



State of Mississippi

FEDERALLY ENFORCEABLE AIR POLLUTION CONTROL PERMIT



Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

THIS CERTIFIES
PSL North America, LLC
13092 Sea Plane Road
Bay St. Louis, MS
Hancock County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. set., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

Mississippi Environmental Quality Permit Board

Mississippi Department of Environmental Quality

Issued/Modified: **OCT 14 2014**

Expires: **JUN 30 2018**

Permit No. 1000-00052

Agency Interest # 35940

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Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

PSL North America, LLC
 Subject Item Inventory
 Permit Number:1000-00052
 Activity ID No.: PER20140001

Subject Item Inventory:

ID	Designation	Description
AI35940		Manufacturer of finished pipe.
AREA2	AA-100	Facility-Wide Surface Coating Operations [Including, but not limited to internal cleaning; internal paint coating; fusion bonded epoxy coating; external powder coating; aerosol spray painting; cement mortar coating.]
AREA3	AB-100	Facility-Wide Abrasive Blasting Operations [Including, but not limited to external shot (steel shot/grit) blasting; equipped with baghouse(s).]
AREA4	AC-100	Facility-Wide Metal Working Operations [Including, but not limited to brush cleaning; cutting; welding; final welding equipped with vacuum and dust collection system.]
AREA5	AD-100	Facility-Wide Tank Storage [Including, but not limited to diesel (1000 gal); gasoline (500 gal).]
AREA6	AE-100	Facility-Wide Miscellaneous Equipment/Operations [Including, but not limited to internal cleaning equipped with vacuum and dust collection system; cooling towers.]
AREA13	AF-100	Facility-Wide Fuel Burning Equipment [Including, but not limited to natural gas-fired oven 6.9 MMBTU/hr) and steam boiler (14.645 MMBTU/hr).]

KEY

ACT = Activity

AREA = Area

CONT = Control Device

IA = Insignificant Activity

MAFO = Animal Feeding Operation

RPNT = Release Point

AI = Agency Interest

CAFO = Concentrated Animal Feeding Operation

EQPT = Equipment

IMPD = Impoundment

PCS = PCS

TRMT = Treatment

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KEY

WDPT = Withdrawal Point

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AI0000035940 Manufacturer of finished pipe.:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		For the entire facility, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity to obscure an observer's view to a degree in excess of 40%, as determined by EPA Reference Method 22, 40 CFR 60, Appendix A. [11 Miss. Admin. Code Pt. 2, R. 1.3.B.]
L-2		For the entire facility, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. [11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).]
L-3		For the entire facility, the maximum permissible emission of particulate matter from fossil fuel burning installations equal to or greater than 10 million BTU per hour heat input but less than 10,000 million BTU per hour heat input shall not exceed an emission rate as determined by the relationship $E = 0.8808 * I^{-0.1667}$, where E is the emission rate in pounds per million BTU per hour heat input and I is the heat input in millions of BTU per hour. [11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(b).]
L-4		For the entire facility, the permittee shall not allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship $E = 4.1 * p^{0.67}$, where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. (Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs.). [11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).]
L-5		For the entire facility, the maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. [11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).]
L-6		For the entire facility, the permittee shall limit hazardous air pollutant (HAP) emissions to no more than 9.90 tons per year of any single HAP and no more than 24.90 tons per year of total combined HAP as determined for each consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]
L-7		For the entire facility, the permittee shall limit total particulate matter (PM/PM10/PM2.5) emissions to no more than 99.0 tons per year as determined for each consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]

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AI0000035940 (continued):

Limitation Requirements:

Condition No.	Parameter	Condition
L-8		For the entire facility, the permittee is subject to and shall comply with 40 CFR Part 63, Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities (Area Sources). [40 CFR 63.1111(a) and (b), 40 CFR 63.1112(a) and (b)]

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AI0000035940 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-1		<p>For the entire facility, the permittee shall comply with the following opacity monitoring requirements:</p> <p>(a) The permittee shall conduct an EPA Reference Method 22 test/observation for the presence of any visible emissions from all stacks and other emission points on a weekly basis and whenever there is a public complaint of visible emissions. Observations shall be conducted during daylight hours and while the equipment is in operation. If any visible emissions (not including condensed water vapor) are observed, the operator shall:</p> <ol style="list-style-type: none">(1) within 24 hours, take corrective action that eliminates the visible emissions or verify that the unit causing the emissions and any associated air pollution control equipment are operating normally, in accordance with design and standard procedures, and under the same conditions in which compliance was achieved in the past;(2) if visible emissions are not eliminated, have a certified visual emissions observer determine compliance with the opacity standard using EPA Reference Method 9 within three business days; and(3) report the visible emissions as a potential deviation (or as a violation if demonstrated by EPA Reference Method 9) according to the reporting requirements of this permit. <p>(b) The permittee shall keep records of the following items for a minimum of five years:</p> <ol style="list-style-type: none">(1) identification of stack or emission point;(2) results of all required visual observations;(3) description of corrective actions or statement of verification under (a)(1) above and record of testing under (a)(2) above; and(4) date and time any visible emissions were abated. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]

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AI0000035940 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-2		<p>For the entire facility, the permittee shall determine the following for each coating, adhesive, solvent, or other HAP containing material used:</p> <ul style="list-style-type: none">(a) quantity used (gal);(b) the percentage of HAP by weight; and(c) the density (lb/gal). <p>The permittee may utilize data supplied by the manufacturer, or analysis of HAP content by EPA Test Method 311, 40 CFR Part 63, Appendix A, respectively. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).]</p>
M-3		<p>For the entire facility, the permittee shall determine the quantity of PM/PM10/PM2.5 producing materials which may include, but is not limited to, abrasive blasting medium, welding wire, electrodes consumed/used, etc. used on a monthly basis and in any consecutive 12-month period.</p> <p>The permittee may utilize data supplied by the manufacturer, or analysis of PM/PM10/PM2.5 emissions by EPA Test Methods 1-5, 40 CFR 60, Appendix A, and/or an alternate EPA approved test method(s). [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]</p>

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AI0000035940 (continued):

Record-Keeping Requirements:

Condition No.	Condition
R-1	<p>For the entire facility, the permittee shall maintain sufficient records to document:</p> <ul style="list-style-type: none">(a) identification of each coating, adhesive, solvent or other HAP containing material used, and the total gallons of each coating and each solvent used on a monthly basis and in any consecutive 12-month period;(b) the HAP content(s) of each coating, adhesive, solvent or other HAP containing material used. A description of the method used to determine the HAP content shall accompany this data;(c) the density of each coating, adhesive, solvent or other HAP containing material; and(d) the emission rate of each individual HAP and the total HAP emission rate in tons per year based on a consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]
R-2	<p>For the entire facility, the permittee shall maintain sufficient records to document:</p> <ul style="list-style-type: none">(a) the quantity of PM/PM10/PM2.5 producing materials which may include, but is not limited to, abrasive blasting medium, welding wire, electrodes, etc. consumed/used on a monthly basis and in any consecutive 12-month period; and(b) total particulate emissions in tons per year for any consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]
R-3	<p>The permittee shall maintain copies of all records and reports on site for at least five (5) years and shall make them available upon request by Mississippi Department of Environmental Quality (MDEQ) personnel. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]</p>

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Submittal/Action Requirements:

Condition No.	Condition
S-1	<p>For the entire facility, the permittee shall submit a monitoring report due annually by the 31st of January for the preceding calendar year. This report shall provide the following:</p> <ul style="list-style-type: none">(a) identification of each coating, adhesive, solvent or other HAP containing material used;(b) the HAP content(s) of each coating, adhesive, solvent, or other HAP containing material used;(c) the total gallons of each coating, adhesive, solvent or other HAP containing material used in any consecutive 12-month period; and(d) the emission rate of each individual HAP and the total HAP emission rate in tons per year based on a consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).]
S-2	<p>For the entire facility, the permittee shall submit a monitoring report due annually by the 31st of January for the preceding calendar year. This report shall provide the following:</p> <ul style="list-style-type: none">(a) the quantity of PM/PM10/PM2.5 producing materials which may include, but is not limited to, abrasive blasting medium, welding wire, electrodes, etc. consumed/used; and(b) the total particulate emission rate in tons per year based on a consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).]
S-3	<p>Except as otherwise specified herein, the permittee shall Submit a certified annual synthetic minor monitoring report: Due annually, by the 31st of January for preceding calendar year. This report shall address any required monitoring specified in the permit. [11 Miss. Admin.Code Pt. 2, R.2.2.B(11).]</p>
S-4	<p>General Condition: Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began. [11 Miss. Admin.Code Pt. 2, R.2.2.B(10).]</p>

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AI0000035940 (continued):

Narrative Requirements:

Condition No.	Condition
T-1	General Condition: Any activities not identified in the application are not authorized by this permit. [Miss. Code Ann. 49-17-29 1.b]
T-2	General Condition: The permittee shall at all times maintain in good working order and operate as efficiently as possible all air pollution control facilities or systems installed or used by the permittee to achieve compliance with the terms and conditions of this permit. [11 Miss. Admin. Code Pt. 2, R. 2.5.A.]
T-3	General Condition: Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering state waters without the proper environmental permits. [Miss. Code Ann. 49-17-29 1.a(i and ii)]
T-4	General Condition: Any diversion from or bypass of collection and control facilities is prohibited except as provided for in 11 Miss. Admin. Code Pt.2, R. 1.10, "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", [11 Miss. Admin.Code Pt. 2, R.1.10.]
T-5	General Condition: Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule. [11 Miss. Admin.Code Pt. 2, R.2.10.]
T-6	General Condition: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials: (a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and (b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission. [Miss. Code Ann. 49-17-21]
T-7	General Condition: After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to: (a) Violation of any terms or conditions of this permit (b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or (c) A change in any condition that required either a temporary or permanent reduction or elimination of authorized air emissions. [11 Miss. Admin.Code Pt. 2, R. 2.2.C.]

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Narrative Requirements:

Condition No.	Condition
T-8	General Condition: This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for this permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of the permit. [11 Miss. Admin.Code Pt. 2, R.2.2.B(15)(b).]
T-9	General Condition: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. [Miss. Code Ann. 49-17-39]
T-10	General Condition: The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State, or local laws or regulations. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(15)(c).]
T-11	General Condition: Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(7).]
T-12	General Condition: This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. [11 Miss. Admin. Code Pt. 2, R. 2.16.B.]
T-13	General Condition: This permit is for air pollution control purposes only. [11 Miss. Admin.Code Pt. 2, R. 2.1.D(1).]
T-14	General Condition: This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D [11 Miss. Admin.Code Pt. 2, R. 2.4.D.]
T-15	General Condition: The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. [11 Miss. Admin.Code Pt. 2, R. 2.1.D(7).]

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Narrative Requirements:

Condition No.	Condition
T-16	General Condition: The permittee shall furnish to MDEQ within a reasonable time any information MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to MDEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to MDEQ along with a claim of confidentiality. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(15)(d).]
T-17	General Condition: This permit does not authorize a modification as defined in 11 Miss. Admin. Code Pt. 2, Ch. 2 "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment". Modification is defined as "Any physical change in or change in the method of operation of a facility which increases actual emissions or potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include: (a) routine maintenance, repair, and replacement; (b) use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act; (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act; (d) use of an alternative fuel or raw material by a stationary source which: (i) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or (ii) the source is approved to use under any permit issued under 40 CFR 52.51 or under regulations approved pursuant to 40 CFR 51.166; (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.51, or under regulations approved pursuant to Subpart I or 40 CFR 51.166; or (f) any change in ownership of the stationary source" [11 Miss. Admin.Code Pt. 2, R. 2.1.D(2).]
T-18	General Condition: It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. [11 Miss. Admin.Code Pt. 2, R.2.2.B(15)(a).]
T-19	General Condition: The permittee shall retain all required records, monitoring data, supported information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request. [11 Miss. Admin.Code Pt. 2, R.2.9.]

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AI0000035940 (continued):

Narrative Requirements:

Condition No.	Condition
T-20	General Condition: The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. [11 Miss. Admin.Code Pt. 2, R.2.2.B(5).]
T-21	<p>General Condition: Emergencies</p> <p>(a) Except as otherwise specified herein, an emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.</p> <p>(b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.</p> <p>(c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence as follows: (i) an emergency occurred and that the permittee can identify the cause(s) of the emergency; (ii) the permitted facility was at the time being properly operated; (iii) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and (iv) the permittee submitted notice of the emergency to MDEQ within two (2) working days of the time when emission limitations were exceeded due to the emergency which contained a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(d) In any enforcement proceeding, the permittee seeking to establish the occurrence of any emergency has the burden of proof.</p> <p>(e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein [11 Miss. Admin.Code Pt. 2, R.2.2.B(10).]</p>
T-22	<p>General Condition: Upsets</p> <p>(a) The occurrence of an upset constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards or other requirements of Applicable Rules and Regulations or any applicable permit if the permittee demonstrates through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows: (i) an upset occurred and that the permittee can identify the cause(s) of the upset; (ii) the source was at the time being properly operated; (iii) during the upset the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the upset to the DEQ within five (5) working days of the time the upset began which contained a description of the upset, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.</p> <p>(c) This provision is in addition to any upset provision contained in any applicable requirement. [11 Miss. Admin.Code Pt. 2, R.1.10.]</p>

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AI0000035940 (continued):

Narrative Requirements:

Condition No.	Condition
T-23	<p>General Condition: Startups and Shutdowns</p> <p>(a) Startups and shutdowns are part of normal source operation. Emissions limitations applicable to normal operation apply during startups and shutdowns except as follows: (i) when sudden, unavoidable breakdowns occur during a startup or shutdown, the event may be classified as an upset subject to the requirements above; (ii) when a startup or shutdown is infrequent, the duration of excess emissions is brief in each event, and the design of the source is such that the period of excess emissions cannot be avoided without causing damage to equipment or persons; or (iii) when the emissions standards applicable during a startup or shutdown are defined by other requirements of Applicable Rules and Regulations or any applicable permit.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of any exception during a startup or shutdown has the burden of proof.</p> <p>(c) In the event this startup and shutdown provision conflicts with another applicable requirement, the more stringent requirement shall apply. [11 Miss. Admin.Code Pt. 2, R.1.10.]</p>
T-24	<p>General Condition: Maintenance</p> <p>(a) Maintenance should be performed during planned shutdown or repair of process equipment such that excess emissions are avoided. Unavoidable maintenance that results in brief periods of excess emissions and that is necessary to prevent or minimize emergency conditions or equipment malfunctions constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards, or other regulatory requirements if the permittee can demonstrate the following: (i) the permittee can identify the need for the maintenance; (ii) the source was at the time being properly operated; (iii) during the maintenance the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the maintenance to MDEQ within five (5) working days of the time the maintenance began or such other times as allowed by MDEQ, which contained a description of the maintenance, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of this section has the burden of proof.</p> <p>(c) In the event this maintenance provision conflicts with another applicable requirement, the more stringent requirement shall apply. [11 Miss. Admin.Code Pt. 2, R.1.10.]</p>
T-25	<p>General Condition: For renewal of this permit the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. [11 Miss. Admin.Code Pt. 2, R.2.8.]</p>

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AREA0000000005 (AD-100) Facility-Wide Tank Storage [Including, but not limited to diesel (1000 gal); gasoline (500 gal).]:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		The permittee shall, specifically for gasoline tanks with a monthly throughput of less than 10,000 gallons, at all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the MDEQ which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. As applicable, the permittee shall keep records and submit reports in accordance with 40 CFR 63.11125(d) and 63.11126(b). (See Conditions R-1 and S-1, both on Page 13 of 13 of the federally enforceable permit herein.). [40 CFR 63.11115]

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AREA0000000005 (continued):

Limitation Requirements:

Condition No.	Parameter	Condition
L-2		<p>The permittee shall, specifically for gasoline tanks with a monthly throughput of less than 10,000 gallons, comply with the following requirements:</p> <ul style="list-style-type: none">(a) Shall not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:<ul style="list-style-type: none">(1) Minimize gasoline spills;(2) Clean up spills as expeditiously as practicable;(3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;(4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.(b) Shall not be required to submit notifications or reports as specified in 40 CFR 63.11125, 63.11126, or subpart A of this part, but shall have records available within 24 hours of a request by the MDEQ to document the permittee's gasoline throughput. (See Condition 5.B.23 of the federally enforceable permit herein.)(c) Portable gasoline containers that meet the requirements of 40 CFR Part 59, Subpart F, are considered acceptable for compliance with paragraph (a)(3) of this section. [40 CFR 63.11116]

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AREA0000000005 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-1		The permittee shall, specifically for gasoline tanks with a monthly throughput of less than 10,000 gallons, upon request by the MDEQ, demonstrate that their monthly throughput for each gasoline tank is less than the 10,000 gallon threshold level. The permittee shall keep records to document monthly throughput. Records required under this paragraph shall be kept for a period of five (5) years. [40 CFR 63.11111(e)]

Record-Keeping Requirements:

Condition No.	Condition
R-1	<p>The permittee shall, specifically for gasoline tanks with a monthly throughput of less than 10,000 gallons, as applicable, keep the following records:</p> <p>(a) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.</p> <p>(b) Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63.11115(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [40 CFR 63.11125(d)(1) and (2)]</p>

Submittal/Action Requirements:

Condition No.	Condition
S-1	The permittee shall, specifically for gasoline tanks with a monthly throughput of less than 10,000 gallons, by March 15 of each year, report the number, duration, and a brief description of each type of malfunction which occurred during the previous calendar year and which caused or may have caused any applicable emissions limitation to be exceeded. The report shall also include a description of actions taken by the permittee during a malfunction of an affected source to minimize emissions in accordance with 40 CFR 63.11115(a), including actions taken to correct a malfunction. No report is necessary for a calendar year in which no malfunctions occurred. (See Conditions L-1, on Page 12 of 13, and R-1, on Page 13 of 13 of the federally enforceable permit herein.). [40 CFR 63.11126(b)]

GENERAL INFORMATION

PSL North America, LLC
13092 Sea Plane Road
Bay St. Louis, MS
Hancock County

Alternate/Historic Identifiers

ID	Alternate/Historic Name	User Group	Start Date	End Date
35940	PSL North America, LLC	Official Site Name	7/11/2007	
MSR104730	PSL North America, LLC	GP-Construction	7/31/2007	4/3/2013
WQC2007085	PSL North America, LLC	WQC Number	8/20/2007	
RHWMVK2007480	PSL North America, LLC	COE Public Notice/ Permit Number	8/15/2007	8/31/2007
100000052	PSL North America, LLC	Air-Synthetic Minor Operating	3/11/2008	2/28/2013
100000052	PSL North America, LLC	Air-Construction	3/11/2008	
2804500052	PSL North America, LLC	Air-AIRS AFS	3/11/2008	
MSR002129	PSL North America, LLC	GP-Baseline	4/11/2013	9/28/2015
100000052	PSL North America, LLC	Air-Synthetic Minor Operating	7/1/2013	6/30/2018
MSR000106617	PSL North America	Hazardous Waste-EPA ID	3/6/2014	
MSR106713	Jundal Tubular USA, LLC, PSL North America, LLC	GP-Construction	8/15/2014	12/31/2015

Basin: Coastal Streams Basin

Location Description: