



State of Mississippi



FEDERALLY ENFORCEABLE AIR POLLUTION CONTROL PERMIT

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

THIS CERTIFIES

Baldor Electric Company, Baldor Site Project
70 Industrial Park Access Road
Columbus, MS
Lowndes County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. set., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

Mississippi Environmental Quality Permit Board

Mississippi Department of Environmental Quality

Issued/Modified: DEC 14 2016

Expires: NOV 30 2019

Permit No. 1680-00065

Agency Interest # 20586

Table of Contents

Subject Item Inventory.....i

Facility Requirements.....1

General Information.....A-1

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Subject Item Inventory

Permit Number: 1680-00065

Activity ID No.: PER20160002

Subject Item Inventory:

ID	Designation	Description
AI20586		Manufacturer of electric motors.
AREA1	AA-100	Facility-Wide Surface Coating Operations [Including, but not limited to paint; primer; lacquer/thinner; varnish; dip tanks; 5 booths; vacuum-pressure impregnation process.]
AREA2	AB-100	Facility-Wide Fuel Burning Equipment [Including, but not limited to natural gas-fired ovens, space heaters, torches, furnaces, and evaporators; diesel-fired emergency generators. Capacity totalling 38.83 MMBTU/hr.]
AREA3	AC-100	Facility-Wide Metal Working Operations [Including, but not limited to drilling; cutting; sanding; welding; stamping; grinding; melting alloy; assembly.]
EQPT20	AD-100	Facility-Wide Tank Storage [Including, but not limited to thinner (two 345 gallon); varnish/VPI reservoir (525 gallon); varnish/VPI vacuum (450 gallon).]

KEY

ACT = Activity

AREA = Area

CONT = Control Device

IA = Insignificant Activity

MAFO = Animal Feeding Operation

RPNT = Release Point

WDPT = Withdrawal Point

AI = Agency Interest

CAFO = Concentrated Animal Feeding Operation

EQPT = Equipment

IMPD = Impoundment

PCS = PCS

TRMT = Treatment

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 1 of 22

AI0000020586 Manufacturer of electric motors.:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		For the entire facility, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity to obscure an observer's view to a degree in excess of 40%, as determined by EPA Test Method 9, 40 CFR 60, Appendix A. [11 Miss. Admin. Code Pt. 2, R. 1.3.B.]
L-2		For the entire facility, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. [11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).]
L-3		For the entire facility, the permittee shall not allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship $E = (4.1) \cdot (p^{0.67})$, where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. (Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs.). [11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).]
L-4		For the entire facility, the maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. [11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).]
L-5		For the entire facility, the permittee shall limit volatile organic compound (VOC) emissions to no more than 99.0 tons per year as determined for each consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]
L-6		For the entire facility, the permittee shall limit hazardous air pollutant (HAP) emissions to no more than 9.90 tons per year of any single HAP and no more than 24.90 tons per year of total combined HAP as determined for each consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]
L-7		For the entire facility, the permittee is subject to and shall comply with 40 CFR Part 63, Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE) in accordance with 63.6580 and 63.6590(a)(1)(iii). [40 CFR 63.6580, 40 CFR 63.6590(a)(1)(iii)]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 2 of 22

AI0000020586 Manufacturer of electric motors.:

Limitation Requirements:

Condition No.	Parameter	Condition
L-8		For the entire facility, the permittee is subject to and shall comply with 40 CFR Part 63, Subpart XXXXXX - National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Nine Metal Fabrication and Finishing Source Categories in accordance with 63.11514. [40 CFR 63.11514]

Monitoring Requirements:

Condition No.	Parameter	Condition
M-1		For the entire facility, the permittee shall determine the following for each coating, adhesive, solvent, or other VOC or HAP containing material used: (a) quantity used (gal); (b) the percentage of VOC by weight; (c) the percentage of HAP by weight; and (d) the density (lb/gal). The permittee may utilize data supplied by the manufacturer, or analysis of VOC and HAP content by EPA Test Method 311, 40 CFR Part 63, Appendix A, respectively. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).]
M-2		For the entire facility, the permittee is subject to Monitoring for Fugitive Emissions of 40 CFR 63.11517 and shall comply with Sections (1) and (2) for welding operations that use more than 2000 pounds of welding rod in a consecutive 12 month period: (1) Visual determination of emissions opacity for welding Tier 2 or 3, general: Visual determination of emissions opacity shall be performed in accordance with the procedures of EPA Method 9, of 40 CFR part 60, Appendix A-4, and while the affected source is operating under normal conditions. The duration of the EPA Method 9 test shall be thirty minutes. (2) Visual determination of emissions opacity for welding Tier 2 or 3, graduated schedule. The permittee shall perform visual determination of emissions opacity in accordance with Condition M-1 Section (3) [40 CFR 63.11517 (d) (1)-(5)] and

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 3 of 22

AI0000020586 Manufacturer of electric motors.:

Monitoring Requirements:

Condition No.	Parameter	Condition
		according to the schedule in paragraphs (2)(A) through (E). (A) Daily testing: Tier 2 or 3. Perform visual determination of emissions opacity once per day during each day that the process is in operation. (B) Weekly testing: Tier 2 or 3. If the average of the six minute opacities recorded during any of the daily consecutive EPA Method 9 tests performed in accordance with paragraph (2)(A) does not exceed 20 percent for 10 days of operation of the process, the permittee may decrease the frequency of EPA Method 9 testing to once per five days of consecutive work day operation. If opacity greater than 20 percent is detected during any of these tests, the permittee shall resume testing every day of operation of the process according to the requirements of paragraph (2)(A). (C) Monthly testing: If the average of the six minute opacities recorded during any of the consecutive weekly EPA Method 9 tests performed in accordance with paragraph (2)(B) does not exceed 20 percent for four consecutive weekly tests, the permittee may decrease the frequency of EPA Method 9 testing to once per every 21 days of operation of the process. If visible emissions opacity greater than 20 percent is detected during any monthly test, the permittee shall resume testing every five days of operation of the process according to the requirements of paragraph (1)(B). (D) Quarterly testing: If the average of the six minute opacities recorded during any of the consecutive weekly EPA Method 9 tests performed in accordance with paragraph (2)(C) does not exceed 20 percent for three consecutive monthly tests, the permittee may decrease the frequency of EPA Method 9 testing to once per every 120 days of operation of the process. If visible emissions opacity greater than 20 percent is detected during any quarterly test, the permittee shall resume testing every 21 days (month) of operation of the process according to the requirements of paragraph (2)(C). (E) Return to Method 22 testing for welding, as in Condition M-2 Section (2) (C) and (D) [40 CFR 63.11517 (b) (3)-(4)] , if after two consecutive months of testing, the average of the six minute opacities recorded during any of the monthly EPA Method 9 tests performed in accordance with paragraph (2)(C) does not exceed 20 percent. In lieu of this, the permittee may elect to continue performing EPA Method 9 tests in accordance with paragraphs (2)(C) and (D). [40 CFR 63.11517(c)-(d)]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 4 of 22

AI0000020586 Manufacturer of electric motors.:

Record-Keeping Requirements:

Condition No.	Condition
R-1	For the entire facility, the permittee shall maintain sufficient records to document: (a) identification of each coating, adhesive, solvent or other VOC or HAP containing material used, and the total gallons of each coating and each solvent used on a monthly basis and in any consecutive 12-month period; (b) the VOC and HAP content(s) of each coating, adhesive, solvent or other VOC or HAP containing material used. A description of the method used to determine the VOC and HAP content shall accompany this data; and (c) the density of each coating, adhesive, solvent or other VOC or HAP containing material (d) the total VOC emission rate, the emission rate of each individual HAP and the total HAP emission rate in tons per year based on a consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]
R-2	The permittee shall maintain copies of all records and reports on site for at least five (5) years and shall make them available upon request by Mississippi Department of Environmental Quality (MDEQ) personnel. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 5 of 22

AI0000020586 Manufacturer of electric motors.:

Record-Keeping Requirements:

Condition No.	Condition
R-3	For the entire facility, the permittee shall collect and keep records of the data and information specified in paragraphs (1) through (4) of this section. (1) General compliance and applicability records. Maintain information specified in paragraphs (1)(A) through (B) of this section for each affected source. (A) Each notification and report that you submitted to comply with this subpart, and the documentation supporting each notification and report. (B) Records of the applicability determinations as in 63.11514(b)(1) through (5), “Am I subject to this subpart,” listing equipment included in its affected source, as well as any changes to that and on what date they occurred, must be maintained for 5 years and be made available for inspector review at any time. (2) Visual determination of fugitive emissions records. Maintain a record of the information specified in paragraphs (2)(A) through (C) of this section for each affected source which performs visual determination of fugitive emissions in accordance with 63.11517(a), “Monitoring requirements.” (A) The date and results of every visual determination of fugitive emissions; (B) A description of any corrective action taken subsequent to the test; and (C) The date and results of any follow-up visual determination of fugitive emissions performed after the corrective actions. (3) Visual determination of emissions opacity records. Maintain a record of the information specified in paragraphs (3)(A) through (C) of this section for each affected source which performs visual determination of emissions opacity in accordance with 63.11517(c), “Monitoring requirements.” (A) The date of every visual determination of emissions opacity; and (B) The average of the six-minute opacities measured by the test; and (C) A description of any corrective action taken subsequent to the test. (4) Maintain a record of the manufacturer's specifications for the control devices used to comply with 63.11516, “What are my standards and management practices?”. [40 CFR 63.11519(c)(1)-(4)]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 6 of 22

AI0000020586 Manufacturer of electric motors.:

Record-Keeping Requirements:

Condition No.	Condition
R-4	For the entire facility, the permittee is subject to 40 CFR 63.11519(c) and shall comply with the following recordkeeping requirements. The permittee shall collect and keep records of the data and information specified in Sections (1) through (4) of this condition. (1) The permittee shall maintain a record of each visual determination of emissions opacity performed during the preparation (or revision) of a Site-Specific Welding Emissions Management Plan. (2) If the permittee has been required to prepare a Site Specific Welding Emissions Management Plan, The permittee shall maintain a copy of the current version in the permittee's records and it shall be readily available for inspector review. (3) If the permittee complies with any condition by operating any equipment according to manufacturer's instruction, the permittee shall keep these instructions readily available for inspector review. (4) The permittee's records shall be maintained according to the requirements in paragraphs (4)(A) through (C). (A) The permittee's records shall be in a form suitable and readily available for expeditious review. Where appropriate, the records may be maintained as electronic spreadsheets or as a database. (B) The permittee shall keep each record for 5 years following the date of each occurrence, measurement, corrective action, report, or record. (C) The permittee shall keep each record on-site for at least 2 years after the date of each occurrence, measurement, corrective action, report, or record. The permittee may keep the records off-site for the remaining 3 years. [40 CFR 63.11519(c)(11)-(13), (15)]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 7 of 22

AI0000020586 Manufacturer of electric motors.:

Submittal/Action Requirements:

Condition No.	Condition
S-1	For the entire facility, the permittee shall submit a monitoring report due annually by the 31st of January for the preceding calendar year. This report shall provide the following: (a) identification of each coating, adhesive, solvent or other VOC or HAP containing material used; (b) the VOC and HAP content(s) of each coating, adhesive, solvent, or other VOC or HAP containing material used; (c) the total gallons of each coating, adhesive, solvent or other VOC or HAP containing material used in any consecutive 12-month period; and (d) the total VOC emission rate, the emission rate of each individual HAP and the total HAP emission rate in tons per year based on a consecutive 12-month period. [11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).]
S-2	Except as otherwise specified herein, the permittee shall Submit a certified annual synthetic minor monitoring report: Due annually, by the 31st of January for preceding calendar year. This report shall address any required monitoring specified in the permit. [11 Miss. Admin.Code Pt. 2, R.2.2.B(11).]
S-3	General Condition: Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began. [11 Miss. Admin.Code Pt. 2, R.2.2.B(10).]
S-4	For the entire facility, the permittee is subject to the Reporting Requirements of 40 CFR 63.11519(b) and shall comply with the following requirements concerning annual certification and compliance reports. The permittee shall prepare and submit annual certification and compliance reports for each affected source according to the requirements of paragraphs (1) through (5) of this condition. (1) The permittee shall prepare and submit each annual certification and compliance report according to the dates specified in paragraphs (1)(A) through (C) unless otherwise approved by the MDEQ. Note that the information reported for each of the months will be based on the last 12 months of data prior to the date of each monthly calculation. (A) The first annual certification and compliance report shall cover the first annual reporting period which begins the day after the compliance date and ends on December 31. (B) Each subsequent annual certification and compliance report shall cover the subsequent annual reporting period from January 1 through December 31. (C) Each annual certification and compliance report shall be prepared and submitted no later than January 31 and kept in a readily-accessible location for inspector review. If an exceedence has occurred during the year, submit exceedence reports along with annual certification and compliance report and postmark no later than January 31. (2) The annual certification and compliance report shall contain the information specified in Sections (2) through (4) as applicable.

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 8 of 22

AI0000020586 Manufacturer of electric motors.:

Submittal/Action Requirements:

Condition No.	Condition
	(A) Company name and address; (B) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report; (C) Date of report and beginning and ending dates of the reporting period. The reporting period is the 12-month period ending on December 31. Note that the information reported for the 12 months in the reporting period will be based on the last 12 months of data prior to the date of each monthly calculation. (3) The annual certification and compliance report shall contain the information specified in paragraphs (3)(A) through (C) for each affected source which performs visual determination of fugitive emissions. (A) The date of every visual determination of fugitive emissions which resulted in detection of visible emissions; (B) A description of the corrective actions taken subsequent to the test; (C) The date and results of the follow-up visual determination of fugitive emissions performed after the corrective actions. (4) Visual determination of emissions opacity requirements. The annual certification and compliance report shall contain the information specified in paragraphs (4)(A) through (C) for each affected source which performs visual determination of emissions opacity. (A) The date of every visual determination of emissions opacity; (B) The average of the six-minute opacities measured by the test; (C) A description of any corrective action taken subsequent to the test. (5) Site-specific Welding Emissions Management Plan reporting. The permittee shall submit a copy of the records of daily visual determinations of emissions, and a copy of the permittee's Site-Specific Welding Emissions Management Plan and any subsequent revisions to the plan, along with the permittee's annual certification and compliance report. [40 CFR 63.11519(b)(1)-(9)]

Narrative Requirements:

Condition No.	Condition
T-1	General Condition: Any activities not identified in the application are not authorized by this permit. [Miss. Code Ann. 49-17-29 1.b]
T-2	General Condition: The permittee shall at all times maintain in good working order and operate as efficiently as possible all air pollution control facilities or systems installed or used by the permittee to achieve compliance with the terms and conditions of this permit. [11 Miss. Admin. Code Pt. 2, R. 2.5.A.]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 9 of 22

AI0000020586 Manufacturer of electric motors.:

Narrative Requirements:

Condition No.	Condition
T-3	General Condition: Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering state waters without the proper environmental permits. [Miss. Code Ann. 49-17-29 1.a(i and ii)]
T-4	General Condition: Any diversion from or bypass of collection and control facilities is prohibited except as provided for in 11 Miss. Admin. Code Pt.2, R. 1.10, "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", [11 Miss. Admin.Code Pt. 2, R.1.10.]
T-5	General Condition: Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule. [11 Miss. Admin.Code Pt. 2, R.2.10.]
T-6	General Condition: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials: (a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and (b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission. [Miss. Code Ann. 49-17-21]
T-7	General Condition: After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to: (a) Violation of any terms or conditions of this permit (b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or (c) A change in any condition that required either a temporary or permanent reduction or elimination of authorized air emissions. [11 Miss. Admin.Code Pt. 2, R. 2.2.C.]
T-8	General Condition: This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for this permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of the permit. [11 Miss. Admin.Code Pt. 2, R.2.2.B(15)(b).]
T-9	General Condition: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. [Miss. Code Ann. 49-17-39]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 10 of 22

AI0000020586 Manufacturer of electric motors.:

Narrative Requirements:

Condition No.	Condition
T-10	General Condition: The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State, or local laws or regulations. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(15)(c).]
T-11	General Condition: Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(7).]
T-12	General Condition: This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. [11 Miss. Admin. Code Pt. 2, R. 2.16.B.]
T-13	General Condition: This permit is for air pollution control purposes only. [11 Miss. Admin.Code Pt. 2, R. 2.1.D(1).]
T-14	General Condition: This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D [11 Miss. Admin.Code Pt. 2, R. 2.4.D.]
T-15	General Condition: The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. [11 Miss. Admin.Code Pt. 2, R. 2.1.D(7).]
T-16	General Condition: The permittee shall furnish to MDEQ within a reasonable time any information MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to MDEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to MDEQ along with a claim of confidentiality. [11 Miss. Admin.Code Pt. 2, R. 2.2.B(15)(d).]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 11 of 22

AI0000020586 Manufacturer of electric motors.:

Narrative Requirements:

Condition No.	Condition
T-17	General Condition: This permit does not authorize a modification as defined in 11 Miss. Admin. Code Pt. 2, Ch. 2 "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment". Modification is defined as "Any physical change in or change in the method of operation of a facility which increases actual emissions or potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include: (a) routine maintenance, repair, and replacement; (b) use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act; (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act; (d) use of an alternative fuel or raw material by a stationary source which: (i) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or (ii) the source is approved to use under any permit issued under 40 CFR 52.51 or under regulations approved pursuant to 40 CFR 51.166; (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.51, or under regulations approved pursuant to Subpart I or 40 CFR 51.166; or (f) any change in ownership of the stationary source" [11 Miss. Admin.Code Pt. 2, R. 2.1.D(2).]
T-18	General Condition: It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. [11 Miss. Admin.Code Pt. 2, R.2.2.B(15)(a).]
T-19	General Condition: The permittee shall retain all required records, monitoring data, supported information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request. [11 Miss. Admin.Code Pt. 2, R.2.9.]
T-20	General Condition: The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. [11 Miss. Admin.Code Pt. 2, R.2.2.B(5).]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 12 of 22

AI0000020586 Manufacturer of electric motors.:

Narrative Requirements:

Condition No.	Condition
T-21	General Condition: Emergencies (a) Except as otherwise specified herein, an emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error. (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met. (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence as follows: (i) an emergency occurred and that the permittee can identify the cause(s) of the emergency; (ii) the permitted facility was at the time being properly operated; (iii) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and (iv) the permittee submitted notice of the emergency to MDEQ within two (2) working days of the time when emission limitations were exceeded due to the emergency which contained a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of any emergency has the burden of proof. (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein [11 Miss. Admin.Code Pt. 2, R.2.2.B(10).]
T-22	General Condition: Upsets (a) The occurrence of an upset constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards or other requirements of Applicable Rules and Regulations or any applicable permit if the permittee demonstrates through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows: (i) an upset occurred and that the permittee can identify the cause(s) of the upset; (ii) the source was at the time being properly operated; (iii) during the upset the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the upset to the DEQ within five (5) working days of the time the upset began which contained a description of the upset, any steps taken to mitigate emissions, and corrective actions taken. (b) In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof. (c) This provision is in addition to any upset provision contained in any applicable requirement. [11 Miss. Admin.Code Pt. 2, R.1.10.]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 13 of 22

AI0000020586 Manufacturer of electric motors.:

Narrative Requirements:

Condition No.	Condition
T-23	General Condition: Startups and Shutdowns (a) Startups and shutdowns are part of normal source operation. Emissions limitations applicable to normal operation apply during startups and shutdowns except as follows: (i) when sudden, unavoidable breakdowns occur during a startup or shutdown, the event may be classified as an upset subject to the requirements above; (ii) when a startup or shutdown is infrequent, the duration of excess emissions is brief in each event, and the design of the source is such that the period of excess emissions cannot be avoided without causing damage to equipment or persons; or (iii) when the emissions standards applicable during a startup or shutdown are defined by other requirements of Applicable Rules and Regulations or any applicable permit. (b) In any enforcement proceeding, the permittee seeking to establish the applicability of any exception during a startup or shutdown has the burden of proof. (c) In the event this startup and shutdown provision conflicts with another applicable requirement, the more stringent requirement shall apply. [11 Miss. Admin.Code Pt. 2, R.1.10.]
T-24	General Condition: Maintenance (a) Maintenance should be performed during planned shutdown or repair of process equipment such that excess emissions are avoided. Unavoidable maintenance that results in brief periods of excess emissions and that is necessary to prevent or minimize emergency conditions or equipment malfunctions constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards, or other regulatory requirements if the permittee can demonstrate the following: (i) the permittee can identify the need for the maintenance; (ii) the source was at the time being properly operated; (iii) during the maintenance the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the maintenance to MDEQ within five (5) working days of the time the maintenance began or such other times as allowed by MDEQ, which contained a description of the maintenance, any steps taken to mitigate emissions, and corrective actions taken. (b) In any enforcement proceeding, the permittee seeking to establish the applicability of this section has the burden of proof. (c) In the event this maintenance provision conflicts with another applicable requirement, the more stringent requirement shall apply. [11 Miss. Admin.Code Pt. 2, R.1.10.]
T-25	General Condition: For renewal of this permit the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. [11 Miss. Admin.Code Pt. 2, R.2.8.]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 14 of 22

AREA0000000002 (AB-100) Facility-Wide Fuel Burning Equipment [Including, but not limited to natural gas-fired ovens, space heaters, torches, furnaces, and evaporators; diesel-fired emergency generators. Capacity totalling 38.83 MMBTU/hr.]:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		For Emission Point AB-100, specifically the emergency generators, the permittee is subject to and shall comply with National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE) and General Provisions in accordance with 40 CFR Part 63, Subparts ZZZZ and A. [40 CFR 63.6585]
L-2		For Emission Point AB-100, specifically for an emergency stationary CI RICE, the permittee shall: (a) change oil and filter every 500 hours of operation or annually, whichever comes first; (b) inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; and (c) inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary. [40 CFR 63.6603(Table 2d)]
L-3		For Emission Point AB-100, specifically the emergency generators, the permittee shall operate and maintain the emergency stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop their own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR 63.6625(e)]
L-4		For Emission Point AB-100, specifically the emergency generators, the permittee shall install a non-resettable hour meter if one is not already installed. [40 CFR 63.6625(f)]
L-5		For Emission Point AB-100, specifically the emergency generators, the permittee shall minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in Tables 1a, 2a, 2c, and 2d to the subpart apply. [40 CFR 63.6625(h)]
L-6		

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 15 of 22

AREA0000000002 (AB-100) Facility-Wide Fuel Burning Equipment [Including, but not limited to natural gas-fired ovens, space heaters, torches, furnaces, and evaporators; diesel-fired emergency generators. Capacity totalling 38.83 MMBTU/hr.]:

Limitation Requirements:

Condition No.	Parameter	Condition
		For Emission Point AB-100, specifically the emergency generators, the permittee shall operate the emergency stationary RICE in accordance with the following requirements: (a) There is no time limit on the use of the emergency stationary RICE in emergency situations. (b) The emergency stationary RICE may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State, or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. The permittee may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the permittee maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency RICE beyond 100 hours per year. (c) The emergency stationary RICE may be operated up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity; except that owners and operators may operate the emergency engine for a maximum of 15 hours per year as part of a demand response program if the regional transmission organization or equivalent balancing authority and transmission operator has determined there are emergency conditions that could lead to a potential electrical blackout, such as unusually low frequency, equipment overload, capacity or energy deficiency, or unacceptable voltage level. The engine may not be operated for more than 30 minutes prior to the time when the emergency condition is expected to occur, and the engine operation must be terminated immediately after the facility is notified that the emergency condition is no longer imminent. The 15 hours per year of demand response operation are counted as part of the 50 hours of operation per year provided for non-emergency situations. The supply of emergency power to another entity or entities pursuant to financial arrangement is not limited by the conditions of this requirement, as long as the power provided by the financial arrangement is limited to emergency power. Any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as described in the conditions of this requirement, is prohibited. If the engine is not operated according to conditions (a)-(c) in this requirement, the engine will not be considered an emergency engine under the subpart and will need to meet all requirements for non-emergency engines. [40 CFR 63.6640(f)]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 16 of 22

AREA0000000002 (AB-100) Facility-Wide Fuel Burning Equipment [Including, but not limited to natural gas-fired ovens, space heaters, torches, furnaces, and evaporators; diesel-fired emergency generators. Capacity totalling 38.83 MMBTU/hr.]:

Limitation Requirements:

Condition No.	Parameter	Condition
---------------	-----------	-----------

Monitoring Requirements:

Condition No.	Parameter	Condition
---------------	-----------	-----------

M-1		For Emission Point AB-100, specifically the emergency generators, for compliance with emission and operating limits, the permittee shall monitor and collect data according to the following: (a) Except for monitor malfunctions, associated repairs, required performance evaluations, and required quality assurance or control activities, the permittee shall monitor continuously at all times that the stationary RICE is operating. A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions. (b) The permittee may not use data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities in data averages and calculations used to report emission or operating levels. The permittee must, however, use all the valid data collected during all other periods. [40 CFR 63.6635]
-----	--	---

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 17 of 22

AREA0000000002 (AB-100) Facility-Wide Fuel Burning Equipment [Including, but not limited to natural gas-fired ovens, space heaters, torches, furnaces, and evaporators; diesel-fired emergency generators. Capacity totalling 38.83 MMBTU/hr.]:

Record-Keeping Requirements:

Condition No.	Condition
R-1	For Emission Point AB-100, specifically the emergency generators, the permittee shall keep the following records: (a) A copy of each notification and report that you submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status that you submitted, according to the requirement in 63.10(b)(2)(xiv). (b) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. (c) Records of performance tests and performance evaluation as required in 63.10(b)(2)(viii). (d) Records of all required maintenance performed on the air pollution control and monitoring equipment. (e) Records of actions taken during periods of malfunction to minimize emissions in accordance with 63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation. [40 CFR 63.6655(a)]
R-2	For Emission Point AB-100, specifically the emergency generators, the permittee shall operate and maintain the emergency stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or develop and follow their own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in manner consistent with good air pollution control practice for minimizing emissions. [40 CFR 63.6655(d)]
R-3	For Emission Point AB-100, specifically the emergency generators, the permittee shall keep records of the maintenance conducted on the emergency stationary RICE in order to demonstrate that the permittee operated and maintained the stationary RICE and after-treatment control device (if any) according to your the permittee's maintenance plan. [40 CFR 63.6655(e)]
R-4	For Emission Point AB-100, specifically the emergency generators, the permittee shall keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The permittee shall document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engines are used for demand response operation, the permittee shall keep records of the notification of the emergency situation, and the time the engine was operated as part of demand response. [40 CFR 63.6655(f)]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 18 of 22

AREA0000000002 (AB-100) Facility-Wide Fuel Burning Equipment [Including, but not limited to natural gas-fired ovens, space heaters, torches, furnaces, and evaporators; diesel-fired emergency generators. Capacity totalling 38.83 MMBTU/hr.]:

Submittal/Action Requirements:

Condition No.	Condition
S-1	For Emission Point AB-100, specifically the emergency generators, the permittee shall report each instance in which the operating limit in Table 2d of the subpart was not met. These instances are deviations from the emission and operating limitations of the subpart. These deviations must be reported according to the requirements in 40 CFR 63.6550. [40 CFR 63.6640(b)]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 19 of 22

AREA0000000003 (AC-100) Facility-Wide Metal Working Operations [Including, but not limited to drilling; cutting; sanding; welding; stamping; grinding; melting alloy; assembly.]:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1		For Emission Point AC-100, the permittee is subject to the Management Practice Standards of 40 CFR 63.11516 and shall comply with Sections (1) and (2) concerning machining. The permittee shall implement management practices to minimize emissions of MFHAP for each machining operation that uses materials that contain MFHAP or has the potential to emit MFHAP. (1) The permittee shall take practicable measures necessary to minimize dust in the surrounding area to reduce emissions. (2) The permittee shall operate all equipment associated with machining according to manufacturer's instructions. [40 CFR 63.11516(b)]
L-2		For Emission Point AC-100, the permittee is subject to the Management Practice Standards of 40 CFR 63.11516 and shall comply with the following standards for welding. The permittee shall comply with the requirements in Sections (1) through (4) for each welding operation that uses materials that contain MFHAP or has the potential to emit MFHAP. If the permittee's welding source uses greater than 2,000 pounds per consecutive 12 month period of welding rod containing one or more MFHAP, the permittee shall demonstrate that management practices or fume control measures are being implemented. (1) The permittee shall operate all equipment, capture, and control devices for welding operations according to manufacturer's instructions. The permittee shall demonstrate compliance with this requirement by maintaining a record of the manufacturer's specifications for the capture and control devices. (2) The permittee shall implement one or more of the management practices specified in paragraphs (2)(A) through (E) to minimize emissions of MFHAP, as practicable, while maintaining the required welding quality through the application of sound engineering judgment. (A) Use welding processes with reduced fume generation capabilities; (B) Use welding process variations which can reduce fume generation rates; (C) Use welding carrier or shielding gases, filler metals, or other materials which are capable of reduced welding fume generation; (D) Optimize welding process variables to reduce the amount of welding fume generated; (E) Use a welding fume capture and control system to the manufacturer's specifications. (3) Tier 1 compliance requirements for welding: The permittee shall perform visual determinations of welding fugitive

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 20 of 22

AREA0000000003 (AC-100) Facility-Wide Metal Working Operations [Including, but not limited to drilling; cutting; sanding; welding; stamping; grinding; melting alloy; assembly.]:

Limitation Requirements:

Condition No.	Parameter	Condition
		emissions, at the primary vent, stack, exit, or opening from the building containing the welding operations. The permittee shall keep a record of all visual determinations of fugitive emissions along with any corrective action taken. (4) If visible fugitive emissions are detected during any visual determination, the permittee shall comply with the requirements in paragraphs (4)(A) and (B). (A) Perform corrective actions that include, but are not limited to, inspection of welding fume sources, and evaluation of the proper operation and effectiveness of the management practices or fume control measures. After completing such corrective actions, the permittee shall perform a follow-up inspection for visible fugitive emissions, at the primary vent, stack, exit, or opening from the building containing the welding operations. (B) Report all instances where visible emissions are detected, along with any corrective action taken and the results of subsequent follow-up inspections for visible emissions, and submit with the annual certification and compliance report. [40 CFR 63.11516(f)(1)-(4)]
L-3		For Emission Point AC-100, the permittee is subject to the Management Practice Standards of 40 CFR 63.11516 and shall comply with the following standards for welding. The permittee shall comply with the requirements in Sections (1) through (3) for each welding operation that uses materials that contain MFHAP or has the potential to emit MFHAP. (1) Tier 2 requirements: If visible fugitive emissions are detected more than once during any consecutive 12 month period, the permittee shall comply with paragraphs (1)(A) through (D). (A) Within 24 hours of the end of the visual determination of fugitive emission, the permittee shall conduct a visual determination of emissions opacity at the primary vent, stack, exit, or opening from the building containing the welding operations. (B) In lieu of the requirement of Conditon L-9 Section (3) [40 CFR 63.11516 (f)(3)], the permittee shall perform visual determinations of emissions opacity using EPA Method 9, at the primary vent, stack, exit, or opening from the building containing the welding operations. (C) The permittee shall keep a record of each visual determination of emissions opacity performed in accordance with paragraphs (1)(B) or (C), along with any subsequent corrective action taken. (D) The permittee shall report the results of all visual determinations of emissions opacity performed, along with any subsequent corrective action taken, and submit with the permittee's annual certification and compliance report.

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 21 of 22

AREA0000000003 (AC-100) Facility-Wide Metal Working Operations [Including, but not limited to drilling; cutting; sanding; welding; stamping; grinding; melting alloy; assembly.]:

Limitation Requirements:

Condition No.	Parameter	Condition
		(2) For each visual determination of emissions opacity performed were the average of the six-minute average opacities recorded less than 20 percent but greater than zero, the permittee shall perform corrective actions, including inspection of all welding fume sources, and evaluation of the operation and effectiveness of the management practices or fume control measures.
		(3) Tier 3 requirements: For each visual determination of emissions opacity performed for which the average of the six-minute average opacities recorded exceeds 20 percent, the permittee shall comply with the following:
		(A) The permittee shall submit a report of exceedence of 20 percent opacity with the annual certification and compliance report.
		(B) Within 30 days of the opacity exceedence, The permittee shall prepare and implement a Site-Specific Welding Emissions Management Plan. If the permittee have already prepared a Site-Specific Welding Emissions Management Plan, the permittee shall prepare and implement a revised Site-Specific Welding Emissions Management Plan within 30 days.
		(C) While preparing the Site-Specific Welding Emissions Management Plan, the permittee shall perform daily visual determinations of emissions opacity, using EPA Method 9, at the primary vent, stack, exit, or opening from the building containing the welding operations.
		(D) The permittee shall maintain records of daily visual determinations of emissions opacity performed during preparation of the Site-Specific Welding Emissions Management Plan.
		(E) The permittee shall include the records in the annual certification and compliance report. [40 CFR 63.11516(f)(5)-(7)]

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Baldor Electric Company, Baldor Site Project

Facility Requirements

Permit Number: 1680-00065

Activity ID No.:PER20160002

Page 22 of 22

AREA0000000003 (AC-100) Facility-Wide Metal Working Operations [Including, but not limited to drilling; cutting; sanding; welding; stamping; grinding; melting alloy; assembly.]:

Limitation Requirements:

Condition No.	Parameter	Condition
L-4		For Emission Point AC-100, the permittee is subject to the Management Practice Standards of 40 CFR 63.11516 and shall comply with the following standards for welding. The permittee shall comply with the requirements in Section (1) for each welding operation that uses materials that contain MFHAP or has the potential to emit MFHAP. (1) The Site-Specific Welding Emissions Management Plan shall comply with the requirements in paragraphs (1)(A) through (C). (A) Site-Specific Welding Emissions Management Plan shall contain the information in paragraphs (1)(A) (i) through (vi). (i) Company name and address. (ii) A list and description of all welding operations which currently comprise the welding affected source; (iii) A description of all management practices and/or fume control methods in place at the time of the opacity exceedence; (iv) A list and description of all management practices and/or fume control methods currently employed for the welding affected source; (v) A description of additional management practices and/or fume control methods to be implemented, and the projected date of implementation; (vi) Any revisions to a Site-Specific Welding Emissions Management Plan shall contain copies of all previous plan entries. (B) The Site-Specific Welding Emissions Management Plan shall be updated annually to contain current information, and submitted with the permittee's annual certification and compliance report. (C) The permittee shall maintain a copy of the current Site-Specific Welding Emissions Management Plan in the permittee's records in a readily-accessible location for inspector review. [40 CFR 63.11516(f)(8)]

GENERAL INFORMATION

Baldor Electric Company, Baldor Site Project
70 Industrial Park Access Road
Columbus, MS
Lowndes County

Alternate/Historic Identifiers

ID	Alternate/Historic Name	User Group	Start Date	End Date
20586	Baldor Electric Company	Official Site Name	04/13/2005	
2808700065	Baldor Electric Co, Baldor Site Project	Air-AIRS AFS	05/10/2005	
MSR103588	Baldor Electric Company, Baldor Site Project	GP-Construction	06/10/2005	03/15/2007
168000065	Baldor Electric Company, Baldor Site Project	Air-Construction	07/13/2005	
168000065	Baldor Electric Company, Baldor Site Project	Air-Synthetic Minor Operating	07/13/2005	03/23/2010
MS0502496F	Baldor Electric Company, Baldor Site Project	COE Public Notice/ Permit Number	08/12/2005	09/12/2005
WQC2005092	Baldor Electric Company, Baldor Site Project	WQC Number	09/30/2005	
MSR001756	Baldor Electric Company, Baldor Site Project	GP-Baseline	05/31/2006	12/14/2010
MSR000103531	Baldor Electric Company	Hazardous Waste-EPA ID	03/01/2007	
168000065	Baldor Electric Company, Baldor Site Project	Air-Synthetic Minor Operating	03/23/2010	12/05/2014
MSR001756	Baldor Electric Company	GP-Baseline	12/14/2010	01/15/2016
168000065	Baldor Electric Company, Baldor Site Project	Air-Synthetic Minor Operating	12/05/2014	11/30/2019
MSR001756	Baldor Electric Company, Baldor Site Project	GP-Baseline	01/15/2016	10/31/2020

Basin: Tombigbee River Basin

Location Description:

PG- Plant Entrance (General). Data collected by Chris Lee on 11/15/2005. Latitude 33' 28 37.3" Longitude 88' 26 28.7". Data collected by David Burchfield on 3/15/2006 @ 1:28 pm CST. Taken on the west side of the building, near the center of the offices. The facility plans on beginning to move from their current location (AI 1024) into this facility in May 2006 and complete the move before the end of the year.