



## State of Mississippi



### FEDERALLY ENFORCEABLE AIR POLLUTION CONTROL PERMIT

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

#### **THIS CERTIFIES**

Sanderson Farms Inc, Collins Processing Facility  
1111 North First Avenue  
Collins, MS  
Covington County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

**Mississippi Environmental Quality Permit Board**

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**Mississippi Department of Environmental Quality**

Issued/Modified: AUG 05 2013

Expires: JUL 31 2018

Permit No. 0640-00003

Agency Interest # 1094

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## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Sanderson Farms Inc, Collins Processing Facility

Subject Item Inventory

Permit Number:0640-00003

Activity ID No.: PER20130001

### Subject Item Inventory:

ID	Designation	Description
EQPT10	AA-001	Bio-Gas Flare
EQPT1	AA-002	25.1 MMBTUH Natural Gas / Biogas (from anaerobic lagoon) / Diesel-Fired Boiler
EQPT2	AA-003	25.1 MMBTUH Natural Gas-Fired Boiler
EQPT3	AA-004	25.1 MMBTUH Temporary Natural Gas / Diesel-Fired Emergency Boiler (Back-up boiler)
EQPT4	AA-005	Lime Silo with (Baghouse) with a 50 tons/hr capacity
EQPT11	AA-006	1.8 MMBTU/hr, gas fired space heater and air circulation unit, Box Room Unit
EQPT12	AA-007	0.82 MMBTU/hr, gas fired space heater and air circulation unit, Live Receiving
EQPT13	AA-008	0.78 MMBTU/hr, gas fired space heater and air circulation unit, Giblet Chiller Unit #1
EQPT14	AA-009	0.78 MMBTU/hr, gas fired space heater and air circulation unit, Cut-up Unit #2
EQPT15	AA-010	0.78 MMBTU/hr, gas fired space heater and air circulation unit, Cut-up Unit #3
EQPT16	AA-011	0.78 MMBTU/hr, gas fired space heater and air circulation unit, Giblet Chiller Unit #4
EQPT17	AA-012	0.08 MMBTU/hr, gas fired space heater and air circulation unit, Live Receiving Break Room
EQPT18	AA-013	0.20 MMBTU/hr, gas fired space heater and air circulation unit, Break Room Unit
EQPT19	AA-014	0.05 MMBTU/hr, gas fired space heater and air circulation unit, Break Room/Bath Room
EQPT20	AA-015	0.18 MMBTU/hr, gas fired space heater and air circulation unit, Parts Room Unit
EQPT21	AA-016	0.20 MMBTU/hr, gas fired space heater and air circulation unit, Office Air Unit
EQPT22	AA-017	0.20 MMBTU/hr, gas fired space heater and air circulation unit, Office Air Unit
EQPT23	AA-018	0.20 MMBTU/hr, gas fired space heater and air circulation unit, Office Air Unit
EQPT24	AA-019	0.20 MMBTU/hr, gas fired space heater and air circulation unit, Office Air Unit
EQPT25	AA-020	0.20 MMBTU/hr, gas fired space heater and air circulation unit, Office Air Unit
EQPT6	AA-021	8,000 gallon diesel tank
EQPT7	AA-022	6,000 gallon gasoline tank

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Subject Item Inventory

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Activity ID No.: PER20130001

ID	Designation	Description
EQPT8	AA-023	6,000 gallon diesel tank
EQPT9	AA-024	12,000 gallon diesel tank
AI1094	1094	Poultry Processing

### **KEY**

ACT = Activity

AREA = Area

CONT = Control Device

IA = Insignificant Activity

PCS = PCS

TRMT = Treatment

AI = Agency Interest

CAFO = Concentrated Animal Feeding Operation

EQPT = Equipment

MAFO = Animal Feeding Operation

RPNT = Release Point

WDPT = Withdrawal Point

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Sanderson Farms Inc, Collins Processing Facility

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### AI0000001094 (1094) Poultry Processing:

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-1	Particulate Matter	<p>Particulate Matter: PM / PM10 / PM2.5:</p> <p>For the entire facility, the permittee shall limit the facility's Particulate Matter (PM / PM10 / PM2.5) emissions to no more than 99.0 tons/year (TPY) as determined for each consecutive, rolling 12-month period. [APC-S-2 II.B(10)]</p>
L-2	Particulate Matter	<p>Particulate Matter:</p> <p>For the entire facility, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. [APC-S-1 3.4(a)1]</p>
L-3	Particulate Matter	<p>Particulate Matter:</p> <p>For the entire facility, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations shall be limited as follows:</p> <p>Emissions from installations equal to or greater than 10 million BTU per hour heat input but less than 10,000 million BTU per hour heat input shall not exceed an emission rate as determined by the relationship</p> $E = 0.8808 * I^{-0.1667}$ <p>where E is the emission rate in pounds per million BTU per hour heat input and I is the heat input in millions of BTU per hour. [APC-S-1 3.4(a)2]</p>

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### AI0000001094 (continued):

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-4	Particulate Matter	<p>Particulate Matter:</p> <p>For Emission Point AA-005, the permittee shall not cause or allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship</p> $E = 4.1 p^{0.67}$ <p>where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour.</p> <p>Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs. [APC-S-1 3.6(a)]</p>
L-5	Opacity	<p>Opacity:</p> <p>For the entire facility, the permittee shall not cause or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty percent opacity. Startup operations may produce emissions which exceed 40% opacity for up to fifteen minutes per startup in any one hour and not to exceed three startups per stack in any twenty-four hour period. [APC-S-1 3.1]</p>
L-6	Sulfur Dioxide	<p>Sulfur Dioxide:</p> <p>For the entire facility, the maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. [APC-S-1 4.1(a)]</p>

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### AI0000001094 (continued):

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-7	Sulfur Dioxide	<p>Sulfur Dioxide:</p> <p>The permittee shall not combust fuel oil containing greater than 0.5% sulfur by weight. The fuel oil sulfur limits apply at all times, including periods of startup, shutdown, and malfunction. Compliance with the fuel oil sulfur limits shall be determined based on a certification from the fuel supplier. [APC-S-2 II.B(10)]</p>
L-8	Control system	<p>Control system:</p> <p>Emission Point AA-005, the baghouse must be in place and operating at all times that the lime silo is in operation. Should the baghouse become non-operational then the respective process shall be shutdown immediately, but not as to cause damage to equipment or property, or cause further environmental problems. The process shall not startup until such time that the baghouse becomes operational. [APC-S-2 II.B(10)]</p>
L-9	Fuel Combusted	<p>Fuel Combusted:</p> <p>Emission Point AA-003 shall combust pipeline grade natural gas only. [APC-S-2 II.B(10)]</p>
L-10	Fuel Combusted	<p>Fuel Combusted:</p> <p>For the entire facility, the permittee shall limit the hours of fuel oil combusted such as not to exceed 7,000 hours in any consecutive, rolling 12-month period. [APC-S-2 II.B(10)]</p>

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### AI0000001094 (continued):

#### Monitoring Requirements:

Condition No.	Parameter	Condition
M-1	General Monitoring	General Monitoring:  For the Baghouse on Emission Point AA-005, the permittee shall perform routine maintenance inspections on a weekly basis. The permittee shall record all maintenance activities performed. [APC-S-2 II.B(12)]

#### Record-Keeping Requirements:

##### Fuel Combusted:

Condition No.	Condition
R-1	Fuel Combusted:  For the entire facility, the permittee shall record and maintain a log of the date, duration (in hours), and amount of fuel oil combusted for each occurrence during the calendar year and shall note the reason that fuel oil was combusted (e.g., maintenance test, natural gas curtailment, etc.).  Also, the number of hours in which fuel oil is combusted shall also be recorded and maintained for each consecutive , rolling 12-month period. [40 CFR 63.11237, APC-S-2 II.B(10)]

Condition No.	Condition
R-2	When Emission Point AA-004 (temporary boiler) is utilized, the permittee shall record and maintain a rolling 12-month log of the date the boiler is brought on site and the duration (in days) that the boiler is used. [APC-S-2 II.B(10)]



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### AI0000001094 (continued):

#### Record-Keeping Requirements:

Condition No.	Condition
R-3	<p>The permittee shall record and maintain records of the fuel supplier certifications for periods of firing fuel oil. A fuel supplier certification for distillate oil shall include the following information:</p> <p>(i) The name of the oil supplier;</p> <p>(ii) A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41c; and</p> <p>(iii) The sulfur content of the oil.</p> <p>In addition to records of fuel supplier certification, the report shall include a certified statement signed by the owner or operator of the facility that the records of fuel supplier certifications submitted represent all of the fuel combusted during the reporting period. [APC-S-2 II.B(10)]</p>

#### Submittal/Action Requirements:

Condition No.	Condition
S-1	<p>General Condition: Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began. [APC-S-2 II.B(10)]</p>
S-2	<p>Except as otherwise specified herein, the permittee shall Submit a certified annual synthetic minor monitoring report: Due annually, by the 31st of January for preceding calendar year. This report shall address any required monitoring specified in the permit. [APC-S-2 II.B(11)]</p>

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### AI0000001094 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-1	Emission Point AA-002, meets the definition of a gas-fired boiler, as defined in 40 CFR 63.11237, and is not subject to the requirements of 40 CFR Part 63, Subpart JJJJJ for Industrial, Commercial, and Institutional Boilers at Area Sources. A Gas-fired boiler includes any boiler that burns gaseous fuels not combined with any solid fuels, burns liquid fuel only during periods of gas curtailment, gas supply emergencies, or periodic testing on liquid fuel. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year. [40 CFR 63.11195, 40 CFR 63.11237]
T-2	Emission Point AA-004, meets the definition of a temporary boiler, as defined in 40 CFR Part 60.41c and 40 CFR Part 63.11237, and is not subject to the requirements of 40 CFR Part 60, Subpart Dc nor 40 CFR Part 63, Subpart JJJJJ. A temporary boiler is a steam generating unit that combusts natural gas or distillate oil, whose potential SO2 emissions rate does not exceed 0.060 lb/MMBtu, which is designed to and capable of being moved from one location to another, is not attached to a foundation, and does not remain on site for more than 180 consecutive days. [APC-S-2 II.B(10)]
T-3	General Condition: Any activities not identified in the application are not authorized by this permit. [Miss. Code Ann. 49-17-29 1.b]
T-4	General Condition: The permittee shall at all times maintain in good working order and operate as efficiently as possible all air pollution control facilities or systems installed or used by the permittee to achieve compliance with the terms and conditions of this permit. [APC-S-2 V.A]
T-5	General Condition: Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering state waters without the proper environmental permits. [Miss. Code Ann. 49-17-29 1.a(i and ii)]
T-6	General Condition: Any diversion from or bypass of collection and control facilities is prohibited except as provided for in Regulation APC-S-1, "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", Section 10. [APC-S-1 Section 10]
T-7	General Condition: Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule. [APC-S-2 X]
T-8	General Condition: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials: (a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and (b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission. [Miss. Code Ann. 49-17-21]

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### AI0000001094 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-9	General Condition: After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to: (a) Violation of any terms or conditions of this permit (b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or (c) A change in any condition that required either a temporary or permanent reduction or elimination of authorized air emissions. [APC-S-2 II.C]
T-10	General Condition: This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for this permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of the permit. [APC-S-2 II.B(15)b]
T-11	General Condition: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. [Miss. Code Ann. 49-17-39]
T-12	General Condition: The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State, or local laws or regulations. [APC-S-2 II.B(15)c]
T-13	General Condition: Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. [APC-S-2 II.B(7)]
T-14	General Condition: This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. [APC-S-2 XVI.B]
T-15	General Condition: This permit is for air pollution control purposes only. [APC-S-2 I.D(1)]
T-16	General Condition: This permit is a Federally-approved permit to operate a synthetic minor source as described in Regulation APC-S-2, Section IV.D. [APC-S-2 IV.D]

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### AI0000001094 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-17	General Condition: The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. [APC-S-2 I.D(7)]
T-18	General Condition: The permittee shall furnish to MDEQ within a reasonable time any information MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to MDEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to MDEQ along with a claim of confidentiality. [APC-S-2 II.B(15)d]
T-19	<p>General Condition: This permit does not authorize a modification as defined in APC-S-2, "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment". Modification is defined as "Any physical change in or change in the method of operation of a facility which increases actual emissions or potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:</p> <ul style="list-style-type: none"><li>(a) routine maintenance, repair, and replacement;</li><li>(b) use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;</li><li>(c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;</li><li>(d) use of an alternative fuel or raw material by a stationary source which: (i) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or (ii) the source is approved to use under any permit issued under 40 CFR 52.51 or under regulations approved pursuant to 40 CFR 51.166;</li><li>(e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.51, or under regulations approved pursuant to Subpart I or 40 CFR 51.166; or</li><li>(f) any change in ownership of the stationary source" [APC-S-2 I.D(2)]</li></ul>
T-20	General Condition: It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. [APC-S-2 II.B(15)a]

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### AI0000001094 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-21	General Condition: The permittee shall retain all required records, monitoring data, supported information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request. [APC-S-2 IX]
T-22	General Condition: The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. [APC-S-2 II.B(5)]
T-23	<p>General Condition: Emergencies</p> <p>(a) Except as otherwise specified herein, an emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.</p> <p>(b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.</p> <p>(c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence as follows: (i) an emergency occurred and that the permittee can identify the cause(s) of the emergency; (ii) the permitted facility was at the time being properly operated; (iii) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and (iv) the permittee submitted notice of the emergency to MDEQ within two (2) working days of the time when emission limitations were exceeded due to the emergency which contained a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(d) In any enforcement proceeding, the permittee seeking to establish the occurrence of any emergency has the burden of proof.</p> <p>(e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein [APC-S-2 II.B(10)]</p>

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### AI0000001094 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-24	<p>General Condition: Upsets</p> <p>(a) The occurrence of an upset constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards or other requirements of Applicable Rules and Regulations or any applicable permit if the permittee demonstrates through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows: (i) an upset occurred and that the permittee can identify the cause(s) of the upset; (ii) the source was at the time being properly operated; (iii) during the upset the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the upset to the DEQ within five (5) working days of the time the upset began which contained a description of the upset, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.</p> <p>(c) This provision is in addition to any upset provision contained in any applicable requirement. [APC-S-1 Section 10]</p>
T-25	<p>General Condition: Startups and Shutdowns</p> <p>(a) Startups and shutdowns are part of normal source operation. Emissions limitations applicable to normal operation apply during startups and shutdowns except as follows: (i) when sudden, unavoidable breakdowns occur during a startup or shutdown, the event may be classified as an upset subject to the requirements above; (ii) when a startup or shutdown is infrequent, the duration of excess emissions is brief in each event, and the design of the source is such that the period of excess emissions cannot be avoided without causing damage to equipment or persons; or (iii) when the emissions standards applicable during a startup or shutdown are defined by other requirements of Applicable Rules and Regulations or any applicable permit.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of any exception during a startup or shutdown has the burden of proof.</p> <p>(c) In the event this startup and shutdown provision conflicts with another applicable requirement, the more stringent requirement shall apply. [APC-S-1 Section 10]</p>

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### AI0000001094 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-26	<p>General Condition: Maintenance</p> <p>(a) Maintenance should be performed during planned shutdown or repair of process equipment such that excess emissions are avoided. Unavoidable maintenance that results in brief periods of excess emissions and that is necessary to prevent or minimize emergency conditions or equipment malfunctions constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards, or other regulatory requirements if the permittee can demonstrate the following: (i) the permittee can identify the need for the maintenance; (ii) the source was at the time being properly operated; (iii) during the maintenance the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the maintenance to MDEQ within five (5) working days of the time the maintenance began or such other times as allowed by MDEQ, which contained a description of the maintenance, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of this section has the burden of proof.</p> <p>(c) In the event this maintenance provision conflicts with another applicable requirement, the more stringent requirement shall apply. [APC-S-1 Section 10]</p>
T-27	<p>General Condition: For renewal of this permit the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. [APC-S-2 VIII]</p>

## GENERAL INFORMATION

Sanderson Farms Inc, Collins Processing Facility  
1111 North First Avenue  
Collins, MS  
Covington County

### Alternate/Historic Identifiers

ID	Alternate/Historic Name	User Group	Start Date	End Date
1094	Sanderson Farms, Inc., Collins Processing Facility	Official Site Name	10/31/2008	
2803100003	Sanderson Farms, Collins Rend & Proc Fac	Air-AIRS AFS	10/12/2000	
MSD981759848	Sanderson Farms, Inc., Collins Rendering and Processing Facility	Hazardous Waste-EPA ID	10/12/2000	
064000003	Sanderson Farms, Inc., Collins Rendering and Processing Facility	Air-Synthetic Minor Operating	9/24/1996	10/1/2001
MSR100616	Sanderson Farms, Inc., Collins Rendering and Processing Facility	GP-Construction	10/25/1995	10/25/1996
MS0002089	Sanderson Farms, Inc., Collins Rendering and Processing Facility	Water - NPDES	1/28/1997	10/12/2001
MS0002089	Sanderson Farms, Inc., Collins Rendering and Processing Facility	Water - NPDES	10/17/2001	7/19/2006
064000003	Sanderson Farms Inc. Collins Processing Facility	Air-Synthetic Minor Operating	5/17/2004	11/5/2008
MSR110038	Sanderson Farms, Inc., Collins Rendering and Processing Facility	GP-Baseline	12/7/2005	11/3/2008
MS0002089	Sanderson Farms Inc, Collins Rendering and Processing Facility	Water - NPDES	7/19/2006	11/5/2008
1094	Sanderson Farms, Inc., Collins Rendering and Processing Facility	Historic Site Name	10/25/1995	10/31/2008
MS0002089	Sanderson Farms Inc, Collins Processing Facility	Water - NPDES	11/5/2008	4/18/2011
064000003	Sanderson Farms Inc, Collins Processing Facility	Air-Synthetic Minor Operating	11/5/2008	12/1/2008
MSR110038	Sanderson Farms Inc, Collins Processing Facility	GP-Baseline	11/3/2008	11/9/2010
064000003	Sanderson Farms Inc, Collins Processing Facility	Air-Synthetic Minor Operating	12/1/2008	8/5/2013
MSR110038	Sanderson Farms Inc, Collins Processing Facility	GP-Baseline	11/9/2010	9/28/2015
MS0002089	Sanderson Farms Inc, Collins Processing Facility	Water - NPDES	4/18/2011	3/31/2016
064000003	Sanderson Farms Inc, Collins Processing Facility	Air-Synthetic Minor Operating	8/5/2013	7/31/2018

**Basin:** Pascagoula River Basin



## **GENERAL INFORMATION**

**Location Description:**PG- Plant Entrance (General). Data collected by J. Dewayne Headrick on 11/9/2005.