

**STATE OF MISSISSIPPI
AIR POLLUTION CONTROL
TITLE V PERMIT**

TO OPERATE AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

Quality Steel Corporation
2914 US Highway 61 South
Bolivar County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: _____

Effective Date: As specified herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

**AUTHORIZED SIGNATURE
MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY**

Expires:

Permit No.: 0240-00083

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SECTION 1. GENERAL CONDITIONS

- 1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)

- 1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)

- 1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)

- 1.4 Prior to its expiration, this permit may be reopened in accordance with the provisions listed below.

(a) This permit shall be reopened and revised under any of the following circumstances:

- (1) Additional applicable requirements under the Federal Act become applicable to a major Title V source with a remaining permit term of 3 or more years. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended.
- (2) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
- (3) The Permit Board or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission

standards or other terms or conditions of the permit.

- (4) The Administrator or the Permit Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
- (b) Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall only affect those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.
- (c) Reopenings shall not be initiated before a notice of such intent is provided to the Title V source by the DEQ at least 30 days in advance of the date that the permit is to be reopened, except that the Permit Board may provide a shorter time period in the case of an emergency.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.G.)

- 1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)

- 1.6 This permit does not convey any property rights of any sort, or any exclusive privilege.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)

- 1.7 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)

- 1.8 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.
 - (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant

for calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (c) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)

- (d) The fee shall be due September 1 of each year. By July 1 of each year the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)

- (e) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

- 1.9 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)

- 1.10 Any document required by this permit to be submitted to the DEQ shall contain a certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

- 1.11 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:
- (a) enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - (b) have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)

- 1.12 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)

- 1.13 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)

- 1.14 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)

- 1.15 Nothing in this permit shall alter or affect the following:
- (a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
 - (b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
 - (c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
 - (d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)

- 1.16 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)

- 1.17 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2)., R. 6.4.B., and R. 6.2.A(1)(c).)

- 1.18 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:
- (a) the changes are not modifications under any provision of Title I of the Act;
 - (b) the changes do not exceed the emissions allowable under this permit;

- (c) the permittee provides the Administrator and the Department with written notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:
 - (1) a brief description of the change(s),
 - (2) the date on which the change will occur,
 - (3) any change in emissions, and
 - (4) any permit term or condition that is no longer applicable as a result of the change;
- (d) the permit shield shall not apply to any Section 502(b)(10) change.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)

- 1.19 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

- 1.20 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment", and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act". Modification is defined as "[a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
- (a) routine maintenance, repair, and replacement;
 - (b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan

pursuant to the Federal Power Act;

- (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- (d) use of an alternative fuel or raw material by a stationary source which:
 - (1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51, Subpart I, or 40 CFR 51.166; or
 - (2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166;
- (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- (f) any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

- 1.21 Any change in ownership or operational control must be approved by the Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)

- 1.22 This permit is a Federally approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)

- 1.23 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet

the following buffer zones.

- (a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.
- (b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.
- (c) Burning must not occur within 500 yards of commercial airport property, private air fields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)

1.24 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies:

- (a) Except as otherwise specified herein, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
- (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.
- (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
 - (1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - (2) the permitted facility was at the time being properly operated;
 - (3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) the permittee submitted notice of the emergency to the DEQ within 2 working

days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

- (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

1.25 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

- (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
 - (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.

- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.
 - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Startups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
 - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
 - (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

- 1.26 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities.

(Ref.: 11 Miss Admin. Code Pt. 2, R. 1.8.)

SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

| Emission Point | Description |
|----------------|---|
| AA-001 | Tank Assembly Operations, including cutting and welding operations |
| AA-003 | Dome Paint Booth (equipped with dry filters considered inherent to the process) |
| AA-008 | Blasting Operation (equipped with a dust collector) |
| AA-011 | Primer Paint Booth (equipped with dry filters considered inherent to the process) followed by 3.0 MMBtu/hr natural gas-fired Cure Oven |
| AA-013 | Coating Paint Booth (equipped with dry filters considered inherent to the process) followed by 4.0 MMBtu/hr natural gas-fired Cure Oven |
| AA-014 | Grinding Operation (equipped with a dust collector) |

SECTION 3. EMISSION LIMITATIONS & STANDARDS

A. Facility-Wide Emission Limitations & Standards

3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).

(a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.

(b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Condition 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

B. Emission Point Specific Emission Limitations & Standards

| Emission Point(s) | Applicable Requirement | Condition Number(s) | Pollutant/Parameter | Limit/Standard |
|-------------------|---|---------------------|----------------------|---|
| Facility-wide | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10), as established in the Title V Operating Permit issued March 25, 2005 | 3.B.1 | VOC | 249.0 tons per year (tpy) |
| | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10), as established in the Title V Operating Permit issued March 25, 2005 (Major HAP Source Avoidance Limits) | 3.B.2 | HAP | 9.0 tpy of any individual HAP and 24.0 tpy total HAPs |
| | 40 CFR Part 63, Subpart XXXXXX NESHAP for Nine Metal Fabrication and Finishing Source Categories 40 CFR 63.11514(a)-(c), Subpart XXXXXX | 3.B.3 | MFHAP | Applicability |
| | 11 Miss. Admin. Code Pt. 2, R. 1.3.F(1). | 3.B.4 | PM (filterable only) | $E = 4.1p^{0.67}$ |

3.B.1 For the entire facility, the permittee shall limit the volatile organic compound (VOC) emissions to no more than 249.0 tons per year (tpy) for each consecutive 12-month period.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10), as established in the Title V Operating Permit issued March 25, 2005)

3.B.2 For the entire facility, the permittee shall limit the hazardous air pollutant (HAP) emissions to no more than 9.0 tpy of any individual HAP and no more than 24.9 tpy of total combined HAPs as determined for each consecutive 12-month period.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10), as established in the Title V Operating Permit issued March 25, 2005 (Major HAP Source Avoidance Limits))

3.B.3 For the entire facility, the permittee is subject to and shall comply with the applicable provisions of 40 CFR Part 63, Subpart XXXXXX – National Emission Standards for Hazardous Air Pollutants for Nine Metal Fabrication and Finishing Source Categories and the applicable requirements of 40 CFR Part 63, Subpart A – General Provisions, as noted in Table 2 to Subpart XXXXXX. Subpart XXXXXX applies to materials that contain or have

the potential to emit metal fabrication or finishing metal HAP (MFHAP), defined to be compounds of cadmium, chromium, lead, manganese, and nickel, or any of these metals in the elemental form with the exception of lead.

(Ref.: 40 CFR 63.11514(a)-(c); 63.11523; and Table 2 to Subpart XXXXXX)

- 3.B.4 For the entire facility, the permittee shall not cause, permit, or allow the emission from any manufacturing process, in any one hour from any point source, particulate matter in total quantities in excess of the amount determined by the relationship:

$$E = 4.1p^{0.67}$$

where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).)

C. Insignificant and Trivial Activity Emission Limitations & Standards

| Applicable Requirement | Condition Number(s) | Pollutant/Parameter | Limit/Standard |
|---|---------------------|---------------------|----------------|
| 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a). | 3.C.1 | PM | 0.6 lbs/MMBTU |
| 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1). | 3.C.2 | SO ₂ | 4.8 lbs/MMBTU |

- 3.C.1 The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

- 3.C.2 The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

D. Work Practice Standards

| Emission Point(s) | Applicable Requirement | Condition Number(s) | Pollutant/Parameter | Limit/Standard |
|------------------------|---|---------------------|---------------------|--|
| AA-001 | 40 CFR 63.11516(f)(1) and (2), Subpart XXXXXX | 3.D.1 | MFHAP | Standards for welding operations |
| AA-003, AA-011, AA-013 | 40 CFR 63.11516(d), Subpart XXXXXX | 3.D.2 | MFHAP | Standards for spray painting operations |
| AA-008 | 40 CFR 63.11516(a)(2), Subpart XXXXXX | 3.D.3 | MFHAP | Standards for dry abrasive blasting operations in a vented enclosure |
| AA-014 | 40 CFR 63.11516(c), Subpart XXXXXX | 3.D.4 | MFHAP | Standards for dry grinding and polishing with machines |

3.D.1 For Emission Point AA-001, the permittee shall comply with requirements listed in paragraphs (a) and (b) below for each welding operation that uses materials that contain MFHAP or has the potential to emit MFHAP. The requirements do not apply when welding operations are being performed that do not use any materials containing MFHAP or do not have the potential to emit MFHAP.

- (a) The permittee shall operate all equipment, capture, and control devices associated with welding operations according to manufacturer's instructions. The permittee shall demonstrate compliance with this requirement by maintaining a record of the manufacturer's specifications for the capture and control devices, as specified by the requirements in Condition 5.B.3(d).
- (b) The permittee shall implement one or more of the management practices specified below to minimize emissions of MFHAP, as practicable, while maintaining the required welding quality through the application of sound engineering judgment.
 - (1) Use welding processes with reduced fume generation capabilities (e.g., gas metal arc welding (GMAW)—also called metal inert gas welding (MIG);
 - (2) Use welding process variations (e.g., pulsed current GMAW), which can reduce fume generation rates;
 - (3) Use welding filler metals, shielding gases, carrier gases, or other process materials which are capable of reduced welding fume generation;

- (4) Optimize welding process variables (e.g., electrode diameter, voltage, amperage, welding angle, shield gas flow rate, travel speed) to reduce the amount of welding fume generated; and
- (5) Use a welding fume capture and control system, operated according to the manufacturer's specifications.

(Ref.: 40 CFR 63.11516(f)(1) and (2); Subpart XXXXXX)

3.D.2 For Emission Points AA-003, AA-011, and AA-013, the permittee shall comply with the applicable requirements listed below for each spray painting operation that applies paint that contains MFHAP. These requirements do not apply when spray-applied paints that do not contain MFHAP are being applied.

(a) *Standards for spray painting for MFHAP control.* All spray-applied painting of objects must meet the requirements listed below.

- (1) Spray booths or spray rooms shall have a full roof, at least two complete walls, and one or two complete side curtains or other barrier material so that all four sides are covered. The spray booths or spray rooms shall be ventilated so that air is drawn into the booth and leaves only through the filter. The roof may contain narrow slots for connecting fabricated products to overhead cranes, and/or for cords or cables.
- (2) All spray booths or spray rooms shall be fitted with a type of filter technology that is demonstrated to achieve at least 98 percent capture of MFHAP. The permittee may use published filter efficiency data determined according to the test procedures in 40 CFR 63.11516(d)(1)(ii) and provided by filter vendors to demonstrate compliance with this requirement and is not required to perform this measurement.
- (3) The permittee shall perform regular inspection and replacement of the filters in all spray booths or spray rooms according to manufacturer's instructions, and maintain documentation of these activities, as detailed in Condition 5.B.3(e).

(b) *Standards for spray painting application equipment of all objects painted for MFHAP control.* All paints applied via spray-applied painting shall be applied with a high-volume, low-pressure (HVLP) spray gun, electrostatic application, airless spray gun, air-assisted airless spray gun, or an equivalent technology that is demonstrated to achieve transfer efficiency comparable to one of these spray gun technologies for a comparable operation, and for which written approval has been obtained from the MDEQ. The procedure used to demonstrate that spray gun transfer efficiency is equivalent to that of an HVLP spray gun shall be equivalent to the California South Coast Air Quality Management District's "Spray Equipment Transfer Efficiency Test Procedure for Equipment User, May 24, 1989" and "Guidelines for Demonstrating

Equivalency with District Approved Transfer Efficient Spray Guns, September 26, 2002”, Revision 0 (incorporated by reference, see 40 CFR 63.14).

- (c) *Spray system recordkeeping.* The permittee shall maintain documentation of the HVLP or other high transfer efficiency spray paint delivery methods, as detailed in Condition 5.B.3(f).
- (d) *Spray gun cleaning.* All cleaning of paint spray guns shall be done with either non-HAP gun cleaning solvents, or in such a manner that an atomized mist of spray of gun cleaning solvent and paint residue is not created outside of a container that collects the used gun cleaning solvent.
- (e) *Spray painting worker certification.* All workers performing painting shall be certified that they have completed training in the proper spray application of paints and the proper setup and maintenance of spray equipment. The minimum requirements for training and certification are described in Condition 3.D.2(f). The spray application of paint is prohibited by persons who are not certified as having completed the training described in Condition 3.D.2(f). The requirements of this paragraph do not apply to the students of an accredited painting training program who are under the direct supervision of an instructor who meets the requirements of this paragraph. The requirements of this paragraph do not apply to operators of robotic or automated painting operations.
- (f) *Spray painting training program content.* The permittee shall ensure and certify that all new and existing personnel, including contract personnel, who spray apply paints are trained in the proper application of paints as required by Condition 3.D.2(e). The training program shall include, at a minimum, the items listed below.
 - (1) A list of all current personnel by name and job description who are required to be trained;
 - (2) Hands-on or in-house or external classroom instruction that addresses, at a minimum, initial and refresher training in the topics listed below.
 - (i) Spray gun equipment selection, set up, and operation, including measuring paint viscosity, selecting the proper fluid tip or nozzle, and achieving the proper spray pattern, air pressure and volume, and fluid delivery rate.
 - (ii) Spray technique for different types of paints to improve transfer efficiency and minimize paint usage and overspray, including maintaining the correct spray gun distance and angle to the part, using proper banding and overlap, and reducing lead and lag spraying at the beginning and end of each stroke.

- (iii) Routine spray booth and filter maintenance, including filter selection and installation.
 - (iv) Environmental compliance with the requirements of 40 CFR 63, Subpart XXXXXX.
- (3) A description of the methods to be used at the completion of initial or refresher training to demonstrate, document, and provide certification of successful completion of the required training. Alternatively, permittees who can show by documentation or certification that a painter's work experience and/or training has resulted in training equivalent to the training required in Condition 3.D.2(f)(2) are not required to provide the initial training required by that condition to these painters.
- (g) *Records of spray painting training.* The permittee shall maintain records of employee training certification for use of HVLP or other high transfer efficiency spray paint delivery methods as detailed in Condition 5.B.3(g).
 - (h) *Spray painting training dates.* As required by Condition 3.D.2(e), all new and existing personnel at an affected spray painting affected source, including contract personnel, who spray apply paints shall be trained and certified no later than July 25, 2011, or 180 days after hiring, whichever is later. Worker training that was completed within five (5) years prior to the date training is required, and that meets the requirements specified in Condition 3.D.2(f)(2), satisfies this requirement and is valid for a period not to exceed five (5) years after the date the training is completed.
 - (i) *Duration of training validity.* Training and certification will be valid for a period not to exceed five (5) years after the date the training is completed. All personnel shall receive refresher training that meets the requirements of this section and be re-certified every five (5) years.

(Ref.: 40 CFR 63.11516(d), Subpart XXXXXX)

3.D.3 For Emission Point AA-008, the permittee shall comply with the requirements listed below:

- (a) The permittee shall capture emissions and vent them to a filtration control device. The permittee shall operate the filtration control device according to manufacturer's instructions, and the permittee shall demonstrate compliance with this requirement by maintaining a record of the manufacturer's specifications for the filtration control devices, as specified by the requirements in Condition 5.B.3(d).
- (b) The permittee shall implement the management practices to minimize emissions of MFHAP as specified below:

- (1) The permittee shall take measures necessary to minimize excess dust in the surrounding area to reduce MFHAP emissions, as practicable; and
- (2) The permittee shall enclose dusty abrasive material storage areas and holding bins, seal chutes and conveyors that transport abrasive materials; and
- (3) The permittee shall operate all equipment associated with dry abrasive blasting operations according to manufacturer's instructions.

(Ref.: 40 CFR 63.11516(a)(2), Subpart XXXXXX)

3.D.4 For Emission Point AA-014, the permittee shall comply with the requirements listed in paragraphs (a) and (b) for dry grinding and dry polishing with machine operations that use materials that contain MFHAP. These requirements do not apply when dry grinding and dry polishing operations are being performed that do not use any materials containing MFHAP and do not have the potential to emit MFHAP.

- (a) The permittee must capture emissions and vent them to a filtration control device. The permittee must demonstrate compliance with this requirement by maintaining a record of the manufacturer's specifications for the filtration control devices, as specified by the requirements in Condition 5.B.3(d).
- (b) The permittee must implement management practices to minimize emissions of MFHAP as specified below:
 - (1) The permittee must take measures necessary to minimize excess dust in the surrounding area to reduce MFHAP emissions, as practicable:
 - (2) The permittee must operate all equipment associated with the operation of dry grinding and dry polishing with machines, including the filtration control device, according to manufacturer's instructions.

(Ref.: 40 CFR 63.11516(c), Subpart XXXXXX)

SECTION 4. COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by January 31 for the preceding calendar year. Each compliance certification shall include the following:
- (a) the identification of each term or condition of the permit that is the basis of the certification;
 - (b) the compliance status;
 - (c) whether compliance was continuous or intermittent;
 - (d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;
 - (e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

A. General Monitoring, Recordkeeping and Reporting Requirements

- 5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

- 5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:

- (a) the date, place as defined in the permit, and time of sampling or measurements;
- (b) the date(s) analyses were performed;
- (c) the company or entity that performed the analyses;
- (d) the analytical techniques or methods used;
- (e) the results of such analyses; and
- (f) the operating conditions existing at the time of sampling or measurement.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)

- 5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)

- 5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

- 5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

- 5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

- 5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

B. Specific Monitoring and Recordkeeping Requirements

| Emission Point(s) | Applicable Requirement | Condition Number | Pollutant / Parameter Monitored | Monitoring / Recordkeeping Requirement |
|-------------------|--|------------------|---------------------------------|---|
| Facility-wide | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11). | 5.B.1 | VOC and HAP | Monitoring and recordkeeping requirements |
| Facility-wide | 40 CFR 63.11517(a) and (b), Subpart XXXXXX | 5.B.2 | Visible Emissions | Monitoring and recordkeeping requirements |
| Facility-wide | 40 CFR 63.11519(c), Subpart XXXXXX | 5.B.3 | General Recordkeeping | Recordkeeping requirements |
| AA-001 | 40 CFR 63.11517(c); Subpart XXXXXX | 5.B.4 | Opacity | Requirements for the visual determination of opacity for welding |
| | 40 CFR 63.11516(f)(3-7); Subpart XXXXXX | 5.B.5 | Visible Emissions | Tier 1, 2, and 3 compliance requirements for welding |
| | 40 CFR 63.11516(f)(7)(ii), Subpart XXXXXX | 5.B.6 | MHAP | Requirements for developing a site-specific welding emissions management plan |
| | 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11). | 5.B.7 | HAP | Monitor and maintain monthly records of all HAP-containing materials |

5.B.1 For the entire facility, the permittee shall determine the following for each coating, adhesive, solvent, or other VOC- or HAP-containing material used and maintain sufficient monthly records to document:

- (a) Quantity used (gal);
- (b) The percentage of VOCs by weight;
- (c) The percentage of each individual HAP and total HAPs by weight;
- (d) The density (lbs/gal), unless material usage are measured in lbs;
- (e) The VOC emission rate in tons per month and tons per year for each consecutive 12-month period; and
- (f) The individual and total HAP emission rate in tons per month and tons per year for each consecutive 12-month period. HAP emissions shall include emissions of metal HAPs from welding.

For coatings, adhesives, and solvents, the permittee may utilize data supplied by the manufacturer or analysis of VOC and HAP content by EPA Test Method 24, 40 CFR 60, Appendix A.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

- 5.B.2 For the entire facility, the permittee must perform any applicable visual determinations of fugitive emissions required by Subpart XXXXXX according to the schedule outlined in paragraphs (a) through (d) below. The determinations must be performed according to the procedures of EPA Method 22 in 40 CFR Part 60, Appendix A-7 (i.e. "EPA Method 22"). The permittee must conduct the EPA Method 22 test while the affected sources are operating under normal conditions. The duration of each EPA Method 22 test must be at least 15 minutes, and visible emissions will be considered to be present if they are detected for more than six minutes of the fifteen-minute period:
- (a) *Daily Method 22 Testing.* Perform visual determination of fugitive emissions once per day, on each day the process is in operation, during operation of the process.
 - (b) *Weekly Method 22 Testing.* If no visible fugitive emissions are detected in consecutive daily EPA Method 22 tests, performed in accordance with Condition 5.B.2(b)(1) for 10 days of work day operation of the process, the permittee may decrease the frequency of EPA Method 22 testing to once every five days of operation of the process (one calendar week). If visible fugitive emissions are detected during these tests, the permittee must resume EPA Method 22 testing of that operation once per day during each day that the process is in operation, in accordance with Condition 5.B.2(b)(1).
 - (c) *Monthly Method 22 Testing.* If no visible fugitive emissions are detected in four consecutive weekly EPA Method 22 tests performed in accordance with Condition 5.B.2(b)(2), the permittee may decrease the frequency of EPA Method 22 testing to once per 21 days of operation of the process (one calendar month). If visible fugitive emissions are detected during these tests, the permittee must resume weekly EPA Method 22 in accordance with Condition 5.B.2(b)(2).
 - (d) *Quarterly Method 22 Testing.* If no visible fugitive emissions are detected in three consecutive monthly EPA Method 22 tests performed in accordance with Condition 5.B.2(b)(3), the permittee may decrease the frequency of EPA Method 22 testing to once per 60 days of operation of the process (3 calendar months). If visible fugitive emissions are detected during these tests, the permittee must resume monthly EPA Method 22 in accordance with Condition 5.B.2(b)(3).

(Ref.: 40 CFR 63.11517(a) and (b), Subpart XXXXXX)

- 5.B.3 The permittee collect and keep records of the data and information specified in paragraphs (a) through (h) below.

- (a) *General compliance and applicability records.* Maintain information specified below for each affected source.
 - (1) Each notification and report submitted to comply with Subpart XXXXXX, and the documentation supporting each notification and report.
 - (2) Records of the applicability determinations listing equipment included in its affected source, as well as any changes to that and on what date they occurred, must be maintained for five (5) years and be made available for inspector review at any time.
- (b) *Visual determination of fugitive emissions records.* Maintain a record of the information specified below for each affected source which performs visual determination of fugitive emissions in accordance with Condition 5.B.2.
 - (1) The date and results of every visual determination of fugitive emissions;
 - (2) A description of any corrective action taken subsequent to the test; and
 - (3) The date and results of any follow-up visual determination of fugitive emissions performed after the corrective actions.
- (c) *Visual determination of emissions opacity records.* Maintain a record of the information specified below for each affected source which performs visual determination of emissions opacity in accordance with Condition 5.B.4.
 - (1) The date of every visual determination of emissions opacity; and
 - (2) The average of the six-minute opacities measured by the test; and
 - (3) A description of any corrective action taken subsequent to the test.
- (d) *Control device manufacturer's specifications.* Maintain a record of the manufacturer's specifications for the control devices used to comply with the Work Practice Standards of Section 3.D.
- (e) *Spray paint booth filter records.* Maintain a record of the filter efficiency demonstrations and spray paint booth filter maintenance activities, performed in accordance with Condition 3.D.2(a)(2) and (3).
- (f) *HVLP or other high transfer efficiency spray delivery system documentation records.* Maintain documentation of HVLP or other high transfer efficiency spray paint delivery systems, in compliance with 3.D.2(b). This documentation must include the manufacturer's specifications for the equipment and any manufacturer's operation instructions. If the permittee has obtained written approval for an alternative spray

application system in accordance with 3.D.2(b), the permittee must maintain a record of that approval along with documentation of the demonstration of equivalency.

- (g) *HVLP or other high transfer efficiency spray delivery system employee training documentation records.* Maintain certification that each worker performing spray painting operations has completed the training specified in 3.D.2(f), with the date the initial training and the most recent refresher training was completed.
- (h) *Visual determination of emissions opacity performed during the preparation (or revision) of the Site-Specific Welding Emissions Management Plan.* If the permittee has been required to prepare a plan in accordance with Condition 5.B.6, the permittee must maintain a record of each visual determination of emissions opacity performed during the preparation (or revision) of a Site-Specific Welding Emissions Management Plan, in accordance with Condition 5.B.6.
- (i) *Site-Specific Welding Emissions Management Plan.* If the permittee has been required to prepare a plan in accordance with Condition 5.B.6, the permittee must maintain a copy of the facility's current Site-Specific Welding Emissions Management Plan in the facility's records and it must be readily available for inspector review.
- (j) *Manufacturer's instructions.* If the permittee complies with Subpart XXXXXX by operating any equipment according to manufacturer's instruction, the permittee must keep these instructions readily available for inspector review.
- (k) *Welding Rod usage.* If the permittee operates a welding affected source which is not required to comply with the requirements of Condition 5.B.5 because it uses less than 2,000 pounds per year of welding rod (on a rolling 12-month basis), the permittee must maintain records demonstrating the facility's welding rod usage on a rolling 12-month basis.
- (l) The permittee's records must be maintained according to the requirements specified below.
 - (1) Records must be in a form suitable and readily available for expeditious review, according to 40 CFR 63.10(b)(1). Where appropriate, the records may be maintained as electronic spreadsheets or as a database.
 - (2) As specified in 40 CFR 63.10(b)(1), the permittee must keep each record for five (5) years following the date of each occurrence, measurement, corrective action, report, or record.
 - (3) The permittee must keep each record on-site for at least two (2) years after the date of each occurrence, measurement, corrective action, report, or record

according to 40 CFR 63.10(b)(1). The permittee may keep the records off-site for the remaining three (3) years.

(Ref.: 40 CFR 63.11519(c), Subpart XXXXXX)

- 5.B.4 For Emission Point AA-001, the permittee must perform any required visual determination of emissions opacity in accordance with the procedures of EPA Method 9 in 40 CFR Part 60, Appendix A-4 (i.e. “Method 9”), and while the affected source is operating under normal conditions. The duration of the EPA Method 9 test shall be thirty (30) minutes.

(Ref.: 40 CFR 63.11517(c); Subpart XXXXXX)

- 5.B.5 For Emission Point AA-001, in the event that the permittee uses more than 2,000 pounds of welding rod containing one or more MFHAPs, as determined on a rolling 12-month basis, the permittee shall demonstrate compliance with the welding requirements as follows:

- (a) *“Tier 1” Welding Requirements:* The permittee must perform visual determinations of welding fugitive emissions as specified in Condition 5.B.2 at the primary vent, stack, exit, or opening from the building containing the welding operations. The permittee must keep a record of all visual determinations of fugitive emissions along with any corrective action taken in accordance with the requirements in Condition 5.B.3(b). If visible fugitive emissions are detected during any visual determination, the permittee must comply with the requirements in paragraphs (1) and (2) below:
- (1) Perform corrective actions that include, but are not limited to, inspection of welding fume sources, and evaluation of the proper operation and effectiveness of the management practices or fume control measures implemented in accordance with Condition 3.D.1(b). After completing such corrective actions, the permittee must perform a follow-up inspection for visible fugitive emissions in accordance with Condition 5.B.2 at the primary vent, stack, exit, or opening from the building containing the welding operations.
 - (2) Report all instances where visible emissions are detected, along with any corrective action taken and the results of subsequent follow-up inspections for visible emissions, and submit with the annual certification and compliance report as required by Condition 5.C.2.
- (b) *“Tier 2” Welding Requirements:* If visible fugitive emissions are detected more than once during any consecutive 12-month period (notwithstanding the results of any follow-up inspections), the permittee must comply with the “Tier 2” welding requirements of 40 CFR 63.11516(f)(5) and corrective action requirements in 40 CFR 63.11516(f)(6).
- (c) *“Tier 3” Welding Requirements:* If the visual determination of opacity performed in accordance with paragraph (b) above results in the average of the six-minute average

opacities recorded exceeding 20 percent, the permittee must comply with the “Tier 3” welding requirements of 40 CFR 63.11516(f)(7).

(Ref.: 40 CFR 63.11516(f)(3-7); Subpart XXXXX)

- 5.B.6 For Emission Point AA-001, within 30 days of triggering the “Tier 3” welding requirements in Condition 5.B.5(c), the permittee must prepare and implement a Site-Specific Welding Emissions Management Plan, as specified in 40 CFR 63.11516(f)(8). If the permittee has already prepared a Site-Specific Welding Emissions Management Plan in accordance with 40 CFR 63.11516(f)(8), the permittee must prepare and implement a revised Site-Specific Welding Emissions Management Plan within 30 days.

(Ref.: 40 CFR 63.11516(f)(7)(ii); Subpart XXXXXX)

- 5.B.7 For Emission Point AA-001, in order to demonstrate compliance with Condition 3.B.2, the permittee shall monitor and record the following for each welding rod, electrode, or other HAP-containing welding material used:
- (a) The identification of each welding rod, electrode, or other HAP containing welding material used and the total number of pounds of each welding rod, electrode, or other HAP containing welding material used on a monthly basis and in each consecutive 12-month period on a rolling basis;
 - (b) The HAP content (in weight percent) of each welding rod, electrode, or other HAP containing/generating material used. A description of the method used to determine the HAP content shall accompany this data;
 - (c) The HAP emission rate of each individual HAP and all combined HAPs in tons per year for each consecutive 12-month period on a rolling basis, as determined by available EPA emission factors or other documented sources.

In the event that the facility uses more than 2,000 pounds of welding rod, which contains one or more MFHAP in any consecutive 12-month period on a rolling basis, the permittee must demonstrate that management practices or fume control measures are being implemented by complying with the requirements in Conditions 5.B.5 and 5.B.6.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11). and 40 CFR 63.11516(f), Subpart XXXXXX)

C. Specific Reporting Requirements

| Emission Point(s) | Applicable Requirement | Condition Number | Pollutant/Parameter Monitored | Reporting Requirement |
|-------------------|--|------------------|-------------------------------|--|
| Facility-wide | 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1). | 5.C.1 | VOC and HAP | Submit semiannual reports |
| | 40 CFR 63.11519(b), Subpart XXXXXX | 5.C.2 | MHAP | Submit annual certification and compliance reports |

5.C.1 For the entire facility, the permittee shall submit semiannual reports providing:

- (a) Identification of each coating, adhesive, solvent or other VOC or HAP containing material used.
- (b) The VOC and HAP content(s) of each coating, adhesive, solvent, or other VOC or HAP containing material used.
- (c) The total gallons of each coating, adhesive, solvent or other VOC or HAP containing material used each month.
- (d) The type and amount of each welding electrode used each month.
- (e) The total VOC emission rate, the emission rate of each individual HAP, and the total HAP emission rate in tons/month and tpy for each consecutive 12-month period on a rolling month basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.C.2 For the entire facility, the permittee shall prepare and submit an annual certification and compliance report for each affected source providing the applicable information specified below.

- (a) *Dates.* The permittee must prepare and submit each annual certification and compliance report according to the dates specified in subparagraphs (1) and (2) below. Note that the information reported for each of the months in the reporting period will be based on the last twelve (12) months of data prior to the date of each monthly calculation.
 - (1) The annual certification and compliance report must cover each subsequent annual reporting period from January 1st through December 31st.

- (2) Each annual certification and compliance report must be prepared and submitted no later than January 31st and kept in a readily-accessible location for inspector review. If an exceedance has occurred during the year, each annual certification and compliance report must be submitted along with the exceedance reports, and postmarked or delivered no later than January 31st.
- (b) *General requirements.* The annual certification and compliance report must contain the information specified below, and the information specified in paragraphs (c) and (d) of this condition that is applicable to each affected source.
 - (1) Company name and address;
 - (2) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report; and
 - (3) Date of report and beginning and ending dates of the reporting period. The reporting period is the 12-month period ending on December 31. Note that the information reported for the 12 months in the reporting period will be based on the last 12 months of data prior to the date of each monthly calculation.
- (c) *Visual determination of fugitive emissions requirements.* The annual certification and compliance report must contain the information specified below for each affected source which performs visual determination of fugitive emissions in accordance with Condition 5.B.2.
 - (1) The date of every visual determination of fugitive emissions which resulted in detection of visible emissions;
 - (2) A description of the corrective actions taken subsequent to the test; and
 - (3) The date and results of the follow-up visual determination of fugitive emissions performed after the corrective actions.
- (d) *Visual determination of emissions opacity requirements.* The annual certification and compliance report must contain the information specified below for each affected source which performs visual determination of emissions opacity in accordance with Condition 5.B.3.
 - (1) The date of every visual determination of emissions opacity;
 - (2) The average of the six-minute opacities measured by the test; and
 - (3) A description of any corrective action taken subsequent to the test.

- (e) *Exceedances of 20 percent opacity for welding affected sources.* As required by Condition 5.B.5(c), the permittee must prepare an exceedance report whenever the average of the six-minute average opacities recorded during a visual determination of emissions opacity exceeds 20 percent. This report must be submitted along with the annual certification and compliance report, and must contain the information below.
- (1) The date on which the exceedance occurred; and
 - (2) The average of the six-minute average opacities recorded during the visual determination of emissions opacity.
- (f) *Site-specific Welding Emissions Management Plan Reporting.* The permittee must submit a copy of the records of daily visual determinations of emissions recorded in accordance with Condition 5.B.5(c), and a copy of the Site-Specific Welding Emissions Management Plan and any subsequent revisions to the plan pursuant to Condition 5.B.6, along with the annual certification and compliance report.

(Ref.: 40 CFR 63.11519(b), Subpart XXXXXX)

SECTION 6. ALTERNATIVE OPERATING SCENARIOS

6.1 None permitted.

SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <http://www.ecfr.gov/> under Title 40, or DEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A – Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E – The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
 - (a) All containers in which a class I or class II substance is stored or transported;
 - (b) All products containing a class I substance; and
 - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F – Recycling and Emissions Reduction:
 - (a) Servicing, maintaining, or repairing appliances;
 - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or
 - (c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, as well

as persons selling, offering for sale, and/or purchasing class I, class II, or non-exempt substitute refrigerants.

- 7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G – Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.
- 7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H – Halon Emissions Reduction:
- (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
 - (b) Any person disposing of halons;
 - (c) Manufacturers of halon blends; or
 - (d) Organizations that employ technicians who service halon-containing equipment.

APPENDIX A

List of Abbreviations Used In this Permit

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| 11 Miss. Admin. Code Pt. 2, Ch. 1. | Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants |
| 11 Miss. Admin. Code Pt. 2, Ch. 2. | Permit Regulations for the Construction and/or Operation of Air Emissions Equipment |
| 11 Miss. Admin. Code Pt. 2, Ch. 3. | Regulations for the Prevention of Air Pollution Emergency Episodes |
| 11 Miss. Admin. Code Pt. 2, Ch. 4. | Ambient Air Quality Standards |
| 11 Miss. Admin. Code Pt. 2, Ch. 5. | Regulations for the Prevention of Significant Deterioration of Air Quality |
| 11 Miss. Admin. Code Pt. 2, Ch. 6. | Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act |
| 11 Miss. Admin. Code Pt. 2, Ch. 7. | Acid Rain Program Permit Regulations for Purposes of Title IV of the Federal Clean Air Act |
| BACT | Best Available Control Technology |
| CEM | Continuous Emission Monitor |
| CEMS | Continuous Emission Monitoring System |
| CFR | Code of Federal Regulations |
| CO | Carbon Monoxide |
| COM | Continuous Opacity Monitor |
| COMS | Continuous Opacity Monitoring System |
| DEQ | Mississippi Department of Environmental Quality |
| EPA | United States Environmental Protection Agency |
| gr/dscf | Grains Per Dry Standard Cubic Foot |
| HP | Horsepower |
| HAP | Hazardous Air Pollutant |
| lbs/hr | Pounds per Hour |
| M or K | Thousand |
| MACT | Maximum Achievable Control Technology |
| MFHAP | Metal Fabrication or Finishing Metal Hazardous Air Pollutant |
| MM | Million |
| MMBTUH | Million British Thermal Units per Hour |
| NA | Not Applicable |
| NAAQS | National Ambient Air Quality Standards |
| NESHAP | National Emissions Standards for Hazardous Air Pollutants, 40 CFR 61 or National Emission Standards for Hazardous Air Pollutants for Source Categories, 40 CFR 63 |
| NMVOC | Non-Methane Volatile Organic Compounds |
| NO _x | Nitrogen Oxides |
| NSPS | New Source Performance Standards, 40 CFR 60 |
| O&M | Operation and Maintenance |
| PM | Particulate Matter |
| PM ₁₀ | Particulate Matter less than 10 µm in diameter |
| ppm | Parts per Million |
| PSD | Prevention of Significant Deterioration, 40 CFR 52 |
| SIP | State Implementation Plan |
| SO ₂ | Sulfur Dioxide |
| TPY | Tons per Year |
| TRS | Total Reduced Sulfur |
| VEE | Visible Emissions Evaluation |
| VHAP | Volatile Hazardous Air Pollutant |
| VOC | Volatile Organic Compound |

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APPENDIX B

List of Regulations Referenced In this Permit

The full text of the regulations referenced in this permit may be found on-line at <https://www.mdeq.ms.gov/air-regulations/> and <https://gov.ecfr.io>, or the Mississippi Department of Environmental Quality (DEQ) will provide a copy upon request. A list of regulations referenced in this permit is shown below:

11 Miss. Admin. Code, Part 2, Ch. 1. – Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants (Amended November 10, 2016)

11 Miss. Admin. Code, Part 2, Ch. 2. – Permit Regulations for the Construction and/or Operation of Air Emissions Equipment (Amended July 28, 2005)

11 Miss. Admin. Code, Part 2, Ch. 6. – Air Emission Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act (Amended June 28, 2012)

40 CFR Part 82 – Title VI of the Clean Air Act (Stratospheric Ozone Protection)

40 CFR Part 63, Subpart A – General Provisions

40 CFR Part 63, Subpart XXXXXX – National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories

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