



State of Mississippi



FEDERALLY ENFORCEABLE AIR POLLUTION CONTROL PERMIT

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

THIS CERTIFIES

Southeast Supply Header LLC, Collins Booster Station
Smyrna Road
Collins, MS
Covington County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. set., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

Mississippi Environmental Quality Permit Board

Mississippi Department of Environmental Quality

Issued/Modified: JAN 25 2013

Expires: DEC 31 2017

Permit No. 0640-00051

Agency Interest # 35370

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Other Relevant Documents:

The federal regulations referenced in this permit may be found on-line at <http://ecfr.gpoaccess.gov/> and the State of Mississippi regulations may be found on-line at <http://www.mdeq.state.ms.us/> or a copy of the regulations may be obtained by contacting the Mississippi Department of Environmental Quality, Environmental Permitting Division, Post Office Box 2261, Jackson, Mississippi 39255, phone (601) 961-5171. The following regulations were referenced in this permit:

Mississippi Air Regulations APC-S-1, Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants

Mississippi Air Regulations APC-S-2, Permit Regulations for the Construction and/or Operation of Air Emissions Equipment

40 CFR 60, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

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Southeast Supply Header LLC, Collins Booster Station

Subject Item Inventory

Permit Number:0640-00051

Activity ID No.: PER20120001

Subject Item Inventory:

ID	Designation	Description
EQPT1	AA-001	3550 HP Natural Gas Fired Internal Combustion Engine with oxidation catalysts (Facility Ref. No. COL-01)
EQPT2	AA-002	3550 HP Natural Gas Fired Internal Combustion Engine with oxidation catalysts (Facility Ref. No. COL-02)
EQPT4	AA-004	Four (4) Natural Gas Fired Heaters totaling 0.0072 MMBTU/hr Input ((Facility Ref. Nos. COL-HD01 through COL-HD-04)
EQPT5	AA-005	1,060 Gallon Pipeline Liquids Fixed Roof Storage Tank with flash from diffuser vessels (Facility Ref. No. COL-TK03)
AREA1	AA-006	Truck Loading Area (Facility Ref. No. COL-L01 & COL-L02)
EQPT6	AA-007	Parts Washer (Facility Ref. No. COL-W01)
EQPT7	AA-008	1,060 gallon Coolant Storage Tank with a fixed roof (Facility Ref. No. COL-TK01)
EQPT8	AA-009	1,060 gallon Oil Storage Tank with a fixed roof (Facility Ref. No. COL-TK02)
EQPT9	AA-010	280 gallon Oil Storage Tank with a fixed roof (Facility Ref. No. COL-TK02A)
AI35370		

Subject Item Groups:

ID	Description	Components
GRPT1	Two (2) 3550 HP Natural Gas Fired Internal Combustion Engine with oxidation catalysts (Emission Points AA-001 and AA-002)	EQPT1 3550 HP Natural Gas Fired Internal Combustion Engine with oxidation catalysts (Facility Ref. No. COL-01)
		EQPT2 3550 HP Natural Gas Fired Internal Combustion Engine with oxidation catalysts (Facility Ref. No. COL-02)

KEY

ACT = Activity

AREA = Area

CONT = Control Device

AI = Agency Interest

CAFO = Concentrated Animal Feeding Operation

EQPT = Equipment

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KEY

IA = Insignificant Activity

RPNT = Release Point

MAFO = Animal Feeding Operation

TRMT = Treatment

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Facility Requirements

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EQPT0000000004 (AA-004) Four (4) Natural Gas Fired Heaters totaling 0.0072 MMBTU/hr Input ((Facility Ref. Nos. COL-HD01 through COL-HD-04):

Limitation Requirements:

Condition No.	Parameter	Condition
L-1	Opacity	Opacity: shall be limited to 40% as determined by EPA Test Method 9, 40 CFR 60, Appendix A. [APC-S-1 3.2]

Narrative Requirements:

Condition No.	Condition
T-1	The permittee shall not use any fuel other than pipeline grade natural gas. [APC-S-2 II.B(10)]
T-2	Such air emissions equipment shall be operated as efficiently as possible to provide the maximum reduction of air contaminants. [APC-S-2 II.B(10)]

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EQPT0000000005 (AA-005) 1,060 Gallon Pipeline Liquids Fixed Roof Storage Tank with flash from diffuser vessels (Facility Ref. No. COL-TK03):

Narrative Requirements:

Condition No.	Condition
T-1	Such air emissions equipment shall be operated as efficiently as possible to provide the maximum reduction of air contaminants. [APC-S-2 II.B(10)]

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AREA0000000001 (AA-006) Truck Loading Area (Facility Ref. No. COL-L01 & COL-L02):

Narrative Requirements:

Condition No.	Condition
T-1	Such air emissions equipment shall be operated as efficiently as possible to provide the maximum reduction of air contaminants. [APC-S-2 II.B(10)]

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Activity ID No.: PER20120001

EQPT0000000006 (AA-007) Parts Washer (Facility Ref. No. COL-W01):

Narrative Requirements:

Condition

No. Condition

T-1 Such air emissions equipment shall be operated as efficiently as possible to provide the maximum reduction of air contaminants. [APC-S-2 II.B(10)]

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Submittal/Action Requirements:

Condition No.	Condition
S-1	General Condition: Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began. [APC-S-2 II.B(10)]
S-2	Except as otherwise specified herein, the permittee shall Submit a certified annual synthetic minor monitoring report: Due annually, by the 31st of January for preceding calendar year. This report shall address any required monitoring specified in the permit. [APC-S-2 II.B(11)]

Narrative Requirements:

Condition No.	Condition
T-1	Any application form, report, or compliance certification submitted pursuant to this permit or any applicable regulations shall contain a certification of truth, accuracy, and completeness signed by a responsible official. This certification and any other certification required under these regulations shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. [APC-S-2 II.B(11)]
T-2	General Condition: Any activities not identified in the application are not authorized by this permit. [Miss. Code Ann. 49-17-29 1.b]
T-3	General Condition: The permittee shall at all times maintain in good working order and operate as efficiently as possible all air pollution control facilities or systems installed or used by the permittee to achieve compliance with the terms and conditions of this permit. [APC-S-2 V.A]
T-4	General Condition: Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering state waters without the proper environmental permits. [Miss. Code Ann. 49-17-29 1.a(i and ii)]
T-5	General Condition: Any diversion from or bypass of collection and control facilities is prohibited except as provided for in Regulation APC-S-1, "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", Section 10. [APC-S-1 Section 10]
T-6	General Condition: Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule. [APC-S-2 X]

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Narrative Requirements:

Condition No.	Condition
T-7	<p>General Condition: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:</p> <p>(a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and</p> <p>(b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission. [Miss. Code Ann. 49-17-21]</p>
T-8	<p>General Condition: After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:</p> <p>(a) Violation of any terms or conditions of this permit</p> <p>(b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or</p> <p>(c) A change in any condition that required either a temporary or permanent reduction or elimination of authorized air emissions. [APC-S-2 II.C]</p>
T-9	<p>General Condition: This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for this permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of the permit. [APC-S-2 II.B(15)b]</p>
T-10	<p>General Condition: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. [Miss. Code Ann. 49-17-39]</p>
T-11	<p>General Condition: The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State, or local laws or regulations. [APC-S-2 II.B(15)c]</p>
T-12	<p>General Condition: Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. [APC-S-2 II.B(7)]</p>

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Narrative Requirements:

Condition No.	Condition
T-13	General Condition: This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. [APC-S-2 XVI.B]
T-14	General Condition: This permit is for air pollution control purposes only. [APC-S-2 I.D(1)]
T-15	General Condition: This permit is a Federally-approved permit to operate a synthetic minor source as described in Regulation APC-S-2, Section IV.D. [APC-S-2 IV.D]
T-16	General Condition: The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. [APC-S-2 I.D(7)]
T-17	General Condition: The permittee shall furnish to MDEQ within a reasonable time any information MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to MDEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to MDEQ along with a claim of confidentiality. [APC-S-2 II.B(15)d]

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Narrative Requirements:

Condition No.	Condition
T-18	<p>General Condition: This permit does not authorize a modification as defined in APC-S-2, "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment". Modification is defined as "Any physical change in or change in the method of operation of a facility which increases actual emissions or potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:</p> <ul style="list-style-type: none">(a) routine maintenance, repair, and replacement;(b) use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;(c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;(d) use of an alternative fuel or raw material by a stationary source which: (i) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or (ii) the source is approved to use under any permit issued under 40 CFR 52.51 or under regulations approved pursuant to 40 CFR 51.166;(e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.51, or under regulations approved pursuant to Subpart I or 40 CFR 51.166; or(f) any change in ownership of the stationary source" [APC-S-2 I.D(2)]
T-19	<p>General Condition: It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. [APC-S-2 II.B(15)a]</p>
T-20	<p>General Condition: The permittee shall retain all required records, monitoring data, supported information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request. [APC-S-2 IX]</p>
T-21	<p>General Condition: The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. [APC-S-2 II.B(5)]</p>

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Narrative Requirements:

Condition No.	Condition
T-22	<p>General Condition: Emergencies</p> <p>(a) Except as otherwise specified herein, an emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.</p> <p>(b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.</p> <p>(c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence as follows: (i) an emergency occurred and that the permittee can identify the cause(s) of the emergency; (ii) the permitted facility was at the time being properly operated; (iii) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and (iv) the permittee submitted notice of the emergency to MDEQ within two (2) working days of the time when emission limitations were exceeded due to the emergency which contained a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(d) In any enforcement proceeding, the permittee seeking to establish the occurrence of any emergency has the burden of proof.</p> <p>(e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein [APC-S-2 II.B(10)]</p>
T-23	<p>General Condition: Upsets</p> <p>(a) The occurrence of an upset constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards or other requirements of Applicable Rules and Regulations or any applicable permit if the permittee demonstrates through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows: (i) an upset occurred and that the permittee can identify the cause(s) of the upset; (ii) the source was at the time being properly operated; (iii) during the upset the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the upset to the DEQ within five (5) working days of the time the upset began which contained a description of the upset, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.</p> <p>(c) This provision is in addition to any upset provision contained in any applicable requirement. [APC-S-1 Section 10]</p>

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Narrative Requirements:

Condition No.	Condition
T-24	<p>General Condition: Startups and Shutdowns</p> <p>(a) Startups and shutdowns are part of normal source operation. Emissions limitations applicable to normal operation apply during startups and shutdowns except as follows: (i) when sudden, unavoidable breakdowns occur during a startup or shutdown, the event may be classified as an upset subject to the requirements above; (ii) when a startup or shutdown is infrequent, the duration of excess emissions is brief in each event, and the design of the source is such that the period of excess emissions cannot be avoided without causing damage to equipment or persons; or (iii) when the emissions standards applicable during a startup or shutdown are defined by other requirements of Applicable Rules and Regulations or any applicable permit.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of any exception during a startup or shutdown has the burden of proof.</p> <p>(c) In the event this startup and shutdown provision conflicts with another applicable requirement, the more stringent requirement shall apply. [APC-S-1 Section 10]</p>
T-25	<p>General Condition: Maintenance</p> <p>(a) Maintenance should be performed during planned shutdown or repair of process equipment such that excess emissions are avoided. Unavoidable maintenance that results in brief periods of excess emissions and that is necessary to prevent or minimize emergency conditions or equipment malfunctions constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards, or other regulatory requirements if the permittee can demonstrate the following: (i) the permittee can identify the need for the maintenance; (ii) the source was at the time being properly operated; (iii) during the maintenance the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the maintenance to MDEQ within five (5) working days of the time the maintenance began or such other times as allowed by MDEQ, which contained a description of the maintenance, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of this section has the burden of proof.</p> <p>(c) In the event this maintenance provision conflicts with another applicable requirement, the more stringent requirement shall apply. [APC-S-1 Section 10]</p>
T-26	<p>General Condition: For renewal of this permit the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. [APC-S-2 VIII]</p>

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GRPT0000000001 Two (2) 3550 HP Natural Gas Fired Internal Combustion Engine with oxidation catalysts (Emission Points AA-001 and AA-002):

Limitation Requirements:

Condition No.	Parameter	Condition
L-1	Carbon Monoxide	Carbon Monoxide: shall be limited for each emission point to 1.65 lbs/hr and 7.20 tons/year, as determined by EPA Test Method 10, 40 CFR 60, Appendix A or an approved equivalent. [APC-S-2 II.B(10)]
L-2	Carbon Monoxide	Carbon Monoxide: The permittee shall have exhaust emissions of CO less than 4.0 g/HP-hr or 540 ppmvd @ 15 % oxygen (O ₂). [40 CFR 60.4233(e), 40 CFR 60_SUBPART JJJJ.Table 1]
L-3	Formaldehyde	Formaldehyde: shall be limited for each emission point to 0.15 lbs/hr and 0.66 tons/year, as determined by EPA Reference Method 320 or an approved equivalent. [APC-S-2 II.B(10)]
L-4	Natural Gas	Natural Gas: For Emission Points AA-001 and AA-002, the permittee shall not use any fuel other than pipeline grade natural gas. [APC-S-2 II.B(10)]
L-5	Nitrogen oxides	Nitrogen oxides: Nitrogen oxides: The permittee shall have exhaust emissions of NO _x less than 2.0 g/HP-hr or 160 ppmvd@15% oxygen (O ₂). [40 CFR 60_SUBPART JJJJ.Table 1, 40 CFR 60.4233(e)]
L-6	Opacity	Opacity: shall be limited for each emission point to 40% as determined by EPA Test Method 9, 40 CFR 60, Appendix A. [APC-S-1 3.2]
L-7	VOC	VOC: The permittee shall have exhaust emissions of VOC less than 1.0 g/HP-hr or 86 ppmvd @ 15 % oxygen (O ₂). [40 CFR 60.4233(e), 40 CFR 60_SUBPART JJJJ.Table 1]
L-8	Control system	Control system: For Emission Points AA-001 and AA-002, the permittee shall only operate the compressor engine with the catalytic oxidizer in place and operating properly. In the event of a failure or malfunction of the catalytic oxidizer, the permittee shall cease operations until such time as repairs are made and the proper efficiency of the catalytic oxidizer is restored. The permittee shall keep a log on site of all inspections, maintenance and repairs performed on the catalytic oxidizer. [APC-S-2 II.B(10)]
L-9	Control system	Control system: The permittee shall maintain the \temperature of the stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 350 degree Fahrenheit and less than or equal to 1350 degree Fahrenheit. [APC-S-2 II.B(10)]

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GRPT0000000001 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-1		All test methods specified in this section shall be those versions, or their approved equivalents, which are in effect upon permit issuance. [APC-S-2 II.B(10)]
M-2		For Emission Points AA-001 and AA-002, the permittee shall continuously monitor the catalyst inlet temperature. [APC-S-2 II.B(11)]
M-3		For Emission Points AA-001 and AA-002, the permittee shall measure the pressure drop across the catalyst once every 30 operating days. While recording the pressure drop, the permittee shall record the date, time and the load which the engine is operating. Should the pressure drop vary by more than 2 inches of water column from the pressure drop measured during the most recent compliant stack test, the permittee shall, within 15 days, inspect the catalyst for damage, fouling, etc. [APC-S-2 II.B(11)]
M-4		For Emission Points AA-001 and AA-002, within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup, the permittee shall demonstrate compliance with the formaldehyde emission limitation by stack testing in accordance with EPA Reference Method 320 or an approved equivalent. Formaldehyde testing shall be performed simultaneously as the CO and NOx stack testing on these units. [APC-S-2 II.B(11)]
M-5		For Emission Points AA-001 and AA-002, the permittee shall monitor fuel usage, including type and quantity of fuels used. [APC-S-2 II.B(11)]
M-6		Within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup of engine, the permittee shall demonstrate compliance with the emission standards for NOx, VOC and CO by conducting an initial performance test as specified in 60.4244, Table 2 to NSPS Subpart JJJJ and 40 CFR 60.8. Thereafter, the permittee shall demonstrate compliance by conducting performance testing every 8,760 hours of operation or 3 years, whichever comes first. [40 CFR 60.4243(b)(ii), 40 CFR 60.Subpart JJJJ (Table 2), APC-S-2 II.B(11)]
M-7		For Emission Points AA-001 and AA-002, the permittee shall monitor the catalyst inlet temperature and pressure drop across the catalyst of the Internal Combustion Engine during the required stack test. [APC-S-2 II.B(11)]

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GRPT0000000001 (continued):

Monitoring Requirements:

Condition No.	Parameter	Condition
M-8		<p>The permittee shall keep records of the following information:</p> <ul style="list-style-type: none">(1) All notifications submitted to comply with this subpart and all documentation supporting any notification.(2) Maintenance conducted on the engine.(3) Documentation that the engine meets the emission standards. [40 CFR 60.4245(a)]
M-9		<p>The permittee shall keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR 60.4243(b)(ii)]</p>

Submittal/Action Requirements:

Condition No.	Condition
S-1	<p>For Emission Points AA-001 and AA-002, the permittee shall submit the written reports of all required stack testing results and collected data within sixty (60) days of the date the test is performed. This report shall include the results of the stack test and calculations indicating the formaldehyde emissions. These calculations for formaldehyde shall utilize the initial stack test data. [APC-S-2 II.B(11), 40 CFR 60.4245(d)]</p>
S-2	<p>For Emission Points AA-001 and AA-002, the permittee shall report any deviation from the emission limitations or any occurrences where the internal combustion engine operated without the catalyst. This report shall include the time, date, reason for the deviation, and corrective actions or preventive measures taken. The report shall be submitted within five (5) days of the time the deviation began. [APC-S-2 II.B(11)]</p>

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GRPT0000000001 (continued):

Submittal/Action Requirements:

Condition No.	Condition
S-3	<p>For Emission Points AA-001 and AA-002, the permittee shall submit, as part of the annual monitoring report required by this permit, the following:</p> <ol style="list-style-type: none">1) a summary of monthly fuel usage, including type and quantity of fuels used,2) the percent of time in which the emission point operated with a catalyst inlet temperature less than or equal to 350 Degree Fahrenheit or greater than or equal to 1350 Degree Fahrenheit, and3) the data collected during the measuring of the pressure drop across the catalyst. [APC-S-2 II.B(11)]
S-4	<p>For Emission Points AA-001 and AA-002, the permittee must submit an initial notification as required in 40 CFR 60.7(a)(1). The notification must include the following information:</p> <ol style="list-style-type: none">(1) Name and address of the owner or operator;(2) The address of the affected source;(3) Engine information including make, model, engine family, serial number, model year, maximum engine power, and engine displacement;(4) Emission control equipment; and(5) Fuel used. [40 CFR 60.4245(c)]
S-5	<p>The permittee shall submit a written test protocol at least thirty (30) days prior to the intended test date(s) to obtain approval for test methods and procedures. Also, the permittee shall notify MDEQ in writing at least ten (10) days prior to the intended test date(s) so that an observer may be afforded the opportunity to witness the test(s).</p> <p>After the first successful submittal of a written test protocol in conjunction with the initial compliance test(s), the permittee may request that the resubmittal of testing protocol be waived for subsequent testing by certifying in writing at least thirty (30) days prior to subsequent testing that all conditions for testing remain unchanged such that the original protocol can and will be followed. [APC-S-2 II.B(11)]</p>

GENERAL INFORMATION

Southeast Supply Header LLC, Collins Booster Station
Smyrna Road
Collins, MS
Covington County

Alternate/Historic Identifiers

ID	Alternate/Historic Name	User Group	Start Date	End Date
35370	Southeast Supply Header, L.L.C.	Official Site Name	3/13/2007	
064000051	Southeast Supply Header LLC, Collins Booster Station	Air-Synthetic Minor Operating	11/6/2007	10/31/2012
064000051	Southeast Supply Header LLC, Collins Booster Station	Air-Construction	11/6/2007	
2803100051	Southeast Supply Header LLC, Collins	Air-AIRS AFS	11/6/2007	
064000051	Southeast Supply Header LLC, Collins Booster Station	Air-Synthetic Minor Operating	1/25/2013	12/31/2017

Basin: Pascagoula River Basin

Location Description:

GENERAL INFORMATION

Relevant Documents:

The federal regulations referenced in this permit may be found on-line at <http://ecfr.gpoaccess.gov/> and the State of Mississippi regulations may be found on-line at <http://www.mdeq.state.ms.us/> or a copy of the regulations may be obtained by contacting the Mississippi Department of Environmental Quality, Environmental Permitting Division, Post Office Box 2261, Jackson, Mississippi 39255, phone (601) 961-5171. The following regulations were referenced in this permit:

Mississippi Air Regulations APC-S-1, Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants

Mississippi Air Regulations APC-S-2, Permit Regulations for the Construction and/or Operation of Air Emissions Equipment

40 CFR 60, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines