

STATE OF MISSISSIPPI AIR POLLUTION CONTROL PERMIT

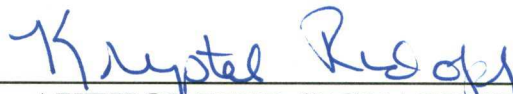
TO OPERATE AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

US Government Printing Office, Secure Production Facility
Stennis Space Center, Building 9101
Stennis Space Center, MS
Hancock, Mississippi

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. Seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: MAR 13 2019

Permit No.: 1000-00053

Expires: February 29, 2024

Part I

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. Any activities not identified in the application are not authorized by this permit.
(Ref.: Miss. Code Ann. 49-17-29 1.b)
3. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
4. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
5. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
6. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations.
(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
7. The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:
 - a. To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and

- b. At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.

(Ref.: Miss. Code Ann. 49-17-21)

- 8. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control.

(Ref.: Miss. Code Ann. 49-17-39)

- 9. Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)

- 10. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)

B. GENERAL OPERATIONAL CONDITIONS

- 1. Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Regulation, 11 Miss. Admin. Code Pt. 2, "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)

- 2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants."

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

- 3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits.

(Ref.: Miss. Code Ann. 49-17-29 1.a(i and ii))

4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

a. Upsets

- (1) For an upset defined in 11 Miss. Admin. Code Pt. 2, R. 1.2., the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
- (3) This provision is in addition to any upset provision contained in any applicable requirement.
- (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.

b. Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.)

- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
- (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
- (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. Compliance Testing: Regarding compliance testing:

- a. The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
- b. Compliance testing will be performed at the expense of the permittee.
- c. Each emission sampling and analysis report shall include but not be limited to the following:
 - Detailed description of testing procedures;
 - Sample calculation(s);
 - Results; and
 - Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

6. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION

7. For renewal of this permit, the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. If the applicant submits a timely and

complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)

8. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

9. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)

10. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:
 - a. Persistent violation of any terms or conditions of this permit.
 - b. Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
 - c. A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

11. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

Part II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning **Issuance of Permit**, and lasting until **February 29, 2024**, the permittee is authorized to operate air emissions equipment and emit air contaminants from **Emission Point AA-001, Sheetfed Offset Printing Press and associated operations**.

Such emissions shall be limited by the permittee as specified below:

EMISSIONS LIMITATIONS

Particulate Matter	The permittee shall not cause the emission from any manufacturing process, in any one hour from any point source, particulate matter in total quantities in excess of the amount determined by the relationship, $E = 4.1 p^{0.67}$, where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. F(1).)
Opacity	40% as determined by EPA Test Method 9, 40 CFR 60, Appendix A. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

All test methods specified above shall be those versions, or their approved equivalents, which are in effect **Issuance of Permit**.

Part II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS (CONTINUED)

Beginning **Issuance of Permit**, and lasting until **February 29, 2024**, the permittee is authorized to operate air emissions equipment and emit air contaminants from **Emission Point AA-002, Dual Inlet High Efficiency Cyclone Separator which controls emissions from Cutting and Trimming Operations.**

Such emissions shall be limited by the permittee as specified below:

EMISSIONS LIMITATIONS

Particulate Matter	The permittee shall not cause the emission from any manufacturing process, in any one hour from any point source, particulate matter in total quantities in excess of the amount determined by the relationship, $E = 4.1 p^{0.67}$, where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. F(1).)
Opacity	40% as determined by EPA Test Method 9, 40 CFR 60, Appendix A. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

All test methods specified above shall be those versions, or their approved equivalents, which are in effect **Issuance of Permit**.

Part II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS (CONTINUED)

Beginning **Issuance of Permit**, and lasting until **February 29, 2024**, the permittee is authorized to operate air emissions equipment and emit air contaminants from **Emission Point AA-003, Dual Inlet High Efficiency Cyclone Separator which controls emissions from Plastic Adhesive Backing Removal Process.**

Such emissions shall be limited by the permittee as specified below:

EMISSIONS LIMITATIONS

Particulate Matter	The permittee shall not cause the emission from any manufacturing process, in any one hour from any point source, particulate matter in total quantities in excess of the amount determined by the relationship, $E = 4.1 p^{0.67}$, where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. F(1).)
Opacity	40% as determined by EPA Test Method 9, 40 CFR 60, Appendix A. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

All test methods specified above shall be those versions, or their approved equivalents, which are in effect **Issuance of Permit**.

Part II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS (CONTINUED)

Beginning **Issuance of Permit**, and lasting until **February 29, 2024**, the permittee is authorized to operate air emissions equipment and emit air contaminants from **Emission Point AA-004, 2.0 MMBTU/hr, natural gas-fired boiler for domestic hot water and relative humidity control (referenced as Boiler No. 1)**.

Such emissions shall be limited by the permittee as specified below:

EMISSIONS LIMITATIONS

Particulate Matter (PM)/PM ₁₀	The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(a).)
Sulfur Dioxide	The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

All test methods specified above shall be those versions, or their approved equivalents, which are in effect **Issuance of Permit**.

Part II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS (CONTINUED)

Beginning **Issuance of Permit**, and lasting until **February 29, 2024**, the permittee is authorized to operate air emissions equipment and emit air contaminants from **Emission Point AA-005, 2.0 MMBTU/hr, natural gas-fired boiler for domestic hot water and relative humidity control (referenced as Boiler No. 2)**.

Such emissions shall be limited by the permittee as specified below:

EMISSIONS LIMITATIONS

Particulate Matter (PM)/PM ₁₀	The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(a).)
Sulfur Dioxide	The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

All test methods specified above shall be those versions, or their approved equivalents, which are in effect **Issuance of Permit**.

Part II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS (CONTINUED)

Beginning **Issuance of Permit**, and lasting until **February 29, 2024**, the permittee is authorized to operate air emissions equipment and emit air contaminants from **Emission Point AA-006, 1.5 MMBTU/hr, natural gas-fired emergency generator.**

Such emissions shall be limited by the permittee as specified below:

EMISSIONS LIMITATIONS

Particulate Matter (PM)/PM ₁₀	The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(a).)
Sulfur Dioxide	The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

All test methods specified above shall be those versions, or their approved equivalents, which are in effect **Issuance of Permit**.

Emission Point AA-006 is subject to and shall comply with 40 CFR Part 63 - Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants - Stationary Reciprocating Internal Combustion Engines by complying with 40 CFR 63 Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (Ref.: 40 CFR 63.6585, 60.6590(c)(1))

OTHER REQUIREMENTS

1. This permit does not authorize a modification as defined in Regulation 11 Miss. Admin. Code Pt. 2, Ch.2., "Permit Regulations for the Construction and/or Operation of Air Emission Equipment." A modification may require a Permit to Construct and a modification of this permit. Modification is defined as "Any physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
 - a. Routine maintenance, repair, and replacement;
 - b. Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
 - c. Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
 - d. Use of an alternative fuel or raw material by a stationary source which:
 - (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166; or
 - (2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166;
 - e. An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I or 40 CFR 51.166; or
 - f. Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

Part III
OTHER REQUIREMENTS CONTINUED
(CONTINUED)

2. For each coating, adhesive, solvent or other Volatile Organic Compound (VOC) and Hazardous Air Pollutant (HAP) containing material used, the permittee shall determine and maintain sufficient monthly records to document:
- (a) Quantity used (gal or lb)
 - (b) The percentage of VOC's and HAP's by weight
 - (c) The density (lbs/gal), unless material usages are measured in lbs
 - (d) The permittee may utilize data supplied by the manufacturer, or analysis of VOC and HAP content by EPA Test Method 24 and/or 311, 40 CFR 60, Appendix A.
 - (e) The permittee shall calculate and record the VOC and HAP emissions resulting from the use of these materials on a monthly basis and 12-month rolling total in tons per year.

The permittee shall maintain records of any emissions generated at the site, including any increase associated with activities not covered under this permit. These records shall be made available to MDEQ upon request.

(Ref: 11 Miss. Admin. Code Pt. 2, R. 2.13.C.)