

STATE OF MISSISSIPPI AND FEDERALLY ENFORCEABLE AIR POLLUTION CONTROL

PERMIT

TO OPERATE AIR EMISSIONS EQUIPMENT AT A
SYNTHETIC MINOR SOURCE

THIS CERTIFIES THAT

ADLAM Films LLC
62 County Road 520
Shannon, Mississippi
Lee County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: December 21, 2016
Modified: FEB 06 2018

Permit No.: 1540-00136

Effective Date: As specified herein.

Expires: November 30, 2021

35058 PER20170002

Section 1.

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.4.D.)
3. Any activities not identified in the application are not authorized by this permit. (Ref.: Miss. Code Ann. 49-17-29 1.b)
4. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
7. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
8. The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:
 - a. To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and
 - b. At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.

(Ref.: Miss. Code Ann. 49-17-21)

9. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. (Ref.: Miss. Code Ann. 49-17-39)
10. Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
11. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)
12. This permit does not authorize a modification as defined in Regulation 11 Miss. Admin. Code Pt. 2, Ch.2., "Permit Regulations for the Construction and/or Operation of Air Emission Equipment." A modification may require a Permit to Construct and a modification of this permit. Modification is defined as "Any physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
 - a. Routine maintenance, repair, and replacement;
 - b. Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
 - c. Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
 - d. Use of an alternative fuel or raw material by a stationary source which:
 - (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or

- (2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40CFR 51.66;
- e. An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- f. Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

B. GENERAL OPERATIONAL CONDITIONS

- 1. Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Regulation, 11 Miss. Admin. Code Pt. 2, "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)
- 2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants." (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)
- 3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. (Ref.: Miss. Code Ann. 49-17-29 1.a(i and ii))
- 4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.
 - a. Upsets
 - (1) For an upset defined in 11 Miss. Admin. Code Pt. 2, R. 1.2., the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:

- (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.
 - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.

b. Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.)

- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
- (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).

- (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. Compliance Testing: Regarding compliance testing:

- a. The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
- b. Compliance testing will be performed at the expense of the permittee.
- c. Each emission sampling and analysis report shall include but not be limited to the following:
 - (1) Detailed description of testing procedures;
 - (2) Sample calculation(s);
 - (3) Results; and
 - (4) Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION

- 1. For renewal of this permit, the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. If the applicant submits a timely and complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)
- 2. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee

may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

3. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)
4. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:
 - a. Persistent violation of any terms or conditions of this permit.
 - b. Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
 - c. A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)
5. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

SECTION 2 EMISSION POINT DESCRIPTION

The permittee is authorized to operate air emissions equipment, as described in the following table.

Emission Point	Description
AA-000	Manufacturer of Laminated and Printed Flexible Packaging
AA-001a	One (1) 2.5 MMBtu/hr natural gas-fired Extrusion Laminator Primer Dryer (TC-01) - Primer Dryer Section
AA-001b	One (1) 2.5 MMBtu/hr natural gas-fired Extrusion Laminator Printer Dryer (TC-01) - Primer Dryer Section
AA-002a	One (1) 2.0 MMBtu/hr natural gas-fired Water-Based Ink Press Dryer 1 (P-15)
AA-002b	One (1) 2.0 MMBtu/hr natural gas-fired Water-Based Ink Press Dryer 2 (P-15)
AA-003	One (1) 2.976 MMBtu/hr natural gas-fired Regenerative Thermal Oxidizer (RTO) controlling emissions from four (4) Press Dryers (AA-003a, AA-003b, AA-003c and AA-003d) when solvent-based inks are in use.
AA-003a	One (1) 1.2 MMBtu/hr natural gas-fired Water- and/or Solvent-Based Ink Press Dryer 1 (P -19)
AA-003b	One (1) 1.2 MMBtu/hr natural gas-fired Water- and/or Solvent-Based Ink Press Dryer 2 (P -19)
AA-003c	One (1) 1.36 MMBtu/hr natural gas-fired Water- and/or Solvent-Based Ink Press Dryer System
AA-003d	One (1) 0.682 MMBtu/hr natural gas-fired Water- and/or Solvent-Based Ink Press Bridge Dryer System

SECTION 3 EMISSION LIMITATIONS AND STANDARDS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limitation/Standard
AA-000 <i>(Entire Facility)</i>	11 Miss Admin. Code Pt. 2, R. 2.2.B(10).	3.1	VOC	99.0 TPY
		3.2	HAP	24.90 TPY combined
				9.90 TPY individual
AA-003 <i>(RTO Control)</i>		3.3	Destruction Removal Efficiency	≥95.0%
		3.4	Temperature	Maintain minimum combustion temperature of ≥1500°F
AA-003a, AA-003b, AA-003c and AA-003d (Press Dryers)		3.5	Operating Restriction	Emissions from these units shall be routed to RTO at all times units are operating using solvent-based inks
AA-000 <i>(Facility-Wide Fuel Burning Sources)</i>	11 Miss Admin. Code Pt. 2, R. 1.4.A(1).	3.6	SO2	4.8 lbs/MMBtu
	11 Miss Admin. Code Pt. 2, R. 1.3.D(1)(a.).	3.7	PM	0.6 lbs/MMBtu
AA-000 <i>(Entire Facility)</i>	11 Miss Admin. Code Pt. 2, R. 1.3.B.	3.8	Opacity	≤40%

- 3.1 For Emission Point AA-000 (Entire Facility), the permittee shall limit emissions of Volatile Organic Compounds (VOCs) to no more than 99.0 tons per year as determined for each consecutive twelve-month period. (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(10).)
- 3.2 For Emission Point AA-000 (Entire Facility), the permittee shall limit emissions of Hazardous Air Pollutants (HAPs) to no more than 9.90 tons per year for each individual HAP and 24.9 tons per year for combined HAPs, as determined for each consecutive twelve-month period. (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(10).)
- 3.3 For Emission Point AA-003 (Regenerative Thermal Oxidizer), the minimum Destruction Removal Efficiency (DRE) shall be equal to or greater than 95%. (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(10).)

- 3.4 For Emission Point AA-003 (Regenerative Thermal Oxidizer), when solvent-based inks are in use, the permittee shall maintain the minimum Combustion Chamber Temperature of the RTO above 1500°F, as determined for each hour of operation (hourly average). (Ref.: 11 Miss Admin. Code Pt. 2, R. 2. 2.2.B(10).)
- 3.5 For Emission Points AA-003a, AA-003b, AA-003c and 003d (Press Dryers), when solvent-based inks are being applied, emissions from the dryers shall be routed to Emission Point AA-003 (Regenerative Thermal Oxidizer) and the RTO shall be operated in accordance with the permit during these times ((Ref.: 11 Miss Admin. Code Pt. 2, R. 2. 2.2.B(10).)
- 3.6 For Emission Point AA-000 (Facility-Wide Fuel Burning Equipment), the maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)
- 3.7 For Emission Point AA-000 (Facility-Wide Fuel Burning Equipment), the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)
- 3.8 For Emission Point AA-000 (Entire Facility), no person shall cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Rule 1.3.A.(1). (Ref.: 11 Miss Admin. Code Pt. 2, R. 1.3.B.)

SECTION 4 MONITORING AND RECORDKEEPING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Monitoring/Recordkeeping Requirement
AA-000 (Entire Facility)	11 Miss Admin. Code Pt. 2, R. 2.2.B(11).	4.1	VOC	Monthly Records of quantity of VOC- and HAP-containing material used, VOC and HAP content, and material density and calculation of monthly VOC and HAP emission rates
			HAP	
AA-003 (RTO Control)		4.2	Performance Testing	Stack testing biennially Method 25/25A or an approved Method to demonstrate compliance with the 95% DRE limit.
		4.3	Combustion Temperature	Continuously record RTO combustion chamber temperature and calculate the hourly average for all periods of operation.
		4.4	Controlled VOC/ HAP Emissions	Record all VOC- and HAP-containing materials vented to the RTO each month and determine monthly VOC and HAP emissions from the RTO using a 95% DRE.

4.1 For Emission Point AA-000 (Entire Facility), for each coating, adhesive, solvent or other Volatile Organic Compound (VOC) and Hazardous Air Pollutant (HAP) containing material used the permittee shall determine and maintain sufficient monthly records to document:

- (a) Quantity used (gal or lb)
- (b) The percentage of VOC's and HAP's by weight
- (c) The density (lbs/gal), unless material usages are measured in lbs
- (d) The permittee may utilize data supplied by the manufacturer, or analysis of VOC and HAP content by EPA Test Method 24 and/or 311, 40 CFR 60, Appendix A.
- (e) The permittee shall calculate the VOC and HAP emissions from the use of these materials on a monthly basis and keep the 12-month rolling total in tons per year and compare the VOC and HAP emissions to those allowed under Conditions 3.1 and 3.2.

(Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11)).

- 4.2 For Emission Point AA-003, the permittee shall perform a stack test within 180 days of certifying construction of Emission Points AA-003c and AA-003d; and biennially thereafter utilizing Method 25/25A or an approved equivalent. Performance tests shall be used to demonstrate the RTO is meeting the minimum DRE of 95%. During the stack test, Emission Points AA-003a, AA-003b, AA-003c and 003d must be operating at the maximum capacity of the system or at a capacity representative of its normal operation if maximum capacity cannot be achieved.

Upon completion of the performance test and submittal of the results to MDEQ, the permittee may submit a request to MDEQ to re-evaluate the above required testing frequency for Emission Point AA-003.

(Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11).)

- 4.3 For Emission Point AA-003 (Regenerative Thermal Oxidizer), the permittee shall continuously record the Combustion Chamber Temperature during operation of the Solvent-Based Press Operations. (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11).)
- 4.4 For Emission Point AA-003 (Regenerative Thermal Oxidizer), the permittee shall maintain sufficient records to document emissions entering and exiting the RTO on a ton per month basis. The permittee shall use the monthly VOC and total HAP emission data required in Condition 4.1 to calculate the consecutive twelve month rolling total of each pollutant emissions from Emission Point AA-003 for each calendar month in the reporting period. A summary report shall be submitted by January 31st for the preceding calendar year. These records shall consist of the type, quantity, and components of each material used (i.e., ink, solvent, etc.), the actual amount of VOC and HAP emissions from the presses assuming all VOC and HAP volatilize, controlled emissions of VOC and HAP assuming a 95% DRE, and information indicating whether or not the combustion chamber temperatures recorded during the reporting period were above the minimum temperature required in Condition 3.4. (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11).)

SECTION 5 REPORTING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Monitoring/Recordkeeping Requirement
AA-000 (Entire Facility)	11 Miss Admin. Code Pt. 2, R. 2.2.B(11).	5.1	VOC	Annual report of quantity of VOC- and HAP-containing material used, VOC and HAP content, and material density and calculation of monthly VOC and HAP emission rates
			HAP	
AA-003 (RTO Control)		5.2	Performance Test Protocol	Shall be submitted within 30 days prior to scheduled test
		5.3	Performance Test Results	Submitted within 60 days of Test
		5.4	Combustion Temperature	Annual Reports providing any periods the combustion temperature fell below the permit limit.
		5.5	Controlled VOC/ HAP Emissions	Report monthly and 12-month rolling VOC and HAP emissions from the RTO.

5.1 For Emission Point AA-000 (Entire Facility), the permittee shall submit annual reports containing the information required in (a) through (f) below for VOC- and HAP-containing materials:

- (a) Quantity used (gal or lb).
- (b) The percentage of VOC's and HAP's by weight.
- (c) The density (lbs/gal), unless material usages are measured in lbs.
- (d) The permittee may utilize data supplied by the manufacturer or analysis of VOC content by EPA Test Method 24 and/or 311, 40 CFR 60, Appendix A.
- (e) The permittee shall calculate the VOC and HAP emissions from the use of these materials, including the use of the RTO for Emission Points AA-003a, AA-003b, AA-003c, and AA-003d, on a monthly basis and a 12 month rolling total in tons per year and compare the VOC and HAP emissions to those allowed under conditions 3.B.1 and 3.B.2 of the permit herein.
- (f) These reports shall be submitted by the 31st of January for the preceding calendar year.

(Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11).)

- 5.2 For Emission Point AA-003 (Regenerative Thermal Oxidizer), the permittee shall submit a written test protocol at least thirty (30) days prior to the scheduled test date(s) to ensure that all test methods and procedures are acceptable to MDEQ. If the permittee is proposing an alternative test method not previously approved by EPA, a cover letter indicating such must be attached and submitted with the test protocol. If the initial test protocol is acceptable, subsequent protocols may be waived if these protocols contain no significant changes. Also, MDEQ must be notified at least ten (10) days prior to the scheduled test date so that an observer may be present to witness the test(s). (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11).)
- 5.3 For Emission Point AA-003 (Regenerative Thermal Oxidizer), the permittee shall submit the performance test results to MDEQ within sixty (60) days of completion of the performance test. (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11).)
- 5.4 For Emission Point AA-003 (Regenerative Thermal Oxidizer), the permittee shall document in the annual report any period(s) of operation when the hourly average combustion chamber temperature fell below the limit established in Condition 3.4. These reports shall be submitted by the 31st of January for the preceding calendar year. (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11).)
- 5.5 For Emission Point AA-003 (Regenerative Thermal Oxidizer), the permittee shall submit annual reports documenting the monthly and 12-month rolling total of emissions from the RTO in tons per month and tons per year determined in accordance with Condition 4.4. (Ref.: 11 Miss Admin. Code Pt. 2, R. 2.2.B(11).)