

**STATE OF MISSISSIPPI
AND FEDERALLY ENFORCEABLE
AIR POLLUTION CONTROL
PERMIT**

**TO OPERATE AIR EMISSIONS EQUIPMENT AT A
SYNTHETIC MINOR SOURCE**

THIS CERTIFIES THAT

Monsanto Company, Deltapine Facility
407 Goldstein Street
Hollandale, Mississippi
Washington County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: JAN 08 2018

Permit No.: 2800-00012

Effective Date: As specified herein.

Expires: DEC 31 2022

Section 1.

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.4.D.)
3. Any activities not identified in the application are not authorized by this permit. (Ref.: Miss. Code Ann. 49-17-29 1.b)
4. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
7. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
8. The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:
 - a. To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and
 - b. At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.(Ref.: Miss. Code Ann. 49-17-21)
9. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit

shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. (Ref.: Miss. Code Ann. 49-17-39)

10. Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
11. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)
12. This permit does not authorize a modification as defined in Regulation 11 Miss. Admin. Code Pt. 2, Ch.2., "Permit Regulations for the Construction and/or Operation of Air Emission Equipment." A modification may require a Permit to Construct and a modification of this permit. Modification is defined as "Any physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
 - a. Routine maintenance, repair, and replacement;
 - b. Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
 - c. Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
 - d. Use of an alternative fuel or raw material by a stationary source which:
 - (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or
 - (2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.66;
 - e. An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or

f. Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

B. GENERAL OPERATIONAL CONDITIONS

1. Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Regulation, 11 Miss. Admin. Code Pt. 2, "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)
2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants." (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)
3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. (Ref.: Miss. Code Ann. 49-17-29 1.a(i and ii))
4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.
 - a. Upsets
 - (1) For an upset defined in 11 Miss. Admin. Code Pt. 2, R. 1.2., the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to

human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.

- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
- (3) This provision is in addition to any upset provision contained in any applicable requirement.
- (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.

b. Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.)

- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
- (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
- (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. Compliance Testing: Regarding compliance testing:

- a. The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
- b. Compliance testing will be performed at the expense of the permittee.
- c. Each emission sampling and analysis report shall include but not be limited to the following:
 - (1) Detailed description of testing procedures;
 - (2) Sample calculation(s);
 - (3) Results; and
 - (4) Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION

1. For renewal of this permit, the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. If the applicant submits a timely and complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)
2. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)
3. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)
4. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:
 - a. Persistent violation of any terms or conditions of this permit.
 - b. Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
 - c. A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)
5. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

SECTION 2
EMISSION POINT DESCRIPTION

The permittee is authorized to operate air emissions equipment, as described in the following table.

Emission Point	Reference Number	Description
AA-001	MP-01	Cotton Seed Delinting Process Process to delint fuzzy cotton seed controlled by cyclones
AA-003	MP-03	Chemical Treating Line No. 1 Process area controlled by a baghouse (BH-1)
AA-004	MP-04	Treated Seed Disposal Process Bag emptying and transfer process controlled by baghouse (BH-5)
AA-005	MP-05	Chemical Treating Line No. 2 Process area controlled by a baghouse (BH-2)
AA-006	---	Color Sorter Process area controlled by a baghouse (BH-4)
AA-007	---	Black Seed Box Line Process area controlled by a baghouse (BH-3)
AB-001	FB-01	10 MMBTU/hr Burner Natural Gas-fired
AB-002	FB-02	3.6 MMBTU/hr Burner Natural Gas-fired

Cotton Seed Delinting Process (AA-001) Control Devices		
Emission Point	Reference Number	Description
AC-001	CY-1	Cyclone Controls seed conveyed from warehouse bins to seed delinting process
AC-002	CY-2	Cyclone Controls dry drums
AC-003	CY-3	Cyclone Controls dry drums
AC-004	CY-4	Cyclone Controls buffer drums
AC-005	CY-5	Cyclone Controls buffer drums
AC-006	CY-6	Cyclone Controls clipper cleaner
AC-007	CY-7	Cyclone Controls seeds conveyed through delinting process
AC-008	CY-8	Cyclone Controls seeds conveyed through delinting process
AC-009	CY-9	Cyclone Controls seeds conveyed through delinting process
AC-010	CY-10	Cyclone Controls seeds conveyed through delinting process
AC-011	CY-11	Cyclone Controls destoner
AC-012	CY-12	Cyclone Controls cull bin

SECTION 3 EMISSION LIMITATIONS AND STANDARDS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limitation/Standard
Facility Wide	11 Miss. Admin. Code Pt. 2, R.1.3.A.	3.1	Smoke	Opacity \leq 40%
	11 Miss. Admin. Code Pt. 2, R. 1.3. F(1).	3.2	PM (Filterable only)	$E = 4.1 p^{0.67}$
	11 Miss. Admin. Code Pt. 2, R. 2.2. B(10).	3.3	Production	Total seed production shall not exceed 58,000 tons per year (tpy).
		3.4	PM, PM ₁₀	Emissions shall not exceed 99.0 tpy
AA-001	11 Miss. Admin. Code Pt. 2, R. 2.2. B(10).	3.5	Operation	Shall not exceed 250 hours per year of uncontrolled operation.
AA-003 AA-004 AA-005 AA-006 AA-007	11 Miss. Admin. Code Pt. 2, R. 2.2. B(10).	3.6	Operation	Shall not exceed 50 hours per year of uncontrolled operation.
AB-001 AB-002	11 Miss. Admin. Code Pt. 2, R. 1.4. A(1).	3.7	SO ₂	Emissions shall not exceed 4.8 lbs/MMBtu
AB-001	11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(b).	3.8	PM (Filterable only)	$E = 0.8808 * I^{-.01667}$
AB-002	11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(a).	3.9	PM (Filterable only)	Emissions shall not exceed 0.6 lbs/MMBtu

3.1. Smoke

- a) For the entire facility, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (b) and (c).
- b) Startup operations may produce emissions which exceed 40% opacity for up to fifteen minutes per startup in any one hour and not to exceed three startups per stack in any twenty-four-hour period.
- c) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four-hour period does not exceed ten minutes per billion BTU gross heating value of fuel in any one hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

- 3.2. For the entire facility, the permittee shall not cause, permit, or allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship

$$E = 4.1 p^{0.67}$$

where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.F(1).)

- 3.3. For the entire facility, the permittee shall limit total seed production throughput to no more than 58,000 tons per year (tpy) for each rolling, consecutive 12-month period.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)
- 3.4. For the entire facility, the permittee shall limit Particulate Matter (PM) and Particulate Matter of a diameter of 10 microns (PM₁₀) to 99.0 tpy.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)
- 3.5. For Emission Point AA-001, the permittee shall temporary operate the emission point uncontrolled for 250 hours per year for each rolling, consecutive 12-month period. AA-001 will become uncontrolled when any of the control devices (AC-001, AC-002, AC-003, AC-004, AC-005, AC-006, AC-007, AC-008, AC-009, AC-010, AC-011, and AC-012) are not operational.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)
- 3.6. For Emission Points AA-003, AA-004, AA-005, AA-006, and AA-007, the permittee shall temporary operate the emission points uncontrolled for 50 hours per year for each rolling, consecutive 12-month period. AA-003, AA-004, AA-005, AA-006, and AA-007 will become uncontrolled when any of the control devices (BH-1, BH-5, BH-2, BH-4, and BH-3) are not operational.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

- 3.7. For Emission Points AB-001 and AB-002, the maximum discharge of sulfur from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)
- 3.8. For Emission Point AB-001, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of equal to or greater than 10 million BTU per hour per heat input shall not exceed an emission rate as determined by the relationship

$$E = 0.8808 * I^{-0.1667}$$

where E is the emission rate in pounds per million BTU per hour heat input and I is the heat input in millions of BTU per hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(b).)

- 3.9. For Emission Point AB-002, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 per million BTU per hour heat input.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(a).)

SECTION 4
WORK PRACTICES

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Work Practice
AA-003 AA-004 AA-005 AA-006 AA-007	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	4.1	Operation	Maintain all spare parts and equipment to repair/replace the filter bags.

- 4.1. For Emission Points AA-003, AA-004, AA-005, AA-006, and AA-007, the permittee shall maintain an inventory of all spare parts and equipment to repair and/or replace the filter bags in 10-foot lengths. The minimum acceptable inventory shall be one set of 10-foot bags.
(Ref. 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

SECTION 5 MONITORING AND RECORDKEEPING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Monitoring/Recordkeeping Requirement
Facility Wide	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	5.1	PM, PM ₁₀	Monitor and record total emissions.
		5.2	Production	Maintain records of monthly seed production on a 12-month rolling total.
		5.3	Maintenance Inspections	Routine maintenance inspections on control devices.
	11 Miss. Admin. Code Pt. 2, R. 2.9.	5.4	Recordkeeping	Maintain records for a minimum of 5 years.
AA-001	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	5.5	Operation	Record uncontrolled hours of operation.
AA-003 AA-004 AA-005 AA-006 AA-007	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	5.6	Operation	Record uncontrolled hours of operation.
AA-003 AA-005 AA-006 AA-007	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).	5.7	Maintenance Inspections	Maintain devices for continuous monitoring baghouses. Record pressure drop measurements across the baghouses.

- 5.1. For the entire facility, the permittee shall monitor and record PM and PM₁₀ emissions on a rolling, consecutive 12-month total. The permittee shall use actual stack test data, if available, and actual production and/or operating hours to demonstrate compliance. If stack test data is not available, EPA AP-42 Emission Factors may be used instead.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)
- 5.2. For the entire facility, the permittee shall monitor and record a rolling, consecutive 12-month total of seed production.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)
- 5.3. For the entire facility, the permittee shall perform weekly routine maintenance inspections on all control devices and air emission equipment to make sure it is operating as designed. A record of the date of the inspections, the name of the person who performs the inspections, and any maintenance conducted shall be kept at the facility and be made available to MDEQ upon request.
(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.4. The permittee shall retain all required records, monitoring data, supporting information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.9.)

5.5. For Emission Point AA-001, the permittee shall maintain records of the total hours of uncontrolled operation. When any of the control devices (AC-001, AC-002, AC-003, AC-004, AC-005, AC-006, AC-007, AC-008, AC-009, AC-010, AC-011, and AC-012) are not in operation, the following information must be recorded in a log:

- a) Identity of the nonoperational control device(s) (AC-001, AC-002, AC-003, AC-004, AC-005, AC-006, AC-007, AC-008, AC-009, AC-010, AC-011, and AC-012);
- b) Time the control device(s) cease operation;
- c) Time the control device(s) resume operation, and;
- d) Length of time, in hours, the control device(s) was not operational.

The hours of uncontrolled operation shall be calculated as follows:

$$\left(\begin{array}{c} \text{Number of} \\ \text{nonoperational cyclones} \end{array} \right) \times \left(\begin{array}{c} \text{AA - 001 operational} \\ \text{hours while cyclone(s)} \\ \text{is(are) nonoperational} \end{array} \right) = \text{Uncontrolled hours of operation}$$

The total uncontrolled hours of operation shall be calculated for each rolling, consecutive 12-month period.

(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.6. For Emission Points AA-003, AA-004, AA-005, AA-006, and AA-007, the permittee shall maintain records of the total hours of uncontrolled operation. When any of the control devices (BH-1, BH-5, BH-2, BH-4, and BH-3) are not in operation, the following information must be recorded in a log:

- a) Identity of the nonoperational control device(s)
(BH-1, BH-5, BH-2, BH-4, and BH-3);
- b) Time the control device(s) cease operation;
- c) Time the control device(s) resume operation, and;
- d) Length of time, in hours, the control device(s) was not operational.

The hours of uncontrolled operation shall be calculated as follows:

$$\left(\text{Number of nonoperational baghouses} \right) \times \left(\begin{array}{l} \text{AA - 003, AA - 004,} \\ \text{AA - 005, AA - 006,} \\ \text{and (or) AA - 007} \\ \text{operational hours} \\ \text{while baghouse(s)} \\ \text{is(are) nonoperational} \end{array} \right) = \text{Uncontrolled hours of operation}$$

The total uncontrolled hours of operation shall be calculated for each rolling, consecutive 12-month period.

(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

5.7. For Emission Points AA-003, AA-005, AA-006, and AA-007, the permittee shall maintain measuring devices for continuous monitoring and/or measurement of pressure drop across the baghouse emission system. The permittee shall comply with the following requirements for each baghouse:

- a) establish a pressure drop range indicative of efficient PM control based upon the baghouse manufacturer's recommendation and/or the performance testing;
- b) record the pressure drop across each baghouse daily, when the related process equipment is operating;
- c) keep a log of the daily pressure drop readings, as well as records of the pressure drop range for each baghouse indicative of efficient operation and the basis for such range;
- d) should a pressure drop reading outside the established range, immediately take corrective measures to restore the baghouse operating efficiency, and;
- e) note any corrective measures taken in the facility records.

(Ref.: 11 Miss. Admin. Code Pt.2, R. 2.2.B(10).)

SECTION 6 REPORTING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Reporting Requirement
Facility Wide	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.1	Report permit deviations within five (5) working days.
		6.2	Submit certified annual monitoring report. Annually submit PM, PM ₁₀ emission reports.
		6.3	All documents submitted to MDEQ shall be certified by a Responsible Official.
AA-001	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.4	Conduct and submit a stack test using EPA Test Method 5 or 17 biennially, rotating among the cyclones.
AA-003 AA-004 AA-005 AA-006 AA-007	11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).	6.5	Conduct a stack test using EPA Test Method 5 or 17 biennially, rotating among the baghouses.
		6.6	Submit a stack test using EPA Test Method 5 or 17 biennially, rotating among the baghouses.

- 6.1. Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. The report shall be made within five (5) working days of the time the deviation began.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.2. Except as otherwise specified herein, the permittee shall submit a certified annual synthetic minor monitoring report postmarked no later than 31st of January for the preceding calendar year. This report shall address any required monitoring specified in the permit. All instances of deviations from permit requirements must be clearly identified in the report. Where no monitoring data is required to be reported and/or there are no deviations to report, the report shall contain the appropriate negative declaration.

The annual report shall detail PM and PM₁₀ emissions on a rolling, consecutive 12-month basis. The report must include a description of the method(s) used to determine emission rates.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.3. Any document required by this permit to be submitted to the MDEQ shall contain a certification signed by a responsible official stating that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)

- 6.4. For Emission Point AA-001, the permittee shall conduct and submit a biennial stack test rotating among the cyclones: AC-001, AC-002, AC-003, AC-004, AC-005, AC-006, AC-007, AC-008, AC-009, AC-010, AC-011, and AC-012. One cyclone shall be tested biennially until all have been tested at least once. The stack test shall be conducted using EPA Test Method 5 or 17.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.5. For Emission Points AA-003, AA-004, AA-005, AA-006, and AA-007, the permittee shall conduct and submit a biennial stack test rotating among the baghouses: BH-1, BH-5, BH-2, BH-4, and BH-3. One baghouse shall be tested biennially until all have been tested at least once. The stack test shall be conducted using EPA Test Method 5 or 17.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)
- 6.6. For all stack test, the permittee shall submit a written test protocol at least 30 days prior to the intended test date(s) to ensure that all test methods and procedures are acceptable to the MDEQ. If the permittee is proposing an alternative test method not previously approved by MDEQ, a cover letter indicating such must be attached and submitted with the test protocol.
- The MDEQ shall be notified ten days prior to the scheduled date(s) so that an observer may be afforded the opportunity to witness the test(s).
- The performance test results shall be submitted to MDEQ within 45 days following the completion of the test.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(11).)