

**STATE OF MISSISSIPPI  
AIR POLLUTION CONTROL  
PERMIT**

**TO CONSTRUCT AIR EMISSIONS EQUIPMENT**

**THIS CERTIFIES THAT**

Express Grain Terminals LLC  
2015 West River Road  
Greenwood, Mississippi  
Leflore County

**Biodiesel Operation**

has been granted permission to construct air emissions equipment to comply with the emission limitations, monitoring requirements and other conditions set forth herein. This permit is issued in accordance with the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

**MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD**

  
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**AUTHORIZED SIGNATURE**

**MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY**

Issued:     AUG 10 2017    

Permit No.: 1560-00050

**SECTION 1**

**A. GENERAL CONDITIONS**

1. This permit is for air pollution control purposes only. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. Any activities not identified in the application are not authorized by this permit. (Ref.: Miss. Code Ann. 49-17-29 1.b)
3. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for operating without a valid permit pursuant to State Law. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
4. It is the responsibility of the applicant/permittee to obtain all other approvals, permits, clearances, easements, agreements, etc., which may be required including, but not limited to, all required local government zoning approvals or permits. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(6).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit, unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
7. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)
8. The permit does not convey any property rights of any sort, or any exclusive privilege. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
9. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee may furnish such

records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

10. Design and Construction Requirements: The stationary source shall be designed and constructed so as to operate without causing a violation of an Applicable Rules and Regulations, without interfering with the attainment and maintenance of State and National Ambient Air Quality Standards, and such that the emission of air toxics does not result in an ambient concentration sufficient to adversely affect human health and well-being or unreasonably and adversely affect plant or animal life beyond the stationary source boundaries. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.A.)
11. Solids Removal: The necessary facilities shall be constructed so that solids removed in the course of control of air emissions may be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. (Ref.: Miss. Code Ann. 49-17-29)
12. Diversion and Bypass of Air Pollution Controls: The air pollution control facilities shall be constructed such that diversion from or bypass of collection and control facilities is not needed except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants." (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)
13. Fugitive Dust Emissions from Construction Activities: The construction of the stationary source shall be performed in such a manner so as to reduce fugitive dust emissions from construction activities to a minimum. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.A(4).)
14. Right of Entry: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their representatives upon presentation of credentials:
  - a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit; and
  - b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emissions. (Ref.: Miss. Code Ann. 49-17-21)
15. Permit Modification or Revocation: After notice and opportunity for a hearing, the Permit Board may modify the permit or revoke it in whole or in part for good cause shown including, but not limited to:
  - a) Persistent violation of any of the terms or conditions of this permit;

- b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts;  
or
- c) A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

16. Public Record and Confidential Information: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality, Office of Pollution Control. (Ref.: Miss. Code Ann. 49-17-39)
17. Permit Transfer: This permit shall not be transferred except upon approval of the Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B)
18. Severability: The provisions of this permit are severable. If any provision of the permit, or the application of any provision of the permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref. 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)
19. Permit Expiration: The permit to construct will expire if construction does not begin within eighteen (18) months from the date of issuance or if construction is suspended for eighteen (18) months or more. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.C(1).)
20. Certification of Construction: A new stationary source issued a Permit to Construct cannot begin operation until certification of construction by the permittee. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(3).)
21. Beginning Operation: Except as prohibited in Section 1, Condition 24 of this permit, after certification of construction by the permittee, the Permit to Construct shall be deemed to satisfy the requirement for a permit to operate until the date the application for issuance or modification of the Title V Permit or the application for issuance or modification of the State Permit to Operate, whichever is applicable, is due. This provision is not applicable to a source excluded from the requirement for a permit to operate as provided by 11 Miss. Admin. Code Pt. 2, R. 2.13.G. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(4).)
22. Application for a Permit to Operate: Except as otherwise specified in Section 1, Condition 24 of this permit, the application for issuance or modification of the State Permit to Operate or the Title V Permit, whichever is applicable, is due twelve (12) months after beginning operation or such earlier date or time as specified in the Permit to Construct. The Permit Board may specify an earlier date or time for submittal of the application. Beginning operation will be assumed to occur upon certification of construction, unless the permittee specifies differently in writing. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(5).)

23. Operating Under a Permit to Construct: Except as otherwise specified in Section 1, Condition 24 of this permit, upon submittal of a timely and complete application for issuance or modification of a State Permit to Operate or a Title V Permit, whichever is applicable, the applicant may continue to operate under the terms and conditions of the Permit to Construct and in compliance with the submitted application until the Permit Board issues, modifies, or denies the Permit to Operate. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(6).)
24. Application Requirements for a Permit to Operate for Moderate Modifications: For moderate modifications that require contemporaneous enforceable emissions reductions from more than one emission point in order to “net” out of PSD/NSR, the applicable Title V Permit to Operate or State Permit to Operate must be modified prior to beginning operation of the modified facilities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(7).)
25. General Duty: All air emission equipment shall be operated as efficiently as possible to provide the maximum reduction of air contaminants. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)
26. Deviation Reporting: Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)
27. Compliance Testing: Regarding compliance testing:
- a) The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
  - b) Compliance testing will be performed at the expense of the permittee.
  - c) Each emission sampling and analysis report shall include but not be limited to the following:
    - (1) detailed description of testing procedures;
    - (2) sample calculation(s);
    - (3) results; and
    - (4) comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.
- (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

**B. GENERAL NOTIFICATION REQUIREMENTS**

1. Within fifteen (15) days of beginning actual construction, the permittee must notify DEQ in writing that construction has begun. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.C(2).)
2. The permittee must notify DEQ in writing when construction does not begin within eighteen (18) months of issuance or if construction is suspended for eighteen (18) months or more. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.C(3).)
3. Upon the completion of construction or installation of an approved stationary source or modification, and prior to commencing operation, the applicant shall notify the Permit Board that construction or installation was performed in accordance with the approved plans and specifications on file with the Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(1) and (3).)
4. The Permit Board shall be promptly notified in writing of any change in construction from the previously approved plans and specifications or permit. If the Permit Board determines the changes are substantial, it may require the submission of a new application to construct with “as built” plans and specifications. Notwithstanding any provision herein to the contrary, the acceptance of an “as built” application shall not constitute a waiver of the right to seek compliance penalties pursuant to State Law. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.5.D(2).)

## SECTION 2 EMISSION POINT DESCRIPTION

The permittee is authorized to construct and operate, upon certification of construction, a biodiesel production facility with a design production capacity of 18.4 MM gallon per year, containing air emissions equipment, as described in the following table.

| Emission Point   | Description  |
|--|--|
| <b>Storage Tanks</b>   |  |
| <i>The following storage tanks, considered Group 1 by 40 CFR 63, Subpart FFFF since they have a capacity greater than 10,000 gallons and store a material with a maximum true vapor pressure of total hazardous air pollutants (HAPs) greater than 0.69 kilopascals (0.1 psi).</i> |  |
| AO-001   | 15,438 gallon Methanol Tank Storage Tank (Ref.: E-14)                                    |
| AO-002   | 15,438 gallons Methanol Tank Storage Tank (Ref.: E-15)                                   |
| AO-003   | 13,860 gallons Sodium Methylate Storage Tank (Containing up to 30% methanol, Ref.: E-16) |
| AO-004   | 18,949 gallons Glycerin Storage Tank (containing up to 20% methanol, Ref.: E-17)         |
| <b>Miscellaneous Emission Points</b>   |  |
| AO-005   | Biodiesel Truck Loading (Ref.: E-19)   |
| AO-006   | Glycerin Truck Loading (Ref.: E-20)  |
| AO-007   | Winterization Filter (Ref.: E-21)  |
| AO-008   | Fugitive Emissions – Biodiesel Operation Equipment Leaks (Ref.: F-01)                    |
| <b>Biodiesel Process Vessels</b>   |  |
| AO-009   | Primary Reactor (Ref.: VR0301)   |
| AO-010   | Secondary Reactor (Ref.: VR0401)   |
| AO-011   | Primary Decanter (Ref.: SE0301)  |
| AO-012   | Secondary Decanter (Ref.: SE0401)  |
| AO-013   | Sodium Methylate Tank (Ref.: TK0302)   |
| AO-014   | Methanol Intermediate Tank (Ref.: TK0303)  |
| AO-015   | Break Tank (Ref.: TK0304)  |
| AO-016   | Methanol Recovery Unit Feed (Ref.: TK0401)   |
| AO-017   | Methanol Recovery Unit Emissions (Ref.: E-30)  |

|  |  |
|--|--|
| AO-018   | Wet Scrubber Control Device<br>Control device for process vents and storage tanks. |
| <b>Insignificant Activities</b>  |  |
| <p><i>The following tanks are included for completeness but all have emissions less than 1 lb/hr of any regulated air pollutant and less than 0.1 lb/hr of any hazardous air pollutant and none are subject to an NSPS or MACT standard. Therefore, the following tanks are all insignificant activities and have no specific permit requirements.</i></p> |  |
| AO-019   | Feed Tank #1 (Ref.: E-1)   |
| AO-020   | Feed Tank #2 (Ref.: E-2)   |
| AO-021   | Feed Tank #3 (Ref.: E-3)   |
| AO-022   | Feed Tank #4 (Ref.: E-4)   |
| AO-023   | Biodiesel Tank #1 (Ref.: E-6)  |
| AO-024   | Biodiesel Tank #2 (Ref.: E-7)  |
| AO-025   | Biodiesel Tank #3 (Ref.: E-8)  |
| AO-026   | Biodiesel Tank #4 (Ref.: E-9)  |
| AO-027   | Biodiesel Tank #5 (Ref.: E-10)   |
| AO-028   | Biodiesel Tank #6 (Ref.: E-11)   |
| AO-029   | Biodiesel Tank #7 (Ref.: E-12)   |
| AO-030   | Biodiesel Tank #8 (Ref.: E-13)   |
| AO-031   | 27,720 gallon Wastewater Holding Tank (Ref.: E-17)                                 |
| AO-032   | Sulfuric Acid Tank (Ref.: IA1)   |
| AO-033   | Cooling Tower (Ref.: IA2)  |
| AO-034   | Phosphoric Acid Tank (Ref.: IA3)   |
| AO-035   | Insignificant Activities Emissions – Biodiesel Operation                           |

**SECTION 3  
EMISSION LIMITATIONS AND STANDARDS**

| Emission Point   | Applicable Requirement                            | Condition Number(s) | Pollutant/Parameter     | Limitation/Standard  |
|--|---|---------------------|-------------------------|--|
| Facility-Wide  | 11 Miss. Admin. Code Pt. 2, R. 1.3. A(1)          | 3.1                 | Smoke - General         | $\leq 40\%$ opacity  |
|  | 11 Miss. Admin. Code Pt. 2, R. 1.3. A(2)          | 3.2                 | Smoke - Startup         | $\leq 60\%$ opacity, $\leq 15$ minute per startup, 3 startups per 24 hours   |
|  | 11 Miss. Admin. Code Pt. 2, R. 1.3. B             | 3.3                 | Opacity                 | $\leq 40\%$  |
|  | 11 Miss. Admin. Code Pt. 2, R. 1.3. F(1)          | 3.4                 | PM<br>(Filterable Only) | $E = 4.1p^{0.67}$  |
|  | 40 CFR 60, Subpart VVa (§60.480a)                 | 3.5                 | VOCs                    | General Applicability  |
|  | 40 CFR 63, Subpart FFFF (§63.2435(a))             | 3.6                 | HAPs                    | General Applicability  |
|  | 40 CFR 63, Subpart FFFF (§63.2445(a)(2))          | 3.7                 | HAPs                    | Comply with standard upon startup.   |
| AO-009, AO-010   | 40 CFR 60, Subpart RRR (§60.700)                  | 3.9                 | VOCs                    | General Applicability  |
|  | 40 CFR 63, Subpart FFFF (§63.2535(h))             |                     | HAPs                    | Alternative means of compliance.   |
| AO-001, AO-002, AO-003, AO-004, AO-006, AO-009, AO-010, AO-011, AO-012, AO-013, AO-014, AO-015, AO-016 | 40 CFR 63, Subpart FFFF (§63.2455(a) and Table 1) | 3.10                | HAPs                    | Reduce total organic HAP by $\geq 98$ percent to an outlet concentration of $\leq 20$ ppmv, or use recovery device to maintain TRE $> 5.0$ . |

- 3.1. The permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in Rule 1.3. A(2) & (3).  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. A(1))
- 3.2. Startup operations may produce emissions which exceed forty (40) percent opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. A(2))
- 3.3. The permittee shall not cause, allow or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of forty (40) percent opacity, equivalent to that provided in Rule 1.3. A(1). This shall not apply to vision obstruction caused by uncombined water droplets.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. B)
- 3.4. The permittee shall not cause, permit, or allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship

$$E = 4.1p^{0.67}$$

where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. F(1))

- 3.5. The biodiesel facility produces glycerol as a final product, which is listed in 40 CFR 60.489. Accordingly, the facility meets the criteria of a new affected facility in the synthetic organic chemical manufacturing industry and therefore is subject to and shall comply with all applicable requirements of the New Source Performance Standards for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006 (40 CFR 60, Subpart VVa) and the General Provisions (40 CFR 60, Subpart A).  
(Ref.: 40 CFR 60, Subpart VVa; §60.480a)
- 3.6. The biodiesel facility uses methanol and produces glycerol, which are listed HAPs. The facility is a continuous process and operates under SIC code 2869. Accordingly, the facility meets criteria of a miscellaneous organic chemical manufacturing processing unit (MCPU) and is therefore subject to and shall comply with all applicable requirements of the National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing (40 CFR 63, Subpart FFFF) and the General Provisions (40 CFR 63, Subpart A).

(Ref.: 40 CFR 63, Subpart FFFF; §63.2435(a))

- 3.7. For the biodiesel facility, the permittee must comply with the requirements of 40 CFR 63, Subpart FFFF upon startup of the facility as defined in 40 CFR 63.2250.  
(Ref.: 40 CFR 63, Subpart FFFF; §63.2445(a)(2))
- 3.8. For the biodiesel facility, the permittee must be in compliance with the emission limits and work practice standards in tables 1 through 7 of 40 CFR 63, Subpart FFFF at all times, except during periods of startup, shutdown, and malfunction (SSM), and you must meet the requirements in §63.2455 through §63.2490 (or the alternative means of compliance with §6302495, §63.2500, or §63.2505), except as specified in paragraphs (b) through (s) of this section. You must meet the notification, reporting, and recordkeeping requirements specified in §63.2515, §63.2520, and §63.2525.  
(Ref.: 40 CFR 63, Subpart FFFF; §63.2450(a))
- 3.9. The Primary Reactor (AO-009) and the Secondary Reactor (AO-010) produce glycerol as a final product, which is listed in 40 CFR 60.707. Accordingly, these two reactors are, subject to and shall comply with all applicable requirements of the New Source Performance Standards for VOC Emissions from Synthetic Organic Chemical Manufacturing Industry Reactor Processes (40 CFR 60, Subpart RRR) and General Provisions (40 CFR 60, Subpart A). In accordance with the provisions of 40 CFR 63.2565(h), the permittee will comply with all applicable requirements of 40 CFR 63, Subpart FFFF, satisfy the requirements of 40 CFR 60, Subpart RRR.  
(Ref.: 40 CFR 60, Subpart RRR; §60.700, 40 CFR 63, Subpart FFFF; §63.2535(h))
- 3.10. The Biodiesel and Glycerol Production Process Vents (AO-009 through AO-016) have been designated as Group 1 continuous process vents for compliance with 40 CFR 63, Subpart FFFF. Vents from the Group 1 Storage Tanks (AO-001 through AO-004) and the Glycerin Tank Truck Loading Rack (AO-006) will also be collected in the same closed vent system with the process vents. Accordingly, for the above listed sources, the permittee shall reduce emissions of total organic HAP by  $\geq 98$  percent by weight, or to an outlet process concentration  $\leq 20$  ppmv as organic HAP or TOC by venting emissions through a closed-vent system to any combination of control device (except a flare); or use a recovery device to maintain the total resource effectiveness (TRE) above 5.0.  
(Ref.: 40 CFR 63, Subpart FFFF; §63.2455(a) and Table 1 of Subpart FFFF)

**SECTION 4  
WORK PRACTICES**

| <b>Emission Point</b>  | <b>Applicable Requirement</b> | <b>Condition Number(s)</b> | <b>Pollutant/Parameter</b> | <b>Work Practice</b> |
|--|-------------------------------|----------------------------|----------------------------|----------------------|
| WORK PRACTICES ARE SPECIFIED IN THE APPLICABLE PROVISIONS OF 40 CFR 60, SUBPART VVa AND 40 CFR 63, SUBPART FFFF. |                               |                            |                            |                      |

**SECTION 5**  
**MONITORING AND RECORDKEEPING REQUIREMENTS**

| <b>Emission Point</b>  | <b>Applicable Requirement</b> | <b>Condition Number(s)</b> | <b>Pollutant/Parameter</b> | <b>Monitoring/Recordkeeping Requirement</b> |
|--|-------------------------------|----------------------------|----------------------------|---|
| MONITORING AND RECORDKEEPING ARE SPECIFIED IN THE APPLICABLE PROVISIONS OF 40 CFR 60, SUBPART VVa AND 40 CFR 63, SUBPART FFFF. |                               |                            |                            |   |

**SECTION 6**

**REPORTING REQUIREMENTS**

| Emission Point | Applicable Requirement  | Condition Number(s) | Reporting Requirement  |
|----------------|---|---------------------|--|
| Facility Wide  | 11 Miss. Admin. Code Pt. 2, R. 2.2. B(11).                            | 6.1                 | Submit detailed report of applicable requirements of 40 CFR 60, Subpart VVa and 40 CFR 63, Subpart FFFF. |
|                | 40 CFR 60, Subpart VVa (§60.487a)                                     | 6.2                 | Submit semiannual report.  |
|                | 40 CFR 63, Subpart FFFF (§63.2520(b)(1), §63.2520(b)(2), §63.2520(e)) | 6.3                 | Submit semiannual compliance reports.  |
|                | 40 CFR 63, Subpart FFFF (§63.2520(d))                                 | 6.4                 | Submit notification of compliance status report.   |

- 6.1. For the biodiesel facility, the permittee shall develop and submit a detailed report of all applicable requirements of 40 CFR 60, Subpart VVa and 40 CFR 63, Subpart FFFF, including limitations, notifications, work practices, monitoring, testing, reporting and recordkeeping no later than 30 days from the certification of construction date.  
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2. B(11).)
  
- 6.2. For the biodiesel facility, unless otherwise provided for in 40 CFR 60, Subpart VVa, the permittee shall submit semiannual reports containing the information specified in §60.487a beginning six (6) months after the initial startup date.  
(Ref.: 40 CFR 60, Subpart VVa; §63.487a)
  
- 6.3. For the biodiesel facility, the permittee shall submit semiannual compliance reports containing the information specified in §63.2520(e) according to the schedule outlined in the following:
  - a. The first compliance report must cover the period beginning on the compliance date that is specified for the facility in §63.2445 and ending on June 30 or December 31, whichever date is the first date following the end of the first 6 months after the compliance date that is specified for the facility in §63.2445;
  - b. The first compliance report must be postmarked or delivered no later than August 31 or February 28, whichever date is the first date following the end of the first reporting period.  
(Ref.: 40 CFR 63, Subpart FFFF; §63.2520(b)(1), §63.2520(b)(2) and (e))
  
- 6.4. For the biodiesel facility, the permittee shall submit a notification of compliance status report containing the information specified in §63.2520(d)(2) no later than 150 days after startup of the facility, as defined in §63.2550.  
(Ref.: 40 CFR 63, Subpart FFFF; §63.2520(d))