

STATE OF MISSISSIPPI AIR POLLUTION CONTROL PERMIT

TO CONSTRUCT AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

Norbord Industries Inc
1194 Highway 145
Guntown, Mississippi
Lee County

has been granted permission to construct air emissions equipment to comply with the emission limitations, monitoring requirements and other conditions set forth herein. This permit is issued in accordance with the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: October 21, 1993

Permit No.: 1540-00058

**Modified: December 6, 1994, May 23, 1995, November 18, 1997, May 29, 2001,
June 3, 2003, February 20, 2008 and DEC 10 2012**

Part I.

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only. (Ref.: APC-S-2, Section I.D)
2. Any activities not identified in the application are not authorized by this permit. (Ref.: Miss. Code Ann. 49-17-29 1.b)
3. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for operating without a valid permit pursuant to State Law. (Ref.: APC-S-2, Section II.B.5)
4. It is the responsibility of the applicant/permittee to obtain all other approvals, permits, clearances, easements, agreements, etc., which may be required including, but not limited to, all required local government zoning approvals or permits. (Ref.: APC-S-2, Section I.D.6)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. (Ref.: APC-S-2, Section II.B.7)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit, unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. (Ref.: APC-S-2, Section II.B.15(a))
7. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: APC-S-2, Section II.B.15(b))
8. The permit does not convey any property rights of any sort, or any exclusive privilege. (Ref.: APC-S-2, Section II.B.15(c))
9. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: APC-S-2, Section II.B.15(d))
10. Design and Construction Requirements: The stationary source shall be designed and constructed so as to operate without causing a violation of an Applicable Rules and Regulations, without interfering with the attainment and maintenance of State and National

Ambient Air Quality Standards, and such that the emission of air toxics does not result in an ambient concentration sufficient to adversely affect human health and well-being or unreasonably and adversely affect plant or animal life beyond the stationary source boundaries. (Ref.: APC-S-2, Section V.A)

11. Solids Removal: The necessary facilities shall be constructed so that solids removed in the course of control of air emissions may be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. (Ref.: Miss. Code Ann. 49-17-29)
12. Diversion and Bypass of Air Pollution Controls: The air pollution control facilities shall be constructed such that diversion from or bypass of collection and control facilities is not needed except as provided for in Regulation APC-S-1, "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", Section 10. (Ref.: APC-S-1, Section 10)
13. Fugitive Dust Emissions from Construction Activities: The construction of the stationary source shall be performed in such a manner so as to reduce fugitive dust emissions from construction activities to a minimum. (Ref.: APC-S-2, Section V.A.4)
14. Right of Entry: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their representatives upon presentation of credentials:
 - a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit; and
 - b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emissions. (Ref.: Miss. Code Ann. 49-17-21)
15. Permit Modification or Revocation: After notice and opportunity for a hearing, the Permit Board may modify the permit or revoke it in whole or in part for good cause shown including, but not limited to:
 - a) Persistent violation of any of the terms or conditions of this permit;
 - b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
 - c) A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: APC-S-2, Section II.C)

16. Public Record and Confidential Information: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance

with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality, Office of Pollution Control. (Ref.: Miss. Code Ann. 49-17-39)

17. Permit Transfer: This permit shall not be transferred except upon approval of the Permit Board. (Ref.: APC-S-2, Section XVI.B)
18. Severability: The provisions of this permit are severable. If any provision of the permit, or the application of any provision of the permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref. APC-S-2, Section I.D.7)
19. Permit Expiration: The permit to construct will expire if construction does not begin within eighteen (18) months from the date of issuance or if construction is suspended for eighteen (18) months or more. (Ref.: APC-S-2, Section V.C.1)
20. Certification of Construction: A new stationary source issued a Permit to Construct cannot begin operation until certification of construction by the permittee. (Ref.: APC-S-2, Section V.D.3)
21. Beginning Operation: Except as prohibited in Part I, Condition 24 of this permit, after certification of construction by the permittee, the Permit to Construct shall be deemed to satisfy the requirement for a permit to operate until the date the application for issuance or modification of the Title V Permit or the application for issuance or modification of the State Permit to Operate, whichever is applicable, is due. This provision is not applicable to a source excluded from the requirement for a permit to operate as provided by APC-S-2, Section XIII.G. (Ref.: APC-S-2, Section V.D.4)
22. Application for a Permit to Operate: Except as otherwise specified in Part I, Condition 24 of this permit, the application for issuance or modification of the State Permit to Operate or the Title V Permit, whichever is applicable, is due twelve (12) months after beginning operation or such earlier date or time as specified in the Permit to Construct. The Permit Board may specify an earlier date or time for submittal of the application. Beginning operation will be assumed to occur upon certification of construction, unless the permittee specifies differently in writing. (Ref.: APC-S-2, Section V.D.5)
23. Operating Under a Permit to Construct: Except as otherwise specified in Part I, Condition 24 of this permit, upon submittal of a timely and complete application for issuance or modification of a State Permit to Operate or a Title V Permit, whichever is applicable, the applicant may continue to operate under the terms and conditions of the Permit to Construct and in compliance with the submitted application until the Permit Board issues, modifies, or denies the Permit to Operate. (Ref.: APC-S-2, Section V.D.6)
24. Application Requirements for a Permit to Operate for Moderate Modifications: For moderate modifications that require contemporaneous enforceable emissions reductions from more than one emission point in order to “net” out of PSD/NSR, the applicable Title V Permit to

Operate or State Permit to Operate must be modified prior to beginning operation of the modified facilities. (Ref.: APC-S-2, Section V.D.7)

25. Compliance Testing: Regarding compliance testing:

- a) The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
- b) Compliance testing will be performed at the expense of the permittee.
- c) Each emission sampling and analysis report shall include but not be limited to the following:
 - (1) detailed description of testing procedures;
 - (2) sample calculation(s);
 - (3) results; and
 - (4) comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: APC-S-2, Section VI.B.3, 4, and 6)

B. GENERAL NOTIFICATION REQUIREMENTS

- 1. Within fifteen (15) days of beginning actual construction, the permittee must notify DEQ in writing that construction has begun. (Ref.: APC-S-2, Section V.C.2)
- 2. The permittee must notify DEQ in writing when construction does not begin within eighteen (18) months of issuance or if construction is suspended for eighteen (18) months or more. (Ref.: APC-S-2, Section V.C.3)
- 3. Upon the completion of construction or installation of an approved stationary source or modification, the applicant shall notify the Permit Board that construction or installation was performed in accordance with the approved plans and specifications on file with the Permit Board. (Ref.: APC-S-2, Section V.D.1)
- 4. The Permit Board shall be promptly notified in writing of any change in construction from the previously approved plans and specifications or permit. If the Permit Board determines the changes are substantial, it may require the submission of a new application to construct with “as built” plans and specifications. Notwithstanding any provision herein to the contrary, the acceptance of an “as built” application shall not constitute a waiver of the right to seek compliance penalties pursuant to State Law. (Ref.: APC-S-2, Section V.D.2)

Part II.
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning February 20, 2008, the permittee is authorized to modify air emissions equipment for the emission of air contaminants from Emission Point AA-001, the wafer drying system consisting of three (3) wood waste fired burner/oxidizers (total of 266.52 MMBTUH), propane fired standby burners, thermal oil heater, an indirect-fired thermal oil heated conveyor dryer with multiclones, cyclones, and an electrostatic precipitator.

The air emissions equipment shall be constructed to comply with the emission limitations and monitoring requirements specified below.

EMISSION LIMITATIONS

Particulate Matter	0.10 lbs/MMBTU, not to exceed 27 lbs/hr and 117 tons/year, as determined by EPA Reference Methods 1-5, 40 CFR 60, Appendix A.
PM ₁₀	0.10 lbs/MMBTU, not to exceed 27 lbs/hr and 117 tons/year as determined by EPA Reference Method 201 or 201A in conjunction with Reference Method 202, 40 CFR 51, Appendix M.
Nitrogen Oxides	0.25 lbs/MMBTU, not to exceed 66.8 lbs/hr and 292.4 tons/year, as determined by EPA Reference Method 7, 40 CFR 60, Appendix A.
Volatile Organic Compounds	0.16 lbs/MMBTU, not to exceed 43.1 lbs/hr and 188.4 tons/year, as determined by EPA Reference Method 25, 40 CFR 60, Appendix A.
Opacity	20% (6-minute average), except for one 6-minute period per hour of not more than 27%, as determined by EPA Reference Method 9, 40 CFR 60, Appendix A.

All test methods specified above shall be those versions, or their approved equivalents, which are in effect February 20, 2008.

PART II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning December 10, 2012, the permittee is authorized to modify air emissions equipment for the emission of air contaminants from Emission Point AA-002, the Board Press Vent equipped with a humidification chamber (a modified pack type wet scrubber) for particulate control followed by three or more biomass beds.

The air emissions equipment shall be constructed to comply with the emission limitations and monitoring requirements specified below.

EMISSION LIMITATIONS

Particulate Matter	8.3 lbs/hr and 36.2 tons/year, as determined by EPA Reference Methods 1-5, 40 CFR 60, Appendix A.
PM ₁₀	8.3 lbs/hr and 36.2 tons/year as determined by EPA Reference Method 201 or 201A in conjunction with Reference Method 202, 40 CFR 51, Appendix M.
Volatile Organic Compounds	41.91 lbs/hr and 183.57 tons/year (measured as propane), as determined by EPA Reference Method 25, 40 CFR 60, Appendix A.
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A.

All test methods specified above shall be those versions, or their approved equivalents, which are in effect December 10, 2012.

PART II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning February 20, 2008, the permittee is authorized to modify air emissions equipment for the emission of air contaminants from Emission Point AA-003, the unresinated and flying cut off saw dust control system equipped with a baghouse.

The air emissions equipment shall be constructed to comply with the emission limitations and monitoring requirements specified below.

EMISSION LIMITATIONS

Particulate Matter	4.6 lbs/hr and 19.9 tons/year, as determined by EPA Reference Methods 1-5, 40 CFR 60, Appendix A.
PM ₁₀	4.6 lbs/hr and 19.9 tons/year as determined by EPA Reference Method 201 or 201A in conjunction with Reference Method 202, 40 CFR 51, Appendix M.
Volatile Organic Compounds	3.9 lbs/hr and 16.9 tons/year (measured as propane), as determined by EPA Reference Method 25, 40 CFR 60, Appendix A.
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A.

All test methods specified above shall be those versions, or their approved equivalents, which are in effect February 20, 2008.

PART II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning February 20, 2008, the permittee is authorized to modify air emissions equipment for the emission of air contaminants from Emission Point AA-004, the resinated and mat forming dust control system equipped with a baghouse.

The air emissions equipment shall be constructed to comply with the emission limitations and monitoring requirements specified below.

EMISSION LIMITATIONS

Particulate Matter	2.2 lbs/hr and 9.7 tons/year, as determined by EPA Reference Methods 1-5, 40 CFR 60, Appendix A.
PM ₁₀	2.2 lbs/hr and 9.7 tons/year as determined by EPA Reference Method 201 or 201A in conjunction with Reference Method 202, 40 CFR 51, Appendix M.
Volatile Organic Compounds	3.3 lbs/hr and 14.5 tons/year (measured as propane), as determined by EPA Reference Method 25, 40 CFR 60, Appendix A.
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A.

All test methods specified above shall be those versions, or their approved equivalents, which are in effect February 20, 2008.

PART II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning February 20, 2008, the permittee is authorized to modify air emissions equipment for the emission of air contaminants from Emission Point AA-005, the sawline dust control system equipped with a baghouse.

The air emissions equipment shall be constructed to comply with the emission limitations and monitoring requirements specified below.

EMISSION LIMITATIONS

Particulate Matter	2.2 lbs/hr and 9.7 tons/year, as determined by EPA Reference Methods 1-5, 40 CFR 60, Appendix A.
PM ₁₀	2.2 lbs/hr and 9.7 tons/year as determined by EPA Reference Method 201 or 201A in conjunction with Reference Method 202, 40 CFR 51, Appendix M.
Volatile Organic Compounds	1.6 lbs/hr and 6.7 tons/year (measured as propane), as determined by EPA Reference Method 25, 40 CFR 60, Appendix A.
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A.

All test methods specified above shall be those versions, or their approved equivalents, which are in effect February 20, 2008.

PART II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning February 20, 2008, the permittee is authorized to modify air emissions equipment for the emission of air contaminants from Emission Point AA-006, the sander dust control system equipped with a baghouse.

The air emissions equipment shall be constructed to comply with the emission limitations and monitoring requirements specified below.

EMISSION LIMITATIONS

Particulate Matter	1.8 lbs/hr and 7.9 tons/year, as determined by EPA Reference Methods 1-5, 40 CFR 60, Appendix A.
PM ₁₀	1.8 lbs/hr and 7.9 tons/year as determined by EPA Reference Method 201 or 201A in conjunction with Reference Method 202, 40 CFR 51, Appendix M.
Volatile Organic Compounds	1.4 lbs/hr and 6.0 tons/year (measured as propane), as determined by EPA Reference Method 25, 40 CFR 60, Appendix A.
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A.

All test methods specified above shall be those versions, or their approved equivalents, which are in effect February 20, 2008.

PART II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning February 20, 2008, the permittee is authorized to modify air emissions equipment for the emission of air contaminants from Emission Point AA-007, the high pressure relay system equipped with a baghouse.

The air emissions equipment shall be constructed to comply with the emission limitations and monitoring requirements specified below.

EMISSION LIMITATIONS

Particulate Matter	4.6 lbs/hr and 19.9 tons/year, as determined by EPA Reference Methods 1-5, 40 CFR 60, Appendix A.
PM ₁₀	4.6 lbs/hr and 19.9 tons/year as determined by EPA Reference Method 201 or 201A in conjunction with Reference Method 202, 40 CFR 51, Appendix M.
Volatile Organic Compounds	4.8 lbs/hr and 21.1 tons/year (measured as propane), as determined by EPA Reference Method 25, 40 CFR 60, Appendix A.
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A.

All test methods specified above shall be those versions, or their approved equivalents, which are in effect February 20, 2008.

PART II
EMISSION LIMITATIONS AND MONITORING REQUIREMENTS

Beginning December 10, 2012, the permittee is authorized to construct air emissions equipment for the emission of air contaminants from Emission Point AA-014, the outfeed from the dryers and sifters equipped with a baghouse.

The air emissions equipment shall be constructed to comply with the emission limitations and monitoring requirements specified below.

EMISSION LIMITATIONS

Particulate Matter	4.6 lbs/hr and 19.9 tons/year, as determined by EPA Reference Methods 1-5, 40 CFR 60, Appendix A.
PM ₁₀	4.6 lbs/hr and 19.9 tons/year as determined by EPA Reference Method 201 or 201A in conjunction with Reference Method 202, 40 CFR 51, Appendix M.
Volatile Organic Compounds	13.09 lbs/hr and 56.94 tons/year (measured as propane), as determined by EPA Reference Method 25, 40 CFR 60, Appendix A.
Opacity	40% as determined by EPA Reference Method 9, 40 CFR 60, Appendix A.

All test methods specified above shall be those versions, or their approved equivalents, which are in effect December 10, 2012.

PART III
OTHER REQUIREMENTS

- (1) All handling and storage systems shall be designed, including incorporation of coverings when necessary to prevent the loss of fugitive wind blown emissions. All spills of woods or other potentially dusty wood material shall be removed as soon as practicable if spilled in areas exposed to vehicle traffic or windy conditions.
- (2) The handling of collected flyash, if such material is not wetted, shall be performed in a manner such that no dust loss to the ambient air is allowed to occur. Additionally, the ultimate disposal site for such materials must be managed in such a manner that the waste material is kept wetted or covered to prevent wind entrainment or dust.
- (3) For Emission Points AA-001, AA-002, AA-003, AA-004, AA-005, AA-006, AA-007, and AA-014, the permittee must provide in writing the date of startup and the date maximum production rates are reached. Each date must be provided no later than ten days after the actual date.
- (4) Stack Testing
 - (a) Within 270 days after startup of the modified source, the permittee shall demonstrate compliance of Emission Point AA-001 with particulate matter, nitrogen oxides, and volatile organic compound emission limitations established by this permit. This shall be done by stack testing in accordance with the EPA Reference Methods specified in Part II of this permit. During testing, the source shall be operated as close to its maximum capacity as operating conditions allow. A stack test report shall be submitted within 60 days of completion of the stack test.
 - (b) Within 270 days after startup of the modified source, the permittee shall demonstrate compliance of Emission Point AA-002, with the particulate matter, and volatile organic compound emission limitations established by this permit. This shall be done by stack testing in accordance with EPA Reference Methods specified in Part II of this permit. A stack test report shall be submitted within 60 days of completion of the stack test.

During compliance demonstration for Emission Point AA-002, the permittee shall operate at or near the maximum press loading rate, maximum safe press temperature, and shall use resins with the highest VOC content expected. Once compliance has been demonstrated for AA-002, the permittee shall not exceed the operating levels, for the parameters listed above, that Emission Point AA-002 was tested at. If increases in

VOC resin content are needed, the permittee shall demonstrate compliance using the higher VOC content resin within 30 days of beginning its use.

- (c) Within 270 days after startup of the modified source, the permittee shall demonstrate compliance of Emission Point AA-003, with the particulate matter and volatile organic compound emission limitations established by this permit. This shall be done by stack testing in accordance with EPA Reference Methods specified in Part II of this permit. During testing, the source shall be operated as close to its maximum capacity as operating conditions allow. A stack test report shall be submitted within 60 days of completion of the stack test.
- (d) Within 270 days after startup of the modified source, the permittee shall demonstrate compliance of Emission Point AA-004, with the particulate matter and volatile organic compound emission limitations established by this permit. This shall be done by stack testing in accordance with EPA Reference Methods specified in Part II of this permit. During testing, the source shall be operated as close to its maximum capacity as operating conditions allow. A stack test report shall be submitted within 60 days of completion of the stack test.
- (e) Within 270 days after startup of the modified source, the permittee shall demonstrate compliance of Emission Point AA-005, with the particulate matter and volatile organic compound emission limitations established by this permit. This shall be done by stack testing in accordance with EPA Reference Methods specified in Part II of this permit. During testing, the source shall be operated as close to its maximum capacity as operating conditions allow. A stack test report shall be submitted within 60 days of completion of the stack test.
- (f) Within 270 days after startup of the modified source, the permittee shall demonstrate compliance of Emission Point AA-006, with the particulate matter and volatile organic compound emission limitations established by this permit. This shall be done by stack testing in accordance with EPA Reference Methods specified in Part II of this permit. During testing, the source shall be operated as close to its maximum capacity as operating conditions allow. A stack test report shall be submitted within 60 days of completion of the stack test.
- (f) Within 270 days after startup of the modified source, the permittee shall demonstrate compliance of Emission Point AA-007, with the particulate matter and volatile organic compound emission limitations established by this permit. This shall be done by stack testing in accordance with EPA Reference Methods specified in Part II of this permit. During testing, the

source shall be operated as close to its maximum capacity as operating conditions allow. A stack test report shall be submitted within 60 days of completion of the stack test.

- (g) Within 270 days after startup of the modified source, the permittee shall demonstrate compliance of Emission Point AA-014, with the particulate matter and volatile organic compound emission limitations established by this permit. This shall be done by stack testing in accordance with EPA Reference Methods specified in Part II of this permit. During testing, the source shall be operated as close to its maximum capacity as operating conditions allow. A stack test report shall be submitted within 60 days of completion of the stack test.
 - (h) Performance testing facilities shall provide properly located sampling ports adequate for applicable test methods, safe sampling platform(s), and safe, ready access for test observers. The sampling platform shall be sufficiently large to provide space for at least one observer in addition to personnel performing the tests.
 - (i) Documentation of operating conditions during testing for process equipment and control devices shall be provided with the test report. Such documentation includes, but is not limited to, board production rates and wood chip drying rates.
- (5) A pretest conference at least thirty (30) days prior to the scheduled test date is needed to ensure that all test methods and procedures are acceptable to the Office of Pollution Control. Also, the Office of Pollution Control must be notified prior to the scheduled test date. At least TEN (10) DAYS notice should be given so that an observer may be scheduled to witness the test(s).

All stack testing methods shall be the Environmental Protection Agency Reference Methods, 40 CFR 60, Appendix A, and 40 CFR 51, Appendix M, and shall be those versions which are in effect on December 10, 2012, or their approved equivalents. A determination of equivalency must be made prior to testing. Where a Reference Method is not available and testing becomes necessary, the method of testing shall be as proposed by the permittee and approved by the Office of Pollution Control.

- (6) The permittee shall maintain the recommended spare parts and equipment necessary to repair and/or overhaul the pollution control equipment. In the event of a failure of the pollution control equipment, the permittee shall cease operations until such time as repairs are made and the proper efficiency of the pollution control equipment is restored, except when approved by the Mississippi Environmental Quality Permit Board under General Condition 4(ii).

- (7) The permittee shall operate and maintain emissions equipment so as to assure that the emission rates will not, at any time, exceed the allowable rates.

Regular maintenance shall be performed each month or more often if necessary to maintain proper operation of the pollution control equipment. Records of this maintenance shall be kept in log form and must be made available for review upon request during any inspection visit by Office of Pollution Control personnel.

- (8) The permittee is subject to and shall comply with all applicable provisions of the *New Source Performance Standard for Small Industrial-Commercial-Institutional Steam Generating Units* (40 CFR Part 60, Subpart Dc) and the *General Provisions* (40 CFR Part 60, Subpart A).
- (9) The permittee is subject to and shall comply with all applicable provisions of the *National Emission Standard for Hazardous Air Pollutants: Plywood and Composite Wood Products* (40 CFR Part 63, Subpart DDDD) and the *General Provisions* (40 CFR Part 63 Subpart A) by the appropriate compliance date specified within the Subpart.