



State of Mississippi



AIR POLLUTION CONTROL PERMIT

To Construct Air Emissions Equipment

THIS CERTIFIES

Griffin Industries LLC

1299 Prisock Road

Jackson, MS

Hinds County

has been granted permission to construct air emissions equipment to comply with the emission limitations, monitoring requirements and other conditions set forth herein. This permit is issued in accordance with the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Mississippi Environmental Quality Permit Board

Mississippi Department of Environmental Quality

Issued/Modified: DEC 17 2012

Expires:

Permit No. 1080-00040

Agency Interest # 1099

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Subject Item Inventory

Permit Number:1080-00040

Activity ID No.: PER20120003

Subject Item Inventory:

ID	Designation	Description
EQPT8	AA-020	50.4 MMBTU/hr Hurst Boiler (Ref. No. Hurst 1)
EQPT9	AA-021	50.4 MMBTU/hr Hurst Boiler (Ref. No. Hurst 2)
EQPT10	AA-022	50.4 MMBTU/hr Hurst Boiler (Ref. No. Hurst 3)
EQPT11	AA-023	50.4 MMBTU/hr Hurst Boiler (Ref. No. Hurst 4)
EQPT12	AA-024	48 MMBTU/hr Hurst Boiler (Ref. No. Hurst 5)
EQPT13	AA-025	48 MMBTU/hr Hurst Boiler (Ref. No. Hurst 6)
AREA5	AA-026	37.5 TPH Poultry Process Line
AI1099	1099	Rendering Facility

KEY

ACT = Activity

AREA = Area

CONT = Control Device

IA = Insignificant Activity

RPNT = Release Point

AI = Agency Interest

CAFO = Concentrated Animal Feeding Operation

EQPT = Equipment

MAFO = Animal Feeding Operation

TRMT = Treatment

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AI0000001099 (1099) Rendering Facility:

Limitation Requirements:

Condition No.	Parameter	Condition
L-1	Particulate Matter	<p>Particulate Matter:</p> <p>For the entire facility, emissions from installations equal to or greater than 10 million BTU per hour heat input but less than 10,000 million BTU per hour heat input shall not exceed a particulate matter emission rate as determined by the relationship:</p> $E = 0.8808 * I^{-0.1667}$ <p>where E is the emission rate in pounds per million BTU per hour heat input and I is the input in millions of BTU per hour. [APC-S-1 3.4(a)2]</p>
L-2	Particulate Matter	<p>Particulate Matter:</p> <p>For Emission Point AA-026, the permittee shall not cause, permit, or allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship</p> $E = 4.1 p^{0.67}$ <p>where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs. [APC-S-1 Section 3.6.a]</p>
L-3	Opacity	<p>Opacity:</p> <p>For Emission Points AA-020 through AA-025, when combusting fuel oil, the permittee shall not cause to be discharged into the atmosphere any gases that exhibit greater than 20 percent opacity (6-minute) average, except for one 6-minute period per hour of not more than 27 percent opacity. [40 CFR 60.43c(c)]</p>

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Limitation Requirements:

Condition No.	Parameter	Condition
L-4	Operating plan	<p>Operating plan:</p> <p>Upon completion of shakedown testing not to exceed sixty (60) days from startup, of the first two constructed Hurst boilers (for which pre-construction approval was issued on August 10, 2010), the permittee shall cease operation and render inoperable Emission Points AA-001 (51.8 MMBTU/hr Cleaver Brooks Boiler No. 1) and AA-002 (51.8 MMBTU/hr Cleaver Brooks Boiler No. 2). [APC-S-2 II.B(10)]</p>
L-5	Operating plan	<p>Operating plan:</p> <p>Upon completion of shakedown testing not to exceed sixty (60) days from startup, of Emission Points AA-022 and AA-023, the permittee shall cease operation and render inoperable Emission Point AA-011 (72.8 MMBTU/hr Trane Murray 300 PSI, Boiler No. 3). [APC-S-2 II.B(10)]</p>
L-6	Operating plan	<p>Operating plan:</p> <p>Upon completion of shakedown testing not to exceed sixty (60) days from startup, of Emission Point AA-024, the permittee shall cease operation and render inoperable Emission Point AA-012 (72.8 MMBTU/hr Trane Murray 300 PSI, Boiler No. 4). [APC-S-2 II.B(10)]</p>
L-7	Sulfur oxides	<p>Sulfur oxides:</p> <p>For Emission Points AA-020 through AA-025, the maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. [APC-S-1 4.1(a)]</p>
L-8	Other	<p>Other:</p> <p>For Emission Points AA-020 through AA-025, the permittee shall not exceed a combined boiler usage limitation of 249.9 MMBTU/Hr heat input at any given time. [APC-S-2 II.B(10)]</p>

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Limitation Requirements:

Condition No.	Parameter	Condition
L-9	Sulfur content	<p>Sulfur content:</p> <p>For Emission Points AA-020 through AA-025, the permittee shall not burn/combust any fuel oil that contains more than 0.5 weight percent sulfur. [40 CFR 60.42c(d), 40 CFR 60.43c(e)(4)]</p>
L-10	Fuel Combusted	<p>Fuel Combusted:</p> <p>The permittee shall only combust natural gas, No. 2 (distillate) fuel oil, No. 6 (residual) fuel oil, on-spec. used oil, and processed fats. [APC-S-2 II.B(10)]</p>
L-11		<p>In addition to the requirements and limitations contained herein, the permittee shall continue to comply with all applicable provisions, including any facility-wide limitations in the Title V Operating Permit. [APC-S-2 II.B(10)]</p>
L-12		<p>For Emission Points AA-020, AA-021 and AA-022, the permittee must at all times operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Permit Board that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63_Subpart JJJJJ.63.11205(a)]</p>

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Monitoring Requirements:

Condition No.	Parameter	Condition
M-1	Nitrogen oxides	<p>Nitrogen oxides:</p> <p>For Emission Points AA-020 and AA-024, the permittee shall verify the nitrogen oxides (NOx) emission rate provided in the application by conducting an initial stack test for NOx emissions. Stack testing shall be conducted within 60 days after achieving maximum operation of the boiler, but no later than 180 days after certification of construction, while combusting natural gas. If No. 6 fuel oil is combusted prior to the compliance date for stack testing, then stack testing shall be performed while combusting No. 6 fuel oil. For the purpose of demonstrating initial compliance, the permittee shall operate the boiler as close to the maximum rated capacity as operating conditions allow. Stack testing shall satisfy all compliance testing requirements of APC-S-2, Section VI. For NOx, the permittee shall utilize EPA Reference Method 7E. [APC-S-2 II.B(10)]</p>
M-2	Sulfur Dioxide	<p>Sulfur Dioxide:</p> <p>For Emission Points AA-020 through AA-025, when combusting residual (No. 6) fuel oil or on-spec. used oil, the permittee shall demonstrate that the oil contains 0.5 weight percent sulfur or less as required by 40 CFR Part 60.42c, by collecting oil samples from the fuel tank for each steam generating unit immediately after the fuel tank is filled and before any oil is combusted. The oil sample shall be analyzed to determine the sulfur content of the oil. If a partially empty fuel tank is refilled, a new sample and analysis of the fuel in the tank will be required upon filling. Results of the fuel analysis taken after each new shipment of oil is received shall be used as the daily value when calculating the 30-day rolling average until the next shipment is received. If the fuel analysis shows that the sulfur content in the fuel tank is greater than 0.5 weight percent sulfur, the permittee shall ensure that the sulfur content of subsequent oil shipments is low enough to cause the 30-day rolling average sulfur content to be 0.5 weight percent sulfur or less. The permittee shall record and maintain the records of oil samples that are analyzed. [40 CFR 60.42c(g), 40 CFR 60.42c(h)(1), 40 CFR 60.44c(g), 40 CFR 60.46c(d)(2)]</p>
M-3		<p>For Emission Points AA-020, AA-021, and AA-022, the permittee shall conduct a one-time energy assessment performed by a qualified energy assessor as specified in 40 CFR Part 63.11201(b). The permittee shall demonstrate initial compliance by the dates specified in 40 CFR Part 63.11210. [40 CFR 63_Subpart JJJJJ]</p>

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Monitoring Requirements:

Condition No.	Parameter	Condition
M-4		For Emission Points AA-020, AA-021 and AA-022, the permittee must conduct a tune-up of the boiler biennially as specified in 40 CFR Part 63.11223 and keep records as specified in 40 CFR Part 63.11225(c). Each biennial tune-up must be conducted no more than 25 months after the previous tune-up. The permittee shall demonstrate initial compliance by the dates specified in 40 CFR Part 63.11210. [40 CFR 63_Subpart JJJJJ]
M-5		For Emission Points AA-020, AA-021 and AA-022, by March 1st of each year, the permittee shall prepare an annual compliance certification report for the previous calendar year containing the information as specified in 40 CFR Part 63.11125(b). The permittee shall submit the report by March 15th if any instance described in 40 CFR Part 63.11125(b)(3) or upon request by the Permit Board. [40 CFR 63_Subpart JJJJJ]
M-6		For Emission Points AA-020 through AA-025, the permittee shall determine and record the method for demonstrating compliance with combined boiler usage limitation of 249.9 MMBTU/Hr heat input. If the permittee is demonstrating compliance by operating five (5) out of the six (6) Boilers, then the permittee shall record which boilers were operated when and in what combination for demonstrating a reasonable level of compliance. [APC-S-2 II.B(10)]

Record-Keeping Requirements:

Particulate Matter:

Condition No.	Condition
R-1	<p>Particulate Matter:</p> <p>For the entire facility, the permittee shall monitor and record a rolling consecutive 12-month total of Particulate Matter (PM) and Particulate Matter-10 microns or less (PM10) emissions on a monthly basis. Emissions calculations shall be derived from stack testing results as well as other calculated emissions. [APC-S-2 II.B(10)]</p>

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Record-Keeping Requirements:

Nitrogen oxides:

Condition No.	Condition
R-2	<p>Nitrogen oxides:</p> <p>For the entire facility, the permittee shall maintain records of calculations of the rolling consecutive 12-month total for Nitrogen Oxide (NOx) emissions on a monthly basis. [APC-S-2 II.B(10)]</p>

Sulfur Dioxide:

Condition No.	Condition
R-3	<p>Sulfur Dioxide:</p> <p>For Emission Points AA-020 through AA-025, when combusting residual oil or on-spec. used oil, the permittee shall maintain records in accordance with 40 CFR Part 60.48c(e)(1), (2), and (3). [40 CFR 60_SUBPART Dc]</p>
R-4	<p>Sulfur Dioxide:</p> <p>For Emission Points AA-020 through AA-025, when combusting distillate (No. 2) fuel oil, the permittee shall demonstrate that the oil contains 0.5 weight percent sulfur or less as required by 40 CFR Part 60.42c, by maintaining monthly fuel supplier certification records containing the following information and as specified in 40 CFR Part 60.48c:</p> <ul style="list-style-type: none">(i) The name of the oil supplier;(ii) A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in Part 60.41c; and(iii) The sulfur content of the oil <p>The report shall also include a certified statement signed by the permittee that the records of fuel supplier certifications submitted represent all of the fuel combusted during the reporting period. [40 CFR 60.42c(h)(1), 40 CFR 60.48c(e)(11), 40 CFR 60.48c(f)(1)]</p>

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Record-Keeping Requirements:

Fuel Combusted:

Condition No.	Condition
R-5	Fuel Combusted: The permittee shall record and maintain records of the amount of each fuel (including natural gas) combusted during each calendar month. [40 CFR 60.48c(g)(2)]

Condition No.	Condition
R-6	For Emission Points AA-020, AA-021 and AA-022, the permittee shall maintain the records as required by 40 CFR Part 63.11225. [40 CFR 63_Subpart JJJJJ]
R-7	For Emission Points AA-023, AA-024 and AA-025, the permittee shall maintain a log of the date, duration (in hours), and amount of fuel oil combusted for each occurrence during the calendar year and shall note the reason that fuel oil was combusted (e.g., maintenance test, natural gas curtailment, etc.). [APC-S-2 II.B(11)]

Submittal/Action Requirements:

Particulate Matter:

Condition No.	Condition
S-1	Particulate Matter: For Emission Points AA-020 thru AA-025, the permittee shall submit semiannual reports of the rolling consecutive 12-month total for Particulate Matter (PM) and Particulate Matter-10 microns or less (PM10) emissions. [APC-S-2 II.B(10)]

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Submittal/Action Requirements:

Nitrogen oxides:

Condition No.	Condition
S-2	<p>Nitrogen oxides:</p> <p>For Emission Points AA-020 thru AA-025, the permittee shall submit semiannual reports of the rolling consecutive 12-month total for Nitrogen Oxide (NOx) emissions. [APC-S-2 2.B(11)]</p>

Opacity:

Condition No.	Condition
S-3	<p>Opacity:</p> <p>For Emission Points AA-020 through AA-025, in accordance with 40 CFR Part 60.48c(a) and 60.48c(f)(3), the permittee shall submit a written site-specific monitoring plan approved to be approved by the Permit Board. This monitoring plan must include procedures and criteria for establishing and monitoring specific parameters for the affected facility indicative of compliance with the opacity standard. [40 CFR 60_SUBPART Dc]</p>

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Submittal/Action Requirements:

Stack emissions:

Condition No.	Condition
S-4	<p>Stack emissions:</p> <p>The permittee shall submit stack test report for each required stack test within 60 days of completing the test. As part of the test report, the permittee shall provide the average operating rate during testing of the process associated with the units being tested.</p> <p>For all required testing, the permittee shall submit a written test protocol at least thirty (30) days prior to the intended test date(s) to ensure that all test methods and procedures are acceptable to the MDEQ. Also, the permittee shall notify the MDEQ in writing at least ten (10) days prior to the intended test date(s) so that an observer may be afforded the opportunity to witness the test.</p> <p>After the first successful submittal of an initial written test protocol, the permittee may request that the submittal of a testing protocol be waived for subsequent testing by certifying in writing at least thirty (30) days prior to subsequent testing that all conditions for testing remain unchanged such that the original protocol can and will be followed. [APC-S-2 II.B(10)]</p>
Condition No.	Condition
S-5	<p>For Emission Points AA-020, AA-021 and AA-022, the permittee shall submit the annual compliance certification report for the previous calendar year by March 15th as specified in 40 CFR Part 63.11125(b), if any instance described in 40 CFR Part 63.11125(b)(3) occurs or upon request by the Permit Board. [40 CFR 63_Subpart JJJJJ]</p>
S-6	<p>The permittee shall submit certification of construction:</p> <p>Due within thirty (30) days of completion of construction or installation of an approved stationary source or prior to startup, whichever is earlier. The notification shall certify that construction or installation was performed in accordance with the approved plans and specifications. In the event there is any change in construction from the previously approved plans and specifications or permit, the permittee shall promptly notify MDEQ in writing. If MDEQ determines the changes are substantial, MDEQ may require the submission of a new application to construct with "as built" plans and specifications. Notwithstanding any provision herein to the contrary, the acceptance of an "as built" application shall not constitute a waiver of the right to seek compliance penalties pursuant to State Law. [APC-S-2 V.D]</p>

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Submittal/Action Requirements:

Condition No.	Condition
S-7	For Emission Points AA-020, AA-021 and AA-022, the permittee shall submit the notifications as specified in 40 CFR Part 63.11225. [40 CFR 63_Subpart JJJJJJ]
S-8	The permittee shall submit semiannual reports required by 40 CFR Part 60.48c(d), (e), and (j). [40 CFR 60_SUBPART Dc]
S-9	For Emission Points AA-020 through AA-025, the permittee shall submit semiannual reports demonstrating compliance with combined boiler usage limitation of 249.9 MMBTU/Hr heat input. [APC-S-2 II.B(10)]
S-10	Within fifteen (15) days of beginning actual construction, the permittee must notify DEQ in writing that construction has begun. [APC-S-2 V.C(2)]
S-11	The permittee must notify DEQ in writing when construction does not begin within eighteen (18) months of issuance or if construction is suspended for eighteen (18) months or more. [APC-S-2 V.C(3)]
S-12	For Emission Points AA-023, AA-024 or AA-025, for the purposes of 40 CFR Part 63 Subpart JJJJJJ, if a boiler can no longer comply with the gas-fired boiler conditions then the oil subcategory shall become applicable and any affected boiler shall immediately comply with 40 CFR Part 63 Subpart JJJJJJ for affected new sources. The permittee shall submit written notification to MDEQ within 30 days after a boiler becomes an oil subcategory boiler. [40 CFR 63.11195, 40 CFR 63.11237]

Narrative Requirements:

General Condition:

Condition No.	Condition
T-1	General Condition: The stationary source shall be designed and constructed so as to operate without causing a violation of any Applicable Rules and Regulations or this permit, without interfering with the attainment and maintenance of State and National Ambient Air Quality Standards, and such that the emission of air toxics does not result in an ambient concentration sufficient to adversely affect human health and well-being or unreasonably and adversely affect plant or animal life beyond the stationary source boundaries. [APC-S-2 V.A]
T-2	General Condition: Any activities not identified in the application are not authorized by this permit. [Miss. Code Ann. 49_17_29 1.b]

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Narrative Requirements:

General Condition:

Condition No.	Condition
T-3	General Condition: The necessary facilities shall be constructed so that solids removed in the course of control of air emissions may be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. [Miss. Code Ann. 49_17_29]
T-4	General Condition: The air pollution control facilities shall be constructed such that diversion from or bypass of collection and control facilities is not needed except as provided for in Regulation APC-S-1, "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", Section 10. [APC-S-1 10]
T-5	General Condition: The permittee shall allow the Mississippi Environmental Quality Commission, the Mississippi Environmental Quality Permit Board, MDEQ staff and/or their authorized representatives, upon the presentation of credentials: a. To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit; and b. At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit, to inspect any monitoring equipment or monitoring method required in this permit, and to sample any air emission. [Miss. Code Ann. 49_17_21]
T-6	General Condition: After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for good cause shown including, but not limited to, the following: a. Persistent violation of any terms or conditions of this permit; b. Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or c. A change in any condition that requires either a temporary or permanent reduction or elimination of previously authorized air emissions. [APC-S-2 II.C]
T-7	General Condition: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. [Miss. Code Ann. 49_17_39]

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Narrative Requirements:

Condition No.	Condition
T-8	General Condition: The provisions of this permit are severable. If any provision of the permit, or the application of any provision of the permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. [APC-S-2 I.D(7)]
T-9	General Condition: It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit, unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. [APC-S-2 II.B(15)a]
T-10	General Condition:This permit is for air pollution control purposes only. [APC-S-2 I.D]
T-11	General Condition: The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for operating without a valid permit pursuant to State Law. [APC-S-2 II.B(5)]
T-12	<p>Emission Points AA-020, AA-021 and AA-022, are subject to and shall comply with the applicable requirements of the National Emission Standards for Hazardous Air Pollutants for Standards (NESHAP) for Area Sources specified in 40 CFR Part 63, Subpart JJJJJ (Standards of Performance for Industrial, Commercial, and Institutional Boilers) and the NESHAP in 40 CFR Part 63, Subpart A (General Provisions).</p> <p>Emission Points AA-023, AA-024 and AA-025, meet the definition of a gas-fired boiler, as defined in 40 CFR 63.11237, and are not subject to the requirements of 40 CFR Part 63, Subpart JJJJJ for Industrial, Commercial, and Institutional Boilers at Area Sources. A Gas-fired boiler includes any boiler that burns gaseous fuels not combined with any solid fuels, burns liquid fuel only during periods of gas curtailment, gas supply emergencies, or periodic testing on liquid fuel. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year. [40 CFR 63.Subpart A, 40 CFR 63_Subpart JJJJJ]</p>
T-13	The permittee is subject to and shall comply with the applicable requirements of the New Source Performance Standards specified in 40 CFR Part 60, Subpart Dc (Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units) and in 40 CFR Part 60, Subpart A (General Provisions). [40 CFR 60.Subpart A, 40 CFR 60_SUBPART Dc]
T-14	General Condition: The construction of the stationary source shall be performed in such a manner so as to reduce fugitive dust emissions from construction activities to a minimum. [APC-S-2 V.A(4)]

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Narrative Requirements:

Condition No.	Condition
T-15	General Condition: The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [APC-S-2 II.B(15)b]
T-16	General Condition: The permit does not convey any property rights of any sort, or any exclusive privilege. [APC-S-2 II.B(15)c]
T-17	General Condition: The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality. [APC-S-2 II.B(15)d]
T-18	General Condition: It is the responsibility of the applicant/permittee to obtain all other approvals, permits, clearances, easements, agreements, etc., which may be required including, but not limited to, all required local government zoning approvals or permits. [APC-S-2 I.D(6)]
T-19	General Condition: The permit to construct will expire if construction does not begin within eighteen (18) months from the date of issuance or if construction is suspended for eighteen (18) months or more. [APC-S-2 V.C(1)]
T-20	General Condition: A new stationary source issued a Permit to Construct cannot begin operation until certification of construction by the permittee. [APC-S-2 V.D(3)]
T-21	General Condition: Except as prohibited in APC-S-2, Section V.D.7, after certification of construction by the permittee, the Permit to Construct shall be deemed to satisfy the requirement for a permit to operate until the date the application for issuance or modification of the Title V Permit or the application for issuance or modification of the State Permit to Operate, whichever is applicable, is due. This provision is not applicable to a source excluded from the requirement for a permit to operate as provided by APC-S-2, Section XIII.G. [APC-S-2 V.D(4)]
T-22	General Condition: Except as otherwise specified in APC-S-2, Section V.D.7, the application for issuance or modification of the State Permit to Operate or the Title V Permit, whichever is applicable, is due twelve (12) months after beginning operation or such earlier date or time as specified in the Permit to Construct. The Permit Board may specify an earlier date or time for submittal of the application. Beginning operation will be assumed to occur upon certification of construction, unless the permittee specifies differently in writing. [APC-S-2 V.D(5)]

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Narrative Requirements:

Condition No.	Condition
T-23	General Condition: This permit shall not be transferred except upon approval of the Permit Board. [APC-S-2 XVI.B]
T-24	General Condition: Except as otherwise specified in APC-S-2, Section V.D.7, upon submittal of a timely and complete application for issuance or modification of a State Permit to Operate or a Title V Permit, whichever is applicable, the applicant may continue to operate under the terms and conditions of the Permit to Construct and in compliance with the submitted application until the Permit Board issues, modifies, or denies the Permit to Operate. [APC-S-2 V.D(6)]
T-25	General Condition: For moderate modifications that require contemporaneous enforceable emissions reductions from more than one emission point in order to net out of PSD/NSR, the applicable Title V Permit to Operate or State Permit to Operate must be modified prior to beginning operation of the modified facilities. [APC-S-2 V.D(7)]
T-26	General Condition: Regarding compliance testing: (a) The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time. (b) Compliance testing will be performed at the expense of the permittee. (c) Each emission sampling and analysis report shall include but not be limited to the following: 1. detailed description of testing procedures; 2. sample calculation(s); 3. results; and 4. comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit. [APC-S-2 VI.B(3, 4 and 6)]
T-27	General Condition: The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. [APC-S-2 II.B(7)]

GENERAL INFORMATION

Griffin Industries LLC
1299 Prisock Road
Jackson, MS
Hinds County

Alternate/Historic Identifiers

ID	Alternate/Historic Name	User Group	Start Date	End Date
1099	Griffin Industries, Inc.	Historic Site Name	7/12/1994	6/28/2012
2804900040	Griffin Industries, Inc.	Air-AIRS AFS	10/12/2000	
MSD055022297	Griffin Industries, Inc.	Hazardous Waste-EPA ID	10/12/2000	
108000040	Griffin Industries, Inc.	Air-Construction	3/16/1999	
108000040	Griffin Industries, Inc.	Air-Synthetic Minor Operating	3/16/1999	2/1/2001
108000040	Griffin Industries, Inc.	Air-Synthetic Minor Operating	1/23/1996	2/1/2001
MSU085029	Griffin Industries, Inc.	Water - SOP	8/8/1995	7/12/2000
MS0048721	Griffin Industries, Inc.	Water - NPDES	7/12/1994	7/11/1999
MSR102179	Griffin Industries, Inc.	GP-Construction	11/27/2002	3/27/2005
108000040	Griffin Industries, Inc.	Air-Construction	6/14/2005	
MS0048721	Griffin Industries, Inc.	Water - NPDES	9/15/2005	8/31/2006
108000040	Griffin Industries, Inc.	Air-Title V Fee Customer	3/25/1998	
MSP092095	Griffin Industries, Inc.	Water - Pretreatment	7/21/2006	4/26/2011
MSS060003	Griffin Industries, Inc.	Water - NPDES	7/21/2006	4/26/2011
108000040	Griffin Industries, Inc.	Air-Title V Operating	1/29/2009	12/31/2013
108000040	Griffin Industries Inc	Air-Construction	1/4/2011	
MSP092095	Griffin Industries Inc	Water - Pretreatment	4/26/2011	3/31/2016
MSS060003	Griffin Industries Inc	Water - NPDES	4/26/2011	3/31/2016
MSR106182	Griffin Industries, Inc.	GP-Construction	6/25/2012	7/16/2012
1099	Griffin Industries, LLC	Official Site Name	6/28/2012	
MSR106182	Griffin Industries LLC, Holding Pond, Anaerobic Lagoon, Parking Area	GP-Construction	7/16/2012	12/31/2015

Basin: Pearl River Basin

GENERAL INFORMATION

Location Description:PG- Plant Entrance (General). Data collected by Mike Hardy on 10/26/2005. Elevation 283 feet. Parking lot at office.