a mixture of

these fuels may elect to record and maintain records of the amount of each fuel combusted during each calendar month.

(B) The owner or operator of each affected facility subject to a federally enforceable requirement limiting the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c or 40CFR 60.43c shall calculate the annual capacity factor individually for each fuel combusted. The annual capacity factor is determined on a 12-month rolling average basis with a new annual capacity factor calculated at the end of the calendar month.

(1) All records required under this section shall be maintained by the facility for a period of two years following the date of such record.

(2) The reporting period for the reports required under this subpart is each six-month period. All reports shall be submitted to the MDEQ and shall be postmarked by the 30th day following the end of the reporting period.

(Ref: 40 CFR 60.48c)

**SECTION 6**  
**REPORTING REQUIREMENTS**

<b>Emission Point</b>	<b>Applicable Requirement</b>	<b>Condition Number(s)</b>	<b>Reporting Requirement</b>
AA-000	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.1	Report permit deviations within five (5) working days.
AA-000	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.2	Submit annual synthetic minor monitoring report.
AA-003;AA-004; AA-010	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.3	Submit Stack Testing Report
AA-000	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.4	All documents submitted to MDEQ shall be certified by a Responsible Official.
AA-001	40 CFR 60.48c(f)	6.5	Submit Fuel Certification

- 6.1 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

- 6.2 Except as otherwise specified herein, the permittee shall submit an annual synthetic minor monitoring report postmarked no later than 31st of January for the preceding calendar year. This report shall address any required monitoring specified in the permit. All instances of deviations from permit requirements must be clearly identified in the report. Where no monitoring data is required to be reported and/or there are no deviations to report, the report shall contain the appropriate negative declaration.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

- 6.3 For Emission Points AA-003, AA-004, and AA-010, the permittee shall submit the following stack test reporting requirements:
- A written test protocol must be submitted at least thirty (30) days prior to the intended test date(s) to ensure that all test methods and procedures are acceptable to the office of pollution control. If needed, the permittee may request a pretest conference to discuss the test methods and procedures. The pretest conference should be scheduled at least thirty (30) days prior to the test date.

- A notification of the scheduled test date(s) should be submitted ten (10) days prior to the scheduled date(s) so that an observer may be afforded the opportunity to witness the test(s).



- c. The performance test results must be submitted to the Office of Pollution Control (OPC) within 45 days following the performance test.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

- 6.4 Any document required by this permit to be submitted to the MDEQ shall contain a certification signed by a responsible official stating that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

- 6.5 For Emission Point AA-001, the permittee shall demonstrate compliance as follows:

(A) The owner or operator of an affected facility that combusts only natural gas, wood, fuels using fuel certification in 40 CFR 60.48c(f) to demonstrate compliance with the SO<sub>2</sub> standard, fuels not subject to an emissions standard (excluding opacity), or a mixture of these fuels may elect to record and maintain records of the amount of each fuel combusted during each calendar month.

(B) The owner or operator of each affected facility subject to a federally enforceable requirement limiting the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c or 40CFR 60.43c shall calculate the annual capacity factor individually for each fuel combusted. The annual capacity factor is determined on a 12-month rolling average basis with a new annual capacity factor calculated at the end of the calendar month.

(1) All records required under this section shall be maintained by the facility for a period of two years following the date of such record.

(2) The reporting period for the reports required under this subpart is each six-month period. All reports shall be submitted to the MDEQ and shall be postmarked by the 30th day following the end of the reporting period.

(Ref: 40 CFR 60.48c)