



State of Mississippi



FEDERALLY ENFORCEABLE AIR POLLUTION CONTROL PERMIT

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

THIS CERTIFIES

TransMontaigne Operating Company LP, Meridian Terminal
1401 65th Avenue South
Meridian, MS
Lauderdale County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. set., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

Mississippi Environmental Quality Permit Board

Mississippi Department of Environmental Quality

Issued/Modified: MAY 27 2015

Expires: APR 30 2020

Permit No. 1460-00059

Agency Interest # 7079

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Other Relevant Documents:	

The full text of the regulations referenced in this permit may be found on-line at <http://www.deq.state.us.us> and <http://ecfr.gpoaccess.gov>, or the Mississippi Department of Environmental Quality (MDEQ) will provide a copy upon request. A list of regulations referenced in this permit is shown below:

Title 11, Part 2, Chapter 2: Mississippi Commission on Environmental Quality, Permit Regulations for the Construction and/or Operation of Air Emissions Equipment (Adopted May 8, 1970; Last Amended July 28, 2005)

Title 11, Part 2, Chapter 1: Mississippi Commission on Environmental Quality, Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants (Adopted May 8, 1970. Last Amended December 14, 2011)

40 CFR Part 60, Subpart A - Standards of Performance for New Stationary Source General Provisions

40 CFR Part 60, Subpart XX - Standards of Performance for Bulk Gasoline Terminals

40 CFR Part 60, Subpart Ka - Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after May 18, 1978, and Prior to July 23, 1984

40 CFR 63, Subpart BBBB- National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities

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TransMontaigne Operating Company LP, Meridian Terminal

Subject Item Inventory

Permit Number:1460-00059

Activity ID No.: PER20110001

Subject Item Inventory:

ID	Designation	Description
AI7079		Petroleum Storage Terminal
AREA1	AA-FUG	Fugitive
AREA2	AA-000	Equipment Leaks from Equipment in Gasoline Service
EQPT1	AA-001	705,012 gallon above ground storage tank with an external floating roof used to store gasoline, ethanol, diesel or lower vapor pressure petroleum products (Facility Reference: Tank #101)
EQPT8	AA-008	4,136 gallon above ground storage tank with a fixed roof used to store petroleum additives or lower vapor pressure products (Facility Reference: Tank # 201)
EQPT9	AA-009	1,591,800 gallon above ground storage tank with an external floating roof used to store diesel or lower vapor pressure liquids (Facility Reference: Tank #108)
EQPT10	AA-010	1,008,000 gallon above ground storage tank with an internal floating roof used to store gasoline, ethanol, diesel or lower vapor pressure petroleum products (Facility Reference: Tank 110)
EQPT25	AA-012	546 gallon Above Ground Slop Storage Tank with Fixed Roof (Facility Reference: Tank #16)
EQPT12	AA-013	414,540 gallon above ground storage tank with an internal floating roof used to store gasoline, ethanol, diesel or lower vapor pressure petroleum products (Facility Reference: Tank #111)
EQPT13	AA-014	846,006 gallon above ground storage tank with an internal floating roof used to store gasoline, distillate or lower vapor pressure products. (Facility Reference: Tank # 112)
EQPT14	AA-015	1,205,400 gallon above ground storage tank with an internal floating roof tank used to store gasoline, ethanol, diesel, or lower vapor pressure liquids (Facility Reference: Tank #113)
EQPT15	AA-016	4,136 gallon above ground storage tank with fixed roof used to store pretroleum additives or lower vapor pressure products. (Facility Reference: Tank # 206)
EQPT17	AA-018	588 gallon above ground storage tank with fixed roof used to store petroleum contact water, slop oil, off-spec product or lower vapor pressure products (Facility Reference: Tank # 18)
EQPT18	AA-019	8,064 gallon above ground storage tank with fixed roof used to store petroleum additives of lower vapor pressure products. (Facility Reference: Tank #202)
EQPT19	AA-020	Loading rack equipped with vapor combustion unit
EQPT23	AA-024	501 gallon above ground storage tank used to store petroleum additives or lower vapor pressure products (Facility Reference:Tank #207)

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ID	Designation	Description
EQPT24	AA-025	12,180 gallon Above Ground Storage Tank with a fixed roof used to store petroleum contact water, slop oil, off-spec product or lower vapor pressure products. (Facility Reference: Tank #208)

Subject Item Groups:

ID	Description	Components
GRPT1	Gasoline Storage Tanks (AA-001, AA-010, AA-013, AA-014 and AA-015)	EQPT13 846,006 gallon above ground storage tank with an internal floating roof used to store gasoline, distillate or lower vapor pressure products. (Facility Reference: Tank # 112)
		EQPT14 1,205,400 gallon above ground storage tank with an internal floating roof tank used to store gasoline, ethanol, diesel, or lower vapor pressure liquids (Facility Reference: Tank #113)
		EQPT1 705,012 gallon above ground storage tank with an external floating roof used to store gasoline, ethanol, diesel or lower vapor pressure petroleum products (Facility Reference: Tank #101)
		EQPT10 1,008,000 gallon above ground storage tank with an internal floating roof used to store gasoline, ethanol, diesel or lower vapor pressure petroleum products (Facility Reference: Tank 110)
GRPT2	Equipment in Gasoline Service Leaks, Loading Racks and Gasoline Storage Tanks	EQPT13 846,006 gallon above ground storage tank with an internal floating roof used to store gasoline, distillate or lower vapor pressure products. (Facility Reference: Tank # 112)
		EQPT14 1,205,400 gallon above ground storage tank with an internal floating roof tank used to store gasoline, ethanol, diesel, or lower vapor pressure liquids (Facility Reference: Tank #113)
		EQPT19 Loading rack equipped with vapor combustion unit
		AREA2 Equipment Leaks from Equipment in Gasoline Service
		EQPT1 705,012 gallon above ground storage tank with an external floating roof used to store gasoline, ethanol, diesel or lower vapor pressure petroleum products (Facility Reference: Tank #101)
		EQPT9 1,591,800 gallon above ground storage tank with an external floating roof used to store diesel or lower vapor pressure liquids (Facility Reference: Tank #108)
		EQPT10 1,008,000 gallon above ground storage tank with an internal floating roof used to store gasoline, ethanol, diesel or lower vapor pressure petroleum products (Facility Reference: Tank 110)

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ID	Description	Components
GRPT2	Equipment in Gasoline Service Leaks, Loading Racks and Gasoline Storage Tanks	EQPT12 414,540 gallon above ground storage tank with an internal floating roof used to store gasoline, ethanol, diesel or lower vapor pressure petroleum products (Facility Reference: Tank #111)

Receiving Stream Relationships:

Subject Item	Relationship	Receiving Stream
AI 7079 Petroleum Storage Terminal	Discharges Into	Okatibbee Creek

KEY

ACT = Activity

AREA = Area

CONT = Control Device

IA = Insignificant Activity

MAFO = Animal Feeding Operation

RPNT = Release Point

WDPT = Withdrawal Point

AI = Agency Interest

CAFO = Concentrated Animal Feeding Operation

EQPT = Equipment

IMPD = Impoundment

PCS = PCS

TRMT = Treatment

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AI0000007079 Petroleum Storage Terminal:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		<p>Facility-wide</p> <p>The facility is limited to a distillate throughput of 420,480,000 gallons (1,589,414, 400 liters) in any rolling 12 month period;</p> <p>The facility is limited to a combined gasoline/ethanol throughput of 560,640,000 gallons (2,119, 219, 200 liters) in any rolling 12 month period;</p> <p>Gasoline and ethanol shall be loaded into vapor tight tank trucks. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)]</p>
L-2		<p>For equipment in gasoline service leaks (Emission Point AA-000), truck loading rack (Emission Point AA-020) and tanks in gasoline service (AA- 001, AA-009, AA-010, AA-013, AA-014, AA-015), the permittee is subject to and shall comply with the National Emission Standards for Hazardous Air Pollutants for Source Category (NESHAP), 40 CFR 63, Subpart A – General Provisions and Subpart BBBBBB – Standards for Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities. Note that gasoline tanks must be in compliance at the first degassing and cleaning activity after January 10, 2011 or by January 10, 2018, whichever is first. [40 CFR 63_SUBPART BBBBBB]</p>
L-3		<p>The permittee must meet the general duty requirements in 40 CFR Subpart 63.11085 to minimize emissions. [40 CFR 63.11095]</p>

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Record-Keeping Requirements:

Condition No.	Condition
R-1	<p>Recordkeeping</p> <p>The permittee shall maintain sufficient records to document the following:</p> <p>(a)The monthly VCU downtime during operation of the truck loading rack only;</p> <p>(b)The amount of gasoline, diesel and ethanol loaded into tank trucks during each month under normal operating conditions and when the VCU is not operating;</p> <p>(c)The amount of gasoline received and stored at the facility during each month;</p> <p>(d)The amount of diesel received and stored at the facility during each month;</p> <p>The permittee shall maintain a copy of these records on site for at least five (5) years and shall make them available upon request by Office of Pollution Control personnel</p> <p>. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(11)]</p>

Submittal/Action Requirements:

Condition No.	Condition
S-1	<p>General Condition: Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began. [11 Miss. Admin.Code Pt. 2, R.2.2.B(10).]</p>

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Submittal/Action Requirements:

Condition No.	Condition
S-2	<p>Except as otherwise specified herein, the permittee shall Submit a certified annual synthetic minor monitoring report: Due annually, by the 31st of January for preceding calendar year. This report shall address any required monitoring specified in the permit, including the following:</p> <ul style="list-style-type: none">(a) The VCU downtime during operation of the truck loading rack only.(b) The amount of gasoline, diesel, and ethanol loaded into tank trucks under normal operating conditions and when the VCU is not operating, on both a monthly basis and in any rolling 12-month period.(c) The amount of gasoline received and stored at the facility.(d) The amount of diesel received and stored at the facility.(e) The amount of ethanol received and stored at the facility.(f) A HAP emission inventory and supporting calculations based on the facility's operations for the previous year. <p>Any exceedance of the limitations outlined in this permit shall be reported to the Mississippi Department of Environmental Quality (DEQ) no later than seven (7) days following the occurrence. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).]</p>

Narrative Requirements:

Condition No.	Condition
T-1	General Condition: Any activities not identified in the application are not authorized by this permit. [Miss. Code Ann. 49-17-29 1.b]
T-2	General Condition: The permittee shall at all times maintain in good working order and operate as efficiently as possible all air pollution control facilities or systems installed or used by the permittee to achieve compliance with the terms and conditions of this permit. [11 Miss. Admin. Code Pt. 2, R. 2.5.A.]

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Narrative Requirements:

Condition No.	Condition
T-3	General Condition: Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering state waters without the proper environmental permits. [Miss. Code Ann. 49-17-29 1.a(i and ii)]
T-4	General Condition: Any diversion from or bypass of collection and control facilities is prohibited except as provided for in 11 Miss. Admin. Code Pt.2, R. 1.10, "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", [11 Miss. Admin.Code Pt. 2, R.1.10.]
T-5	General Condition: Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule. [11 Miss. Admin.Code Pt. 2, R.2.10.]
T-6	General Condition: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials: (a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and (b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission. [Miss. Code Ann. 49-17-21]
T-7	General Condition: After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to: (a) Violation of any terms or conditions of this permit (b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or (c) A change in any condition that required either a temporary or permanent reduction or elimination of authorized air emissions. [11 Miss. Admin.Code Pt. 2, R. 2.2.C.]
T-8	General Condition: This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for this permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of the permit. [11 Miss. Admin.Code Pt. 2, R.2.2.B(15)(b).]
T-9	General Condition: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. [Miss. Code Ann. 49-17-39]

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Narrative Requirements:

Condition No.	Condition
T-10	General Condition: The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State, or local laws or regulations. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(15)(c).]
T-11	General Condition: Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(7).]
T-12	General Condition: This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. [11 Miss. Admin. Code Pt. 2, R. 2.16.B.]
T-13	General Condition: This permit is for air pollution control purposes only. [11 Miss. Admin.Code Pt. 2, R. 2.1.D(1).]
T-14	General Condition: This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D [11 Miss. Admin.Code Pt. 2, R. 2.4.D.]
T-15	General Condition: The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. [11 Miss. Admin.Code Pt. 2, R. 2.1.D(7).]
T-16	General Condition: The permittee shall furnish to MDEQ within a reasonable time any information MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to MDEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to MDEQ along with a claim of confidentiality. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(15)(d).]

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Narrative Requirements:

Condition No.	Condition
T-17	<p>General Condition: This permit does not authorize a modification as defined in 11 Miss. Admin. Code Pt. 2, Ch. 2 "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment". Modification is defined as "Any physical change in or change in the method of operation of a facility which increases actual emissions or potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:</p> <ul style="list-style-type: none">(a) routine maintenance, repair, and replacement;(b) use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;(c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;(d) use of an alternative fuel or raw material by a stationary source which: (i) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or (ii) the source is approved to use under any permit issued under 40 CFR 52.51 or under regulations approved pursuant to 40 CFR 51.166;(e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.51, or under regulations approved pursuant to Subpart I or 40 CFR 51.166; or(f) any change in ownership of the stationary source" [11 Miss. Admin.Code Pt. 2, R. 2.1.D(2).]
T-18	<p>General Condition: It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. [11 Miss. Admin.Code Pt. 2, R.2.2.B(15)(a).]</p>
T-19	<p>General Condition: The permittee shall retain all required records, monitoring data, supported information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request. [11 Miss. Admin.Code Pt. 2, R.2.9.]</p>
T-20	<p>General Condition: The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. [11 Miss. Admin.Code Pt. 2, R.2.2.B(5).]</p>

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AI0000007079 (continued):

Narrative Requirements:

Condition No.	Condition
T-21	<p>General Condition: Emergencies</p> <p>(a) Except as otherwise specified herein, an emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.</p> <p>(b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.</p> <p>(c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence as follows: (i) an emergency occurred and that the permittee can identify the cause(s) of the emergency; (ii) the permitted facility was at the time being properly operated; (iii) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and (iv) the permittee submitted notice of the emergency to MDEQ within two (2) working days of the time when emission limitations were exceeded due to the emergency which contained a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(d) In any enforcement proceeding, the permittee seeking to establish the occurrence of any emergency has the burden of proof.</p> <p>(e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein [11 Miss. Admin.Code Pt. 2, R.2.2.B(10).]</p>
T-22	<p>General Condition: Upsets</p> <p>(a) The occurrence of an upset constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards or other requirements of Applicable Rules and Regulations or any applicable permit if the permittee demonstrates through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows: (i) an upset occurred and that the permittee can identify the cause(s) of the upset; (ii) the source was at the time being properly operated; (iii) during the upset the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the upset to the DEQ within five (5) working days of the time the upset began which contained a description of the upset, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.</p> <p>(c) This provision is in addition to any upset provision contained in any applicable requirement. [11 Miss. Admin.Code Pt. 2, R.1.10.]</p>

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AI0000007079 (continued):

Narrative Requirements:

Condition No.	Condition
T-23	<p>General Condition: Startups and Shutdowns</p> <p>(a) Startups and shutdowns are part of normal source operation. Emissions limitations applicable to normal operation apply during startups and shutdowns except as follows: (i) when sudden, unavoidable breakdowns occur during a startup or shutdown, the event may be classified as an upset subject to the requirements above; (ii) when a startup or shutdown is infrequent, the duration of excess emissions is brief in each event, and the design of the source is such that the period of excess emissions cannot be avoided without causing damage to equipment or persons; or (iii) when the emissions standards applicable during a startup or shutdown are defined by other requirements of Applicable Rules and Regulations or any applicable permit.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of any exception during a startup or shutdown has the burden of proof.</p> <p>(c) In the event this startup and shutdown provision conflicts with another applicable requirement, the more stringent requirement shall apply. [11 Miss. Admin.Code Pt. 2, R.1.10.]</p>
T-24	<p>General Condition: Maintenance</p> <p>(a) Maintenance should be performed during planned shutdown or repair of process equipment such that excess emissions are avoided. Unavoidable maintenance that results in brief periods of excess emissions and that is necessary to prevent or minimize emergency conditions or equipment malfunctions constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards, or other regulatory requirements if the permittee can demonstrate the following: (i) the permittee can identify the need for the maintenance; (ii) the source was at the time being properly operated; (iii) during the maintenance the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the maintenance to MDEQ within five (5) working days of the time the maintenance began or such other times as allowed by MDEQ, which contained a description of the maintenance, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of this section has the burden of proof.</p> <p>(c) In the event this maintenance provision conflicts with another applicable requirement, the more stringent requirement shall apply. [11 Miss. Admin.Code Pt. 2, R.1.10.]</p>
T-25	<p>General Condition: For renewal of this permit the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. [11 Miss. Admin.Code Pt. 2, R.2.8.]</p>

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AREA0000000002 (AA-000) Equipment Leaks from Equipment in Gasoline Service:

Monitoring Requirements:

Condition No.	Parameter	Condition
M-1		The permittee shall perform a monthly leak inspection of all equipment in gasoline service, as defined in 40 CFR 63.11100. For this inspection, detection methods incorporating sight, sound, and smell are acceptable. [40 CFR 60.502(j)]

Record-Keeping Requirements:

Condition No.	Condition
R-1	<p>A log book shall be used and shall be signed by the permittee at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.</p> <p>Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak.</p> <p>Delay of repair of leaking equipment will be allowed if the repair is not feasible within 15 days. The permittee shall provide in the semiannual report specified in 40 CFR 63.11095(b), the reason(s) why the repair was not feasible and the date each repair was completed. [40 CFR 63.11094(d)]</p>
R-2	The permittee shall prepare and maintain a record describing the types, identification numbers, and locations of all equipment in gasoline service. If the permittee elects to implement an instrument program under 40 CFR 63.11089, the record shall contain a full description of the program. [40 CFR 63.11094(d), 40 CFR 63.11089(g)]

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AREA0000000002 (continued):

Record-Keeping Requirements:

Condition No.	Condition
R-3	<p>The permittee shall record in the log book for each leak that is detected the information specified in the list below:</p> <ol style="list-style-type: none">(1) The equipment type and identification number.(2) The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell).(3) The date the leak was detected and the date of each attempt to repair the leak.(4) Repair methods applied in each attempt to repair the leak.(5) "Repair delayed" and the reason for the delay if the leak is not repaired within 15 calendar days after discovery of the leak.(6) The expected date of successful repair of the leak if the leak is not repaired within 15 days.(7) The date of successful repair of the leak. [40 CFR 63.11089(g), 40 CFR 63.11094(e)]

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EQPT0000000014 (AA-015) 1,205,400 gallon above ground storage tank with an internal floating roof tank used to store gasoline, ethanol, diesel, or lower vapor pressure liquids (Facility Reference: Tank #113):

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		Emission Point AA-015 (Tank 113) is subject to and shall comply with all applicable requirements of the Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which Construction, Reconstruction, or Modification Commenced after May 18, 1978 and prior to July 23, 1984, 40 CFR Part 60 Subpart Ka and the General Provisions in 40 CFR Part 60 Subpart A. [40 CFR 60_SUBPART Ka]
L-2		For AA-015, the permittee shall equip the storage vessel with a fixed roof with an internal floating type cover equipped with a continuous closure device between the tank wall and the cover edge. The cover is to be floating at all times, (i.e., off the leg supports) except during initial fill and when the tank is completely emptied and subsequently refilled. The process of emptying and refilling when the cover is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible. Each opening in the cover except for automatic bleeder vents and the rim space vents is to provide a projection below the liquid surface. Each opening in the cover except for automatic bleeder vents, rim space vents, stub drains and leg sleeves is to be equipped with a cover, seal, or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. Automatic bleeder vents are to be closed at all times when the cover is floating except when the cover is being floated off or is being landed on the leg supports. Rim vents are to be set to open only when the cover is being floated off the leg supports or at the manufacturer's recommended setting. [40 CFR 60.112a(2)]

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EQPT0000000019 (AA-020) Loading rack equipped with vapor combustion unit:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		The Volatile Organic Compounds (VOC) emissions shall be limited to 10.0 mg/liter of loaded product and 23.55 tons/year, as determined by EPA Reference Method 25, 40 CFR 60, Appendix A. Note: permittee has requested a more stringent emission limit than required by Federal Rules. [40 CFR 60.502(b), 40 CFR 63.11088(a)]
L-2		The loading rack shall meet an opacity limit of 40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A. [11 Miss. Admin. Code Pt. 2, R. 1.3.A(1)]
L-3		Emission Limits and Management Practice for Loading Racks from 40 CFR 63, Subpart BBBBBB The permittee shall meet each emission limit and management practice in Table 2 to Subpart BBBBBB as specified below: The permittee shall equip the loading rack with a vapor collection system designed to collect the TOC vapors displaced from cargo tanks during product loading. Such a vapor collection system must be designed and operated to prevent any TOC vapors collected at one loading rack or lane from passing through another loading rack or lane to the atmosphere. [40 CFR 60.502(a)(d), 40 CFR 63.11088(a), 40 CFR 63.Table 2]
L-4		The permittee shall limit the loading of gasoline into gasoline cargo tanks that are vapor tight using the procedures specified in 40 CFR 60.502(e) through (j). [40 CFR 63.11088(a), 40 CFR 63.Table 2]
L-5		For the loading rack, the permittee shall operate and maintain the loading rack, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to MDEQ, which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.11085(a)]
L-6		The loading rack is subject to and shall comply with all applicable requirements of the Standards of Performance for Bulk Gasoline Terminals, 40 CFR 60, Subpart XX and the General Provisions, 40 CFR 60, Subpart A. [40 CFR 60_SUBPART XX]

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EQPT0000000019 (continued):

Limitation Requirements:

Condition No.	Parameter	Condition
L-7		<p>The permittee shall act to assure that loadings of gasoline tank trucks at the affected facility are made only into tanks equipped with vapor collection equipment that is compatible with the terminal's vapor collection system (40 CFR 60.502(f))</p> <p>The permittee shall act to assure that the terminal's tank truck's vapor collection systems are connected during each loading of a gasoline tank truck at the affected facility. Examples of actions to accomplish this include training drivers in the hookup procedures and posting visible reminder signs at the affected loading racks (40 CFR 60.502(g))</p> <p>The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 4,500 pascals (450 mm of water) during product loading. This level is not to be exceeded when measure by the procedures specified in 40 CFR 60.503(d)(40 CFR 60.502(h))</p> <p>No pressure-vacuum vent in the bulk gasoline terminal's vapor collection system shall begin to open at a system pressure less than 4,500 pascals (450 mm of water) (40 CFR 60.502(i)). [40 CFR 60.502(f-i)]</p>

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EQPT0000000019 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-1		<p>For the loading rack, the permittee shall demonstrate compliance with the Volatile Organic Compound emission limitations by stack testing in accordance with EPA Reference Method 25 and submittal of a stack test report by June 1, 2016.</p> <p>The test shall be six hours in duration during which at least 300,000 liters of gasoline must be loaded. If this is not possible, the test may be continued the same day until 300,000 liter of gasoline is loaded or the test may be resumed the next day with another complete 6-hour period. In the latter case, the 300,000 liter criterion need not be met. However, as much as possible, testing should be conducted during the 6-hour period in which the highest throughput normally occurs</p> <p>The permittee shall submit a written test protocol at least sixty (60) days prior to the intended test date(s) to ensure that all test methods and procedures are acceptable to the DEQ. Also, the permittee shall notify the DEQ in writing at least ten (10) days prior to the intended test date(s) so that an observer may be afforded the opportunity to witness the test. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(11), 40 CFR 60.503(c)(1)]</p>

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EQPT0000000019 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-2		<p>The permittee shall install, calibrate, certify, operate, and maintain, according to the manufacturer's specifications, a continuous monitoring system (CMS) while gasoline vapors are displaced to the vapor processor systems, as specified in (1) through (5) below. For each facility conducting a performance test under paragraph (a)(1) 40 CFR 63.11092, and for each facility utilizing the provisions of paragraphs (a)(2) or (a)(3) of 40 CFR 63.11092, the CMS must be installed by January 10, 2011.</p> <p>(1) For each performance test conducted under paragraph (a)(1) of 40 CFR 63.11092, the owner or operator shall determine a monitored operating parameter value for the vapor processing system using the procedures specified in paragraphs (b)(1)(i) through (iv) of 40 CFR 63.11092. During the performance test, continuously record the operating parameter as specified under paragraphs (b)(1)(i) through (iv) 40 CFR 63.11092.</p> <p>(B) As an alternative to paragraph (b)(1)(iii)(A) of 40 CFR 63.11092, you may choose to meet the requirements listed in paragraphs (b)(1)(iii)(B)(1) and (2) of 40 CFR 63.11092.</p> <p>(1) The presence of a thermal oxidation system pilot flame shall be monitored using a heat-sensing device, such as an ultraviolet beam sensor or a thermocouple, installed in proximity of the pilot light, to indicate the presence of a flame. The heat-sensing device shall send a positive parameter value to indicate that the pilot flame is on, or a negative parameter value to indicate that the pilot flame is off. [40 CFR 63.11092]</p>

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EQPT0000000019 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-3		<p>Loading Rack Monitoring Continued</p> <p>(2) Develop and submit to the Administrator a monitoring and inspection plan that describes the owner or operator's approach for meeting the requirements in paragraphs (b)(1)(iii)(B)(2)(i) through (v) of 40 CFR 63.11092.</p> <p>(i) The thermal oxidation system shall be equipped to automatically prevent gasoline loading operations from beginning at any time that the pilot flame is absent.</p> <p>(ii) The owner or operator shall verify, during each day of operation of the loading rack, the proper operation of the assist-air blower and the vapor line valve. Verification shall be through visual observation, or through an automated alarm or shutdown system that monitors system operation. A manual or electronic record of the start and end of a shutdown event may be used.</p> <p>(iii) The owner or operator shall perform semi-annual preventive maintenance inspections of the thermal oxidation system, including the automated alarm or shutdown system for those units so equipped, according to the recommendations of the manufacturer of the system. [40 CFR 63.11092]</p>

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EQPT0000000019 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-4		<p>Loading Rack Monitoring Continued</p> <p>(iv) The monitoring plan developed under paragraph (2) of this section shall specify conditions that would be considered malfunctions of the thermal oxidation system during the inspections or automated monitoring performed under paragraphs (b)(1)(iii)(B)(2)(ii) and (iii) of 40 CFR 63.11092, describe specific corrective actions that will be taken to correct any malfunction, and define what the owner or operator would consider to be a timely repair for each potential malfunction.</p> <p>(v) The owner or operator shall document any system malfunction, as defined in the monitoring and inspection plan, and any activation of the automated alarm or shutdown system with a written entry into a log book or other permanent form of record. Such record shall also include a description of the corrective action taken and whether such corrective actions were taken in a timely manner, as defined in the monitoring and inspection plan, as well as an estimate of the amount of gasoline loaded during the period of the malfunction.</p> <p>(vi) Monitoring an alternative operating parameter or a parameter of a vapor processing system other than those listed in paragraphs (b)(1)(i) through (iii) of 40 CFR 63.11092 will be allowed upon demonstrating to the Administrator's satisfaction that the alternative parameter demonstrates continuous compliance with the emission standard in 40 CFR 63.11088(a). [40 CFR 63.11092]</p>

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EQPT0000000019 (continued):

Record-Keeping Requirements:

Condition No.	Condition
R-1	<p>Recordkeeping for Loading Rack</p> <p>For the truck loading rack, the permittee shall keep records of the test results for each gasoline cargo tank loading at the facility according to the following:</p> <p>(1) Records of the annual certification testing performed under 40 CFR 60.505(b) and 63.11092(f) (1).</p> <p>(2) The documentation file shall be kept up-to-date for each gasoline cargo tank loading at the facility. The documentation for each test shall include, as a minimum, the information in (a) through (h) below.</p> <p>(a) Name of test (e.g. Annual Certification Test- Method 27)</p> <p>(b) Cargo tank owner's name and address</p> <p>(c) Cargo tank identification number</p> <p>(d) Test location and date</p> <p>(e) Tester name and signature</p> <p>(f) Witnessing inspector, if any: Name, signature, and affiliation.</p> <p>(g) Vapor tightness repair: Nature of repair work and when performed in relation to vapor tightness testing</p> <p>(h) Test results: Test pressure; pressure or vacuum change, mm of water; time period of test; number of leaks found with instrument; and leak definition . [40 CFR 63.11088(f), 40 CFR 63.11094(b-c), 40 CFR 60.505(1-b), 40 CFR 60.505(e)]</p>

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EQPT0000000019 (continued):

Record-Keeping Requirements:

Condition

No. Condition

R-2 Loading Rack Recordkeeping Continued

(3) As an alternative to keeping records of each gasoline cargo tank test at the terminal, as required in (1) and (2) above, the permittee may comply with either of the following:

(a) Keep an instantly available electronic copy of each record available at the terminal. The copy of each record must be an exact duplicate image of the original paper record with certifying signatures. MDEQ must be notified in writing that the terminal is in compliance with this alternative; or

(b) For facilities that use a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation is made available (e.g., via facsimile) for inspection during the course of a site visit, or within a mutually agreeable time frame.

The copy of each record must be an exact duplicate image of the original paper record with certifying signatures. MDEQ must be notified in writing that the terminal is in compliance with this alternative

. [40 CFR 63.11088(f), 40 CFR 63.11094(b-c), 40 CFR 60.505(a-b), 40 CFR 60.505(e)]

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EQPT0000000019 (continued):

Record-Keeping Requirements:

Condition No.	Condition
R-3	<p>Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using the following procedures:</p> <ol style="list-style-type: none">1. The permittee shall obtain the vapor tightness documentation described in paragraph 60.505(b) of 40 CFR 60.500 Subpart XX for each gasoline tank truck which is to be loaded at the facility2. The permittee shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the facility3. The permittee shall cross-check each tank identification number recorded per item 2 above with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded4. The permittee shall notify the owner or operator of each nonvapor-tight gasoline tank truck loaded at the facility within 1 week after documentation cross-check.5. The permittee shall take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the facility until vapor tightness documentation for the tank is obtained6. The permittee shall keep documentation of all notification required under item 4 above on file at the terminal for at least 5 years . [40 CFR 60.502(e)]

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EQPT0000000019 (continued):

Record-Keeping Requirements:

Condition No.	Condition
R-4	<p>Loading Rack Recordkeeping</p> <p>A record of each monthly leak inspection required under 60.502 9(j) shall be kept on file at the terminal for at least 2 years. Inspection records shall include, as a minimum, the following information:</p> <ul style="list-style-type: none">(1) Date of inspection.(2) Findings (may indicate no leaks discovered; or location, nature, and severity of each leak)(3) Leak determination method.(4) Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).(5) Inspector name and signature. [40 CFR 60.505(c)]
R-5	<p>Loading Rack Recordkeeping</p> <p>The permittee shall keep documentation of all notifications required under 40 CFR 60.502 (e) (4) on file at the terminal for at least 2 years</p> <p>The owner or operator of an affected facility shall keep records of all replacements or additions of components performed on an existing vapor processing system for at least 3 years. [40 CFR 60.505(d), 40 CFR 60.505(f)]</p>

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GRPT0000000001 (Gasoline Storage Tanks)

Gasoline Storage Tanks (AA-001, AA-010, AA-013, AA-014 and AA-015):

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		For the internal roof gasoline storage tanks (Emission Points), the permittee shall meet each emission limit and management practice in Table 1 to 40 CFR 63, Subpart BBBBBBB that applies to the gasoline storage tank by the applicable dates specified in §63.11083, except that storage vessels equipped with floating roofs and not meeting the requirements of 40 CFR 63.11087 (a) must be in compliance at the first degassing and cleaning activity after January 10, 2011 or by January 10, 2018, whichever is first. [40 CFR 63.11087]
L-2		The permittee shall equip each internal floating roof gasoline storage tank according to the requirements in 40 CFR 60.112b(a)(1) excluding 40 CFR 60.112b(a)(1)(ii)(B) and 40 CFR 60.112b(a)(1)(iv) through (ix). [40 CFR 63_SUBPART BBBBBB.Table 1, 40 CFR 63.11087(a)]

Monitoring Requirements:

Condition No.	Parameter	Condition
M-1		The permittee must perform inspections of the floating roof system according to the requirements of 40 CFR 60.113b(a). [40 CFR 63.11092(e)(1)]

Record-Keeping Requirements:

Condition No.	Condition
R-1	The permittee shall keep records as specified in 40 CFR 60.115b, except these records shall be kept for at least 5 years. [40 CFR 63.11087(e), 40 CFR 63.11094(a)]

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GRPT0000000002 (All Equipment in Gasoline Service) Equipment in Gasoline Service Leaks, Loading Racks and Gasoline Storage Tanks:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		The permittee shall operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to MDEQ, which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63_SUBPART BBBBBB]

Record-Keeping Requirements:

Condition No.	Condition
R-1	<p>For the loading rack, and when applicable, the tanks in gasoline service, the permittee shall:</p> <ol style="list-style-type: none">(1) Keep an up-to-date, readily accessible record of the continuous monitoring data required under 40 CFR 63.11092(b)(1)(iii). This record shall indicate the time intervals during which loadings of gasoline cargo tanks have occurred or, alternatively, shall record the operating parameter data only during such loadings. The date and time of day shall also be indicated at reasonable intervals on this record.(2) Keep an up-to-date, readily accessible copy of the monitoring and inspection plan required under 40 CFR 63.11092(b)(1)(iii)(B)(2).(3) Keep an up-to-date, readily accessible record of the occurrence and duration of each malfunction of operation (i.e. process equipment) or the air pollution control and monitoring equipment and all system malfunctions, as specified in 40 CFR 63.11092(b)(1)(iii)(B)(2)(v).(4) Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63.11085(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation . [40 CFR 63_SUBPART BBBBBB]

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GRPT0000000002 (continued):

Submittal/Action Requirements:

Condition No.	Condition
S-1	<p>For Emission Points AA-000, AA-001, AA-010, AA-013, AA-014 through AA-015, AA-020, the permittee shall submit the following information to the Department in the semiannual compliance report:</p> <p>(1) For storage tanks complying with option 2(b) in Table 1 to Subpart BBBBBB, the information specified in 40 CFR 60.115b(a).</p> <p>(2) For loading racks, each loading of a gasoline cargo tank for which vapor tightness documentation had not been previously obtained by the facility.</p> <p>(3) For equipment leak inspections, the number of equipment leaks not repaired within 15 days after detection</p> <p>(4) The number, duration, and a brief description of each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded; a description of actions taken during the malfunction to minimize emissions in accordance with 40 CFR 63.11085(a); and actions taken to correct the malfunction</p> <p>. [40 CFR 63.11087(e), 40 CFR 63.11088(f-g), 40 CFR 63.11095(a), 40 CFR 63.11095(d)]</p>

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GRPT0000000002 (continued):

Submittal/Action Requirements:

Condition No.	Condition
S-2	<p>For equipment in gasoline service leaks (Emission Point AA-000), truck loading rack (Emission Point AA-020) and tanks in gasoline service (AA- 001, AA-010, AA-013, AA-014, AA-015), the permittee shall submit an excess emissions report to the Department at the time the semiannual compliance report is submitted. Excess emissions events and the information to be included in the excess emissions report, are specified in paragraphs (1) through (5) of this condition.</p> <p>(1) Each exceedance or failure to maintain, as appropriate, the monitored operating parameter value determined under 40 CFR 63.11092(b). The report shall include the monitoring data for the days on which exceedances or failures to maintain have occurred, and a description and timing of the steps taken to repair or perform maintenance on the vapor collection and processing systems or the CMS.</p> <p>(2) Each instance in which malfunctions discovered during the monitoring and inspections required under 40 CFR 63.11092(b)(1)(iii)(B)(2) were not resolved according to the necessary corrective actions described in the monitoring and inspection plan. The report shall include a description of the malfunction and the timing of the steps taken to correct the malfunction.</p> <p>(3) For each occurrence of an equipment leak for which no repair attempt was made within 5 days or for which repair was not completed within 15 days after detection:</p> <ul style="list-style-type: none">(a) The date on which the leak was detected;(b) The date of each attempt to repair the leak;(c) The reasons for the delay of repair;(d) The date of successful repair <p>(4) Each instance of a non-vapor-tight gasoline cargo tank loading at the facility in which the owner or operator failed to take steps to assure that such cargo tank would not be reloaded at the facility before vapor tightness documentation for that cargo tank was obtained.</p> <p>(5) Each reloading of a non-vapor-tight gasoline cargo tank at the facility before vapor tightness documentation for that cargo tank is obtained by the facility in accordance with 40 CFR 63.11094(b). [40 CFR 63_SUBPART BBBBBB]</p>

GENERAL INFORMATION

TransMontaigne Operating Company LP, Meridian Terminal
1401 65th Avenue South
Meridian, MS
Lauderdale County

Alternate/Historic Identifiers

ID	Alternate/Historic Name	User Group	Start Date	End Date
7079	TransMontaigne Operating Company, L.P.	Official Site Name	3/23/2010	
2807500059	TransMontaigne Terminaling Inc, Meridian	Air-AIRS AFS	10/12/2000	
MSD000609966	Southeast Terminal, Meridian	Hazardous Waste-EPA ID	10/2/1989	3/13/2007
146000059	TransMontaigne Terminaling Inc, Meridian	Air-Synthetic Minor Operating	10/16/1995	11/1/2000
MS0030708	TransMontaigne Terminaling Inc, Meridian	Water - NPDES	4/12/1994	4/11/1999
MS0030708	TransMontaigne Terminaling Inc, Meridian	Water - NPDES	9/28/2001	8/31/2006
146000059	TransMontaigne Terminaling Inc, Meridian	Air-Synthetic Minor Operating	1/22/2002	11/29/2006
MSG130030	TransMontaigne Product Services, Meridian Terminal	GP-Hydrostatic Testing	7/17/2002	1/25/2007
146000059	TransMontaigne Terminaling Inc, Meridian	Air-Synthetic Minor Operating	11/29/2006	4/1/2010
7079	TransMontaigne Terminaling Inc.	Historic Site Name	4/12/1994	1/18/2007
MSG130030	TransMontaigne Product Services, Meridian Terminal	GP-Hydrostatic Testing	1/25/2007	10/19/2011
MSD000609966	TransMontaigne Product Services Inc.	Hazardous Waste-EPA ID	3/13/2007	3/23/2010
MSG120117	TransMontaigne Product Services, Meridian Terminal	GP-UST	9/13/2007	12/20/2011
7079 001	Southeast Oil Terminal, TransMontaigne	GARD	2/20/1990	
7079	Transmontaigne Product Services, Inc.	Historic Site Name	1/18/2007	3/23/2010
146000059	TransMontaigne Operating Company LP, Meridian Terminal	Air-Synthetic Minor Operating	4/1/2010	10/31/2011
MSG130030	TransMontaigne Operating Company LP, Meridian Terminal	GP-Hydrostatic Testing	10/19/2011	8/31/2016
MSG120117	TransMontaigne Operating Company LP, Meridian Terminal	GP-UST	12/20/2011	6/30/2016
MSD000609966	TransMontaigne Operating Company LP	Hazardous Waste-EPA ID	3/23/2010	
146000059	TransMontaigne Operating Company LP, Meridian Terminal	Air-Synthetic Minor Operating	5/27/2015	4/30/2020

Basin: Pascagoula River Basin

GENERAL INFORMATION

Location Description:

Relevant Documents:

The full text of the regulations referenced in this permit may be found on-line at <http://www.deq.state.us.us> and <http://ecfr.gpoaccess.gov>, or the Mississippi Department of Environmental Quality (MDEQ) will provide a copy upon request. A list of regulations referenced in this permit is shown below:

Title 11, Part 2, Chapter 2: Mississippi Commission on Environmental Quality, Permit Regulations for the Construction and/or Operation of Air Emissions Equipment (Adopted May 8, 1970; Last Amended July 28, 2005)

Title 11, Part 2, Chapter 1: Mississippi Commission on Environmental Quality, Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants (Adopted May 8, 1970. Last Amended December 14, 2011)

40 CFR Part 60, Subpart A - Standards of Performance for New Stationary Source General Provisions

40 CFR Part 60, Subpart XX - Standards of Performance for Bulk Gasoline Terminals

40 CFR Part 60, Subpart Ka - Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after May 18, 1978, and Prior to July 23, 1984

40 CFR 63, Subpart BBBB- National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities