

**STATE OF MISSISSIPPI
AIR POLLUTION CONTROL
TITLE V PERMIT**

TO OPERATE AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

J T Shannon Lumber Company
2200 Cole Road
Desoto, County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: May 20, 2014

Permit Modified: MAR 18 2015

Effective Date: As specified herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Expires: April 30, 2019

Permit No.: 0680-00041

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APPENDIX A LIST OF ABBREVIATIONS USED IN THIS PERMIT

SECTION 1. GENERAL CONDITIONS

- 1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)
- 1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)
- 1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)
- 1.4 This permit does not convey any property rights of any sort, or any exclusive privilege. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)
- 1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)
- 1.6 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)
- 1.7 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.)
 - (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant for

calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)
- (c) The fee shall be due September 1 of each year. By July 1 of each year the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)
- (d) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

1.8 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)

1.9 Any document required by this permit to be submitted to the DEQ shall contain a

certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

- 1.10 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:
- (a) enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - (b) have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)
- 1.11 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)
- 1.12 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)
- 1.13 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)
- 1.14 Nothing in this permit shall alter or affect the following:
- (a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
 - (b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

- (c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
 - (d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)
- 1.15 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)
- 1.16 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2)., R. 6.4.B., and R. 6.2.A(1)(c).)
- 1.17 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:
- (a) the changes are not modifications under any provision of Title I of the Act;
 - (b) the changes do not exceed the emissions allowable under this permit;
 - (c) the permittee provides the Administrator and the Department with written notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:
 - (1) a brief description of the change(s),
 - (2) the date on which the change will occur,
 - (3) any change in emissions, and
 - (4) any permit term or condition that is no longer applicable as a result of the change;
 - (d) the permit shield shall not apply to any Section 502(b)(10) change. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)
- 1.18 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in

accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared. (Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

- 1.19 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment", and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act". Modification is defined as "[a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
- (a) routine maintenance, repair, and replacement;
 - (b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
 - (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
 - (d) use of an alternative fuel or raw material by a stationary source which:
 - (1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or
 - (2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166;
 - (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
 - (f) any change in ownership of the stationary source."

- 1.20 Any change in ownership or operational control must be approved by the Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)
- 1.21 This permit is a Federally approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)
- 1.22 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet the following buffer zones.
- (a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.
 - (b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.
 - (c) Burning must not occur within 500 yards of commercial airport property, private air fields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)
- 1.23 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies.
- (a) Except as otherwise specified herein, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
 - (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions

specified in (c) following are met.

- (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
 - (1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - (2) the permitted facility was at the time being properly operated;
 - (3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) the permittee submitted notice of the emergency to the DEQ within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.

- (d) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

1.24 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, shutdowns and maintenance.

- (a) Upsets (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.KK.)
 - (1) The occurrence of an upset constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards or other requirements of Applicable Rules and Regulations or any applicable permit if the permittee demonstrates through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
 - (i) an upset occurred and that the permittee can identify the cause(s) of the upset;
 - (ii) the source was at the time being properly operated;
 - (iii) during the upset the permittee took all reasonable steps to minimize levels

of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit;

- (iv) the permittee submitted notice of the upset to the DEQ within 5 working days of the time the upset began; and
 - (v) the notice of the upset shall contain a description of the upset, any steps taken to mitigate emissions, and corrective actions taken.
 - (2) In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.
- (b) Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.HH. & R. 1.2.CC.)
- (1) Startups and shutdowns are part of normal source operation. Emissions limitations applicable to normal operation apply during startups and shutdowns except as follows:
 - (i) when sudden, unavoidable breakdowns occur during a startup or shutdown, the event may be classified as an upset subject to the requirements above;
 - (ii) when a startup or shutdown is infrequent, the duration of excess emissions is brief in each event, and the design of the source is such that the period of excess emissions cannot be avoided without causing damage to equipment or persons; or
 - (iii) when the emissions standards applicable during a startup or shutdown are defined by other requirements of Applicable Rules and Regulations or any applicable permit.
 - (2) In any enforcement proceeding, the permittee seeking to establish the applicability of any exception during a startup or shutdown has the burden of proof.
 - (3) In the event this startup and shutdown provision conflicts with another applicable requirement, the more stringent requirement shall apply.
- (c) Maintenance.

- (1) Maintenance should be performed during planned shutdown or repair of process equipment such that excess emissions are avoided. Unavoidable maintenance that results in brief periods of excess emissions and that is necessary to prevent or minimize emergency conditions or equipment malfunctions constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards, or other regulatory requirements if the permittee can demonstrate the following:
 - (i) the permittee can identify the need for the maintenance;
 - (ii) the source was at the time being properly operated;
 - (iii) during the maintenance the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit;
 - (iv) the permittee submitted notice of the maintenance to the DEQ within 5 working days of the time the maintenance began or such other times as allowed by DEQ; and
 - (v) the notice shall contain a description of the maintenance, any steps taken to mitigate emissions, and corrective actions taken.
- (2) In any enforcement proceeding, the permittee seeking to establish the applicability of this section has the burden of proof.
- (3) In the event this maintenance provision conflicts with another applicable requirement, the more stringent requirement shall apply. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

1.25 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities

SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

Emission Point	Description
AA-012	28.7 MMBTU/hr Hurst Wood Fired Boiler
AA-004	500 bd-ft/hr dry kiln
AA-005	500 bd-ft/hr dry kiln
AA-006	500 bd-ft/hr dry kiln
AA-007	222 bd-ft/hr dry kiln
AA-008	222 bd-ft/hr dry kiln
AA-009	278 bd-ft/hr dry kiln
AA-010	278 bd-ft/hr dry kiln
AA-011	278 bd-ft/hr dry kiln
AA-021	278 bd-ft/hr dry kiln
AA-022	278 bd-ft/hr dry kiln
AA-032	115 bd-ft/hr dry kiln
AA-033	115 bd-ft/hr dry kiln
AA-034	115 bd-ft/hr dry kiln
AA-035	115 bd-ft/hr dry kiln
AA-024	End Painting Operations
AA-013	Cyclone #3 to control emissions from sorter building where lumber is graded, ripped, and trimmed
AA-002	Cyclone # 1 to control emissions from: (1) planing operations and (2) the planing operations hogger
AA-003	Torit/Donaldson baghouse #2 to control emissions from : (1) Shamrock operations that include sawing and sanding to produce flooring and architectural molding (2) shamrock hogger
AA-023	Baghouse #1 to control emissions from strip mill where lumber is sawed and moulded to produce flooring
AA-026	Fugitive emissions from the handling of sawdust and wood scraps (truck load out, loading of wood waste for boiler fuel, etc)
AA-027	.06 MMBTU/hr Kewwanee Wood Fired Back-up Boiler

SECTION 3. EMISSION LIMITATIONS & STANDARDS

A. Facility-Wide Emission Limitations & Standards

- 3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).
- (a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.
 - (b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)
- 3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Paragraph 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

B. Emission Point Specific Emission Limitations & Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
AA-012	11 Miss. Admin. Code Pt. 2, R. 1.3.D(2).	3.B.1	PM	0.3 grains per standard dry cubic feet
	11 Miss. Admin. Code Pt. 2, R. 1.4.A.(1).	3.B.2	SO2	4.8 lb/ MMBTU
AA-027	11 Miss. Admin. Code Pt. 2, R. 1.3.A	3.A.1	Opacity	40%
	40 CFR Part 63.11194(a)(1) under Subpart JJJJJ	3.B.4	HAPs	Applicability
AA-027	40 CFR Part 63.11201(b)	3.B.5	HAPs	Boiler tune-up
AA-012	40 CFR Part 63.11201(b)	3.B.6	HAP	Boiler tune-up
AA-012	40 CFR Part 63.11201(b)	3.B.7	HAP	Energy Assessment
AA-002 AA-003 AA-013 AA-023	11 Miss. Admin. Code Pt. 2, R. 1.3.F(1)	3.B.3	PM	$E = 4.1 p^{0.67}$
AA-002, AA-003 AA-013 AA-023	11 Miss. Admin. Code Pt. 2, R. 1.3.B.	3.A.2	Opacity	40%
AA-012	40 CFR Part 60 Subpart D _c	3.B.8	PM, SO2	Fuel monitoring
AA-002 AA-003 AA-013 AA-023	11 Miss. Admin Code Pt.2, R.2.2.B.(10)	3.B.9	PM	Operational

3.B.1 For Emission Point AA-012 and AA-027, while utilizing a mixture of combustibles, emissions of particulate matter shall not exceed 0.30 grains per dry standard cubic foot. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(2)).

3.B.2 For Emission Point AA-012 and AA-027, the maximum discharge of sulfur oxides shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTUs input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A.(1))

- 3.B.3 For Emission Points AA-002, AA-003, AA-013, and AA-023, except as otherwise specified, no person shall cause, permit, or allow the emission from any manufacturing process, which includes any associated stacks, vents, outlets or combination thereof, to exceed the amount determined by the relationship

$$E = 4.1 p^{0.67}$$

where E is the Emission Rate in pounds per hour and p is the process weight input rate in tons per hour. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.F(1)).

- 3.B.4 Emission Points AA-012 and AA-027 are affected sources under 40 CFR Part 63, Subpart JJJJJ as defined for an existing industrial boiler under the boiler subcategory for biomass. (Ref.: 40 CFR Part 63.11194(a)(1))
- 3.B.5 For Emission Points AA-027, the permittee shall meet the applicable work practice standards, management practices, or emission reduction measures specified in Table 2 of 40 CFR Part 63 Subpart JJJJJ no later than March 21, 2014, for an existing biomass fired boiler that does not meet the definition of a seasonal or limited use boiler or utilize an oxygen trim system. This shall consist of conducting an initial boiler tune-up as specified in 40 CFR Part 63.11214 and biennial boiler tune-ups as specified in 40 CFR Part 63.11223. The tune-ups shall comply with the requirements as listed in 40 CFR Part 63.11232(b)(1) through (7) and outlined under Condition 3.D.1. (Ref.: 40 CFR Part 63.11201(b))
- 3.B.6 For Emission Points A-012, the permittee shall meet the applicable work practice standards, management practices, or emission reduction measures specified in Table 2 of 40 CFR Part 63 Subpart JJJJJ no later than March 21, 2014, for an existing biomass fired boiler that does meet the definition boiler that utilizes an oxygen trim system. This shall consist of conducting an initial boiler tune-up as specified in 40 CFR Part 63.11214 and tune-ups every five years thereafter as specified in 40 CFR Part 63.11223. The tune-ups shall comply with the requirements as listed in 40 CFR Part 63.11232(b)(1) through (7) and outlined under Condition 3.D.2. (Ref.: 40 CFR Part 63.11201(b))
- 3.B.7 For Emission Points A-012, for an existing biomass fired boiler with a heat input greater than 10 MMBtu/hr, the permittee must comply with Table 2 of Subpart JJJJJ by conducting a one-time energy assessment performed by a qualified energy assessor. The energy assessor approval and qualification requirements are waived in instances where past or amended energy assessments are used to meet the energy assessment requirements The length of assessment for boilers less than 0.3 trillion BTU per year heat capacity will be 8 on-site technical hours in length at a maximum, but may be longer at the discretion of the owner or operator at the affected site. The assessment shall include the boiler system(s) and any on-site energy use system(s) accounting for at least 50 percent of the affected boiler(s) energy. The energy assessment may be waived if an energy assessment was done on or after January 1, 2008, that meets or is amended to meet the energy assessment requirements listed under Condition 3.D.3 or the affected

units are operated under an energy management program compatible with ISO 5001. The energy assessment must include the following with extent of the evaluation for items (1) to (4) appropriate for the on-site technical hours as outlined under Condition 3.D.3. (Ref.: 40 CFR Part 63.11201(b) and Table 2 of Subpart JJJJJJ)

- 3.B.8 For Emission Point AA-012, the permittee shall monitor fuel usage for each calendar month. (Ref.: 40 CFR Part 60 Subpart D_c)
- 3.B.9 For Emission Points AA-002, AA-003, AA-013, AA-023, the permittee shall not bypass the cyclones or baghouse. If the baghouse or cyclones are taken out of operation, the permittee shall cease operations associated with the baghouse or cyclones. (Ref.: 11 Miss. Admin Code Pt.2, R.2.2.B.(10))

C. Insignificant and Trivial Activity Emission Limitations & Standards

Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).	3.C.1	PM	0.6 lbs/MMBTU
11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).	3.C.2	SO ₂	4.8 lbs/MMBTU

- 3.C.1 The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)
- 3.C.2 The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

D. Work Practice Standards

3.D.1 For Emission Point AA-027, the permittee shall complete an initial tune-up by March 21, 2014 and subsequent biennial tune-ups thereafter with each tune-up being completed no more than 25 months after the previous tune up. The tune-ups shall be conducted in accordance with (a) through (g) as listed below:

- (a) As applicable, inspect the burner, and clean or replace any components of the burner as necessary. Burner inspection may be delayed until the next unit shutdown not to exceed 36 months from previous inspection.
- (b) Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustments should be consistent with the manufacturer's specifications, if available.
- (c) Inspect the system controlling the air to fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly. The inspection may be delayed until the next unit shutdown not to exceed 36 months from previous inspection
- (d) Optimize total emissions of CO This optimization should be consistent with the manufacture's specifications, if available, and with any nitrogen oxide requirement to which the unit is subject..
- (e) Measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made. Measurements may be either on a wet or dry basis, as long as the basis remains the same before and after the adjustments are made. Measurements may be taken using a portable CO analyzer.
- (f) For purposes of recordkeeping and reporting, the permittee shall maintain on-site and submit if requested by MDEQ a report containing the following as listed in paragraphs (1) through (3) below:
 - (1) The concentration of CO in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load before and after the tune-up of the boiler.
 - (2) A description of any corrective action taken as a part of the tune-up of the boiler.
 - (3) The type and amount of fuel used over the last 12 months prior to tune-up of the boiler, but only if the unit was physically and legally capable of using more than

one type of fuel during that period. Units using a fuel meter may estimate the fuel by each unit.

- (g) If the unit is not operating on the required date for the tune-up, the permittee must conduct the tune-up within thirty days of startup.(Ref.: 40 CFR Part 63.11223)

3.D.2 For Emission Point AA-012, boiler with an oxygen trim system that maintains an optimum air to fuel ratio, the permittee shall conduct an initial tune-up by March 21, 2014, and subsequent tune-ups every five years thereafter with each tune-up no more than 61 months after the previous one. The tune-ups shall be conducted in accordance with (a) through (g) as listed below:

- (a) As applicable, inspect the burner, and clean or replace any components of the burner as necessary. Burner inspection may be delayed until the next unit shutdown not to exceed 72 months from previous inspection.
- (b) Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustments should be consistent with the manufacturer's specifications, if available.
- (c) Inspect the system controlling the air to fuel ratio to ensure that it is correctly calibrated and functioning properly. Inspection of the system controlling the air to fuel ratio may be delayed to next unit shutdown not to exceed 72 months from previous inspection.
- (d) Optimize total emissions of CO. This optimization should be consistent with the manufacture's specifications, if available, and with any nitrogen oxide requirement to which the unit is subject.
- (e) Measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made. Measurements may be either on a wet or dry basis, as long as the basis remains the same before and after the adjustments are made. Measurements may be taken using a portable CO analyzer.
- (f) For purposes of recordkeeping and reporting, the permittee shall maintain on-site and submit if requested by MDEQ a report containing the following as listed in paragraphs (1) through (3) below:
 - (1) The concentration of CO in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load before and after the tune-up of the boiler.
 - (2) A description of any corrective action taken as a part of the tune-up of the

boiler.

- (3) The type and amount of fuel used over the last 12 months prior to tune-up of the boiler, but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units using a fuel meter may estimate the fuel by each unit.
- (g) If the unit is not operating on the required date for the tune-up, the permittee must conduct the tune-up within thirty days of startup.(Ref.: 40 CFR Part 63.11223)

3.D.3 For Emission Point AA-012, the permittee must perform an energy assessment as outlined below:

- (a) A visual inspection of the boiler system,
- (b) An evaluation of operating of the affected boiler systems, specifications of energy use systems, operating and maintenance procedures, and unusual operating constraints
- (c) An inventory of major use systems consuming energy from affected boiler(s) and which are under control of the boiler owner or operator
- (d) A review of available architectural and engineering plans, facility operation and maintenance procedures and logs, and fuel usage
- (e) A list of major energy conservation measures that are within the facility's control
- (f) A list of the energy savings potential of the energy conservation measures identified,
- (g) A comprehensive report detailing the ways to improve efficiency, the cost of specific improvements, benefits, and the time frame for recouping those investments

SECTION 4. COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by January 31 for the preceding calendar year. Each compliance certification shall include the following:
- (a) the identification of each term or condition of the permit that is the basis of the certification;
 - (b) the compliance status;
 - (c) whether compliance was continuous or intermittent;
 - (d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;
 - (e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

A. General Monitoring, Recordkeeping and Reporting Requirements

- 5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.
- 5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:
- (a) the date, place as defined in the permit, and time of sampling or measurements;
 - (b) the date(s) analyses were performed;
 - (c) the company or entity that performed the analyses;
 - (d) the analytical techniques or methods used;
 - (e) the results of such analyses; and
 - (f) the operating conditions existing at the time of sampling or measurement. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)
- 5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)
- 5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)
- 5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall

be made within five (5) days of the time the deviation began. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

- 5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA.
- 5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

B. Specific Monitoring, Recordkeeping and Submittal Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement
AA-012	60.48c(g)(2)	5.B.1	Fuel Usage	Fuel Usage
AA-012	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)).	5.B.2	Opacity	Visual observations
AA-002 AA-003 AA-013 AA-023	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)).	5.B.3	PM	Hours of Operation
AA-002 AA-003 AA-013 AA-023	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)).	5.B.4	PM	Weekly inspections
AA-003	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)).	5.B.6	PM	Stack test
AA-002 AA-003 AA-013 AA-023	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)).	5.B.5	Opacity	Visual Observation
AA-027	40 CFR Part 63.11225(a)(4)(ii)	5.B.7	HAPs	Notification of Compliance Status
AA-012	40 CFR Part 63.11225(a)(4)(iii)	5.B.8	HAPs	Notification of Compliance Status
AA-027	40 CFR Part 63.11225(b)(1) and (2)	5.B.9	HAPs	Compliance Certification
AA-012	40 CFR Part 63.11225(c)(2)(iii))	5.B.10	HAP	Recordkeeping
AA-012 AA-027	40 CFR Part 63.11225(c)(1)	5.B.11	HAP	Recordkeeping
AA-012 AA-027	40 CFR Part 63.11225(c)(2)	5.B.12	HAP	Recordkeeping

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement
AA-012 AA-027	40 CFR Part 63.11225(d)	5.B.13	HAP	Recordkeeping
AA-012	40 CFR Part 63.11225(b)(1)and (2)	5.B.14	HAPs	Compliance Certificationl

- 5.B.1 For Emission Point AA- 012, the permittee shall record and maintain records of fuels combusted during for each calendar month as an alternative to 60.48c(g)(1) All records required under this condition shall be retained by the owner or operator for a period of five years following the date of such record. (Ref.: 60.48c(g)(2)).
- 5.B.2 For Emission Point AA-012, the permittee shall assure compliance with opacity limitations by performing weekly observations for a period of six consecutive minutes. If visible emissions are observed, the permittee shall perform a visible emission evaluation (VEE) utilizing EPA Reference Method 9. The permittee shall maintain records for five years of all monitoring. The permittee shall submit a summary report of the required monitoring. The summary report should include any exceedances within the reporting period, the nature of the problem that caused the exceedance, and the action taken to correct the exceedance. The report shall be semi-annual and shall be submitted in accordance with Condition 5.A.4. (Ref. 11 Miss. Admin. Code Pt.2. R.6.3.A(3)(a)).
- 5.B.3 For Emission Point AA-002, AA-003, AA-013, and AA-023, the permittee shall maintain records to show the total of hours of operation for each month for each emission point. From the hours of operation and the latest stack test, the permittee shall calculate a monthly total emissions and a rolling 12-month total for particulate matter emissions. Records shall be kept for a minimum of five years following the date of such record. (Ref. 11 Miss. Admin. Code Pt.2. R.6.3.A(3)(a)).
- 5.B.4 For Emission Points AA-002, AA-003, AA-013, and AA-023 along with the associated ductwork, the permittee shall assure compliance with particulate matter limitations by performing regular weekly inspections. Necessary repairs should be made immediately after discovery. Records of these inspections as well as any associated maintenance shall be kept in log form for five years and made available for review upon request during any inspection visit by Office of Pollution Control personnel. Specifically, for Emission Points AA-003 and AA-023, the permittee shall maintain on-site, sufficient bags and/or parts to repair any pollution control equipment associated with the baghouse. In the event of a failure for any of the emission points listed above, the permittee shall cease operations until repairs are made to eliminate any detectable air emissions (Ref. 11 Miss.

Admin. Code Pt.2. R.6.3.A(3)(a)).

- 5.B.5 For each of the Emission Points (AA-002, AA-003, AA-013, and AA-023) the permittee shall assure compliance with opacity limitations by performing weekly observations for a period of six consecutive minutes. If visible emissions are observed from any of the four emission points, the permittee shall perform a visible emission evaluation (VEE) utilizing EPA Reference Method 9. The permittee shall maintain records for five years of all monitoring. The permittee shall submit a summary report of the required monitoring. The summary report should include any exceedances within the reporting period, the nature of the problem that caused the exceedance, and the action taken to correct the exceedance. The report shall be semi-annual and shall be submitted in accordance with Condition 5.A.4. (Ref. 11 Miss. Admin. Code Pt.2. R.6.3.A(3)(a)).
- 5.B.6 For Emission Point AA-003, the permittee shall perform a stack test to ensure compliance with particulate matter emissions by stack testing in accordance with EPA Reference Methods 1-5, or Oregon Method 8 within one year of the reissuance date of this permit. A written protocol must be submitted at least thirty (30) days prior to the intended test date to ensure that all test methods and procedures are acceptable to the Office of Pollution Control. A written notification shall be submitted at least ten days prior to the scheduled test date to allow an observer the afforded opportunity to witness the test. The permittee shall stack test at a minimum of 90% of the designed capacity of the plank mill (1731 board feet/hour). A submittal with the results of the stack test shall be reported within sixty days of the stack test. (Ref. 11 Miss. Admin. Code Pt.2. R.6.3.A(3)(a)).
- 5.B.7 For Emission Points AA-027, the permittee must submit a Notification of Compliance no later than July 19, 2014, to show compliance with the requirements to conduct an initial tune-up per Condition 3.B.5 of this permit. (Ref.: 40 CFR Part 63.11225(a)(4)(iii)).
- 5.B.8 For Emission Points AA-012, the permittee must submit a Notification of Compliance no later than July 19, 2014 to show compliance with the requirements to conduct an energy assessment per Condition 3.B.7 of this permit. (Ref.: 40 CFR Part 63.11225(a)(4)(iii)).
- 5.B.9 For Emission Points and AA-027, the permittee must submit by March 1 of the following year the tune up was conducted a compliance certification report as outlined to show compliance with the requirements of a biennial tune-up per Condition 3.B.5 of this permit. This report shall contain the company name and address and a statement by a responsible official, with the official's name, title, phone number, email address, and signature that certifies the truth, accuracy and completeness of this application as to whether this source has complied with all relevant requirements of this subpart. The compliance notification shall contain the following certification signed by the responsible official "This facility complies with the requirements in 40 CFR Part 63.11223 to conduct biennial tune-up for Emission Point AA-027. (Ref.: 40 CFR Part 63.11225(b)(1) and (2)).
- 5.B.10 For Emission Point AA-012, the permittee must keep a copy of the energy assessment report as outlined in Condition 3.B.7.(40 CFR Part 63.11225(c)(2)(iii))

- 5.B.11 For Emission Points AA-012 and AA-027, the permittee as required in 40 CFR Part 63.10(b)(2)(xiv) must keep a copy of each notification and report submitted to comply with this subpart and all documentation supporting any Initial Notification or notification of Compliance Status that was submitted. (40 CFR Part 63.11225(c)(1))
- 5.B.12 For Emission Points AA-012 and AA-027, the permittee must keep records to document conformance with work practice standards, emission reduction measures, and management practices required by 40 CFR Part 63.11214 and 40 CFR Part 63.11223. Records must identify each boiler, the date of the tune-up, the procedures followed for tune-up, and the manufacture's specifications to which the boiler was tuned (Ref.: 40 CFR Part 63.11225(c)(2)).
- 5.B.13 For Emission Points AA-012 and AA-027, any records pertaining to Conditions 5.B.10, 5.B.11, and 5.B.12 shall be kept for five years. Records shall be kept on-site for the first 2 years from the date recorded for review by DEQ personnel and may be kept off-site the final three years.(40 CFR Part 63.11225(d))
- 5.B.14 For Emission Point AA-012, the permittee must submit a compliance certification report as outlined to show compliance with the requirements to conduct a tune-up every five years per Condition 3.B.6 of this permit by March 1 for the prior year the tune-up was conducted. This report shall contain the company name and address and a statement by a responsible official, with the official's name, title, phone number, email address, and signature that certifies the truth, accuracy and completeness of this application as to whether this source has complied with all relevant requirements of this subpart. The compliance notification shall contain the following certification signed by the responsible official "This facility complies with the requirements in 40 CFR Part 63.11223 to conduct a five year tune-up for Emission Points AA-012. (Ref.: 40 CFR Part 63.11225(b)(1)through(2)).

SECTION 6. ALTERNATIVE OPERATING SCENARIOS

6.1 None permitted.

SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <http://ecfr.gpoaccess.gov> under Title 40, or DEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A – Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E – The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
 - (a) All containers in which a class I or class II substance is stored or transported;
 - (b) All products containing a class I substance; and
 - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F – Recycling and Emissions Reduction:
 - (a) Servicing, maintaining, or repairing appliances;
 - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners;
or
 - (c) Refrigerant reclaimers, technician certifying programs, appliance owners and

operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, persons selling class I or class II refrigerants or offering class I or class II refrigerants for sale, and persons purchasing class I or class II refrigerants.

- 7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G – Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.
- 7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H – Halon Emissions Reduction:
- (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
 - (b) Any person disposing of halons;
 - (c) Manufacturers of halon blends; or
 - (d) Organizations that employ technicians who service halon-containing equipment.

APPENDIX A

List of Abbreviations Used In this Permit

11 Miss. Admin. Code Pt. 2, Ch. 1.	Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants
11 Miss. Admin. Code Pt. 2, Ch. 2.	Permit Regulations for the Construction and/or Operation of Air Emissions Equipment
11 Miss. Admin. Code Pt. 2, Ch. 3.	Regulations for the Prevention of Air Pollution Emergency Episodes
11 Miss. Admin. Code Pt. 2, Ch. 4.	Ambient Air Quality Standards
11 Miss. Admin. Code Pt. 2, Ch. 5.	Regulations for the Prevention of Significant Deterioration of Air Quality
11 Miss. Admin. Code Pt. 2, Ch. 6.	Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act
11 Miss. Admin. Code Pt. 2, Ch. 7.	Acid Rain Program Permit Regulations for Purposes of Title IV of the Federal Clean Air Act
BACT	Best Available Control Technology
CEM	Continuous Emission Monitor
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COM	Continuous Opacity Monitor
COMS	Continuous Opacity Monitoring System
DEQ	Mississippi Department of Environmental Quality
EPA	United States Environmental Protection Agency
gr/dscf	Grains Per Dry Standard Cubic Foot
HP	Horsepower
HAP	Hazardous Air Pollutant
lbs/hr	Pounds per Hour
M or K	Thousand
MACT	Maximum Achievable Control Technology
MM	Million
MMBTUH	Million British Thermal Units per Hour
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emissions Standards For Hazardous Air Pollutants, 40 CFR 61
	or
	National Emission Standards For Hazardous Air Pollutants for Source Categories, 40 CFR 63
NM VOC	Non-Methane Volatile Organic Compounds
NO _x	Nitrogen Oxides
NSPS	New Source Performance Standards, 40 CFR 60
O&M	Operation and Maintenance
PM	Particulate Matter
PM ₁₀	Particulate Matter less than 10 µm in diameter
ppm	Parts per Million
PSD	Prevention of Significant Deterioration, 40 CFR 52
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide
TPY	Tons per Year
TRS	Total Reduced Sulfur
VEE	Visible Emissions Evaluation
VHAP	Volatile Hazardous Air Pollutant
VOC	Volatile Organic Compound

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