STATE OF MISSISSIPPI
AIR POLLUTION CONTROL
TITLE V PERMIT

TO OPERATE AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

Transcontinental Gas Pipe Line Company LLC, Compressor Station 80
1666 Bonner Road
Heidelberg, Mississippi
Jones County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: July 22, 2010

Effective Date: As specified herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

AUTHORIZED SIGNATURE
MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Expires: June 30, 2015 **Permit No.: 1360-00010**

Modified: MAR 18 2014

5117 PER20130001

TABLE OF CONTENTS

SECTION 1. GENERAL CONDITIONS

1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)

1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)

1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)

1.4 This permit does not convey any property rights of any sort, or any exclusive privilege. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)

1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)

1.6 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)

1.7 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.)

(a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant for

calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

(b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)

(c) The fee shall be due September 1 of each year. By July 1 of each year the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)

(d) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

1.8 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)

1.9 Any document required by this permit to be submitted to the DEQ shall contain a

certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

1.10 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:

(a) enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;

(b) have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

(c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

(d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)

1.11 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)

1.12 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)

1.13 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)

1.14 Nothing in this permit shall alter or affect the following:

(a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;

(b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;

(c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.

(d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)

1.15 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)

1.16 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2)., R. 6.4.B., and R. 6.2.A(1)(c).)

1.17 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:

(a) the changes are not modifications under any provision of Title I of the Act;

(b) the changes do not exceed the emissions allowable under this permit;

(c) the permittee provides the Administrator and the Department with written notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:

(1) a brief description of the change(s),

(2) the date on which the change will occur,

(3) any change in emissions, and

(4) any permit term or condition that is no longer applicable as a result of the change;

(d) the permit shield shall not apply to any Section 502(b)(10) change. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)

1.18 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in

accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared. (Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

1.19 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment", and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act". Modification is defined as "[a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

(a) routine maintenance, repair, and replacement;

(b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;

(c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;

(d) use of an alternative fuel or raw material by a stationary source which:

(1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or

(2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166;

(e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or

(f) any change in ownership of the stationary source."

1.20 Any change in ownership or operational control must be approved by the Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)

1.21 This permit is a Federally approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)

1.22 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet the following buffer zones.

(a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.

(b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.

(c) Burning must not occur within 500 yards of commercial airport property, private air fields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)

1.23 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies.

(a) Except as otherwise specified herein, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

(b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions

specified in (c) following are met.

(c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:

(1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;

(2) the permitted facility was at the time being properly operated;

(3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) the permittee submitted notice of the emergency to the DEQ within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.

(e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

1.24 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, shutdowns and maintenance.

(a) Upsets (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.KK.)

(1) The occurrence of an upset constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards or other requirements of Applicable Rules and Regulations or any applicable permit if the permittee demonstrates through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:

(i) an upset occurred and that the permittee can identify the cause(s) of the upset;

(ii) the source was at the time being properly operated;

(iii) during the upset the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit;

(iv) the permittee submitted notice of the upset to the DEQ within 5 working days of the time the upset began; and

(v) the notice of the upset shall contain a description of the upset, any steps taken to mitigate emissions, and corrective actions taken.

(2) In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.

(3) This provision is in addition to any upset provision contained in any applicable requirement.

(b) Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.HH. & R. 1.2.CC.)

(1) Startups and shutdowns are part of normal source operation. Emissions limitations applicable to normal operation apply during startups and shutdowns except as follows:

(i) when sudden, unavoidable breakdowns occur during a startup or shutdown, the event may be classified as an upset subject to the requirements above;

(ii) when a startup or shutdown is infrequent, the duration of excess emissions is brief in each event, and the design of the source is such that the period of excess emissions cannot be avoided without causing damage to equipment or persons; or

(iii) when the emissions standards applicable during a startup or shutdown are defined by other requirements of Applicable Rules and Regulations or any applicable permit.

(2) In any enforcement proceeding, the permittee seeking to establish the applicability of any exception during a startup or shutdown has the burden of proof.

(3) In the event this startup and shutdown provision conflicts with another applicable requirement, the more stringent requirement shall apply.

(c) Maintenance.

(1) Maintenance should be performed during planned shutdown or repair of process equipment such that excess emissions are avoided. Unavoidable maintenance that results in brief periods of excess emissions and that is necessary to prevent or minimize emergency conditions or equipment malfunctions constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards, or other regulatory requirements if the permittee can demonstrate the following:

(i) the permittee can identify the need for the maintenance;

(ii) the source was at the time being properly operated;

(iii) during the maintenance the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit;

(iv) the permittee submitted notice of the maintenance to the DEQ within 5 working days of the time the maintenance began or such other times as allowed by DEQ; and

(v) the notice shall contain a description of the maintenance, any steps taken to mitigate emissions, and corrective actions taken.

(2) In any enforcement proceeding, the permittee seeking to establish the applicability of this section has the burden of proof.

(3) In the event this maintenance provision conflicts with another applicable requirement, the more stringent requirement shall apply. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

1.25 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities

.

SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

Emission Point	Description
AA-001	2,500 HP (18.8 MMBtu/hr) Cooper GMW-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 1)
AA-002	2,500 HP (18.8 MMBtu/hr) Cooper GMW-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 2)
AA-003	2,500 HP (18.8 MMBtu/hr) Cooper GMW-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 3)
AA-004	2,500 HP (18.8 MMBtu/hr) Cooper GMW-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 4)
AA-005	2,500 HP (18.8 MMBtu/hr) Cooper GMW-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 5)
AA-006	2,500 HP (18.8 MMBtu/hr) Cooper GMW-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine equipped with a turbo charger for added NOx control (Ref. MainLine Unit 6)
AA-007	2,500 HP (18.8 MMBtu/hr) Cooper GMW-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 7)
AA-008	2,625 HP (19.3 MMBtu/hr) Cooper GMWA-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 8)
AA-009	2,625 HP (19.3 MMBtu/hr) Cooper GMWA-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 9)
AA-010	3,400 HP (23.5 MMBtu/hr) Cooper GMWC-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 10)
AA-011	3,400 HP (23.5 MMBtu/hr) Cooper GMWC-10 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 11)
AA-012	3,400 HP (23.3 MMBtu/hr) Cooper 10V-250 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 12)
AA-013	3,400 HP (23.3 MMBtu/hr) Cooper 10V-250 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 13)
AA-014	3,400 HP (23.3 MMBtu/hr) Cooper 10V-250 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 14)
AA-015	5,500 HP (37.7 MMBtu/hr) Cooper 16V-250 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 15)
AA-016	5,500 HP (37.7 MMBtu/hr) Cooper 16V-250 Natural Gas-Fired Reciprocating Internal Combustion Compressor Engine (Ref. MainLine Unit 16)
AA-017	6,074 HP (53.2 MMBtu/hr) Solar Centaur Model H Natural Gas-Fired Compression Turbine (Ref.

Emission Point	Description
	MainLine Unit 17)
AA-018	375 HP (3.2 MMBtu/hr) Cooper JS-5G Natural Gas-Fired Internal Combustion Emergency Power Generator (Ref. AUX3)
AA-019	375 HP (3.2 MMBtu/hr) Cooper JS-5G Natural Gas-Fired Internal Combustion Emergency Power Generator (Ref. AUX2)
AA-020	375 HP (3.2 MMBtu/hr) Cooper JS-5G Natural Gas-Fired Internal Combustion Emergency Power Generator (Ref. AUX1)
AA-021	90 HP (0.7 MMBtu/hr) Waukesha 817 Natural Gas-Fired Internal Combustion Emergency Air Compressor (Ref. Air Compressor Unit 1)
AA-023	16,872 HP (125.1 MMBtu/hr) Solar Mars Natural Gas-Fired Compression Turbine (Ref. MainLine Unit 18)
AA-024	Natural Gas Starter for the Solar Mars Natural Gas-Fired Compression Turbine (Ref. Gas Starter for M/L 18)
AA-025	Natural Gas Starter for the Solar Centaur Natural Gas-Fired Compression Turbine (Ref. Gas Starter for M/L 17)

SECTION 3. EMISSION LIMITATIONS & STANDARDS

A. Facility-Wide Emission Limitations & Standards

3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).

(a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.

(b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Paragraph 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

B. Emission Point Specific Emission Limitations & Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
AA-001 through AA-017, AA-023	11 Miss. Admin. Code Pt.2, R.1.3.D(1)(b)	3.B.1	Particulate Matter (PM)	$E=0.8808*I^{-0.1667}$
AA-018 through AA-021	11 Miss. Admin. Code Pt.2, R.1.3.D(1)(a)	3.B.2	Particulate Matter (PM)	0.6 lbs/MMBTU
AA-001 through AA-016, AA-018 through AA-021	11 Miss. Admin. Code Pt.2, R.1.4.A(1)	3.B.3	Sulfur Dioxide (SO_2)	4.8 lbs/MMBTU
AA-017,	40 CFR 60, Subparts A and GG,	3.B.4	Sulfur	Applicable portions of Subparts A and GG;

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
AA-023	40 CFR 60.333(b)		Dioxide (SO_2)	Fuel Sulfur content shall not exceed 0.8 percent by weight
AA-017	40 CFR 60.332(a)(2) and the Permit to Construct issued December 16, 1998	3.B.5, 3.B.6	Nitrogen Oxides (NO_x)	169 ppm corrected to 15 percent oxygen on a dry basis not to exceed 20.75 lb/hr and 39.43 tons per year
	Permit to Construct issued December 16, 1998	3.B.5, 3.B.6	Operational Restriction	Operation shall not exceed 3800 hours per any consecutive 365 day period.
AA-024	Permit to Construct issued December 16, 1998	3.B.5, 3.B.7	Operational Restriction	Start gas volume shall not exceed 10.5 MMscf per any consecutive 365 day period.
AA-025	Permit to Construct issued December 16, 1998	3.B.5, 3.B.8	Operational Restriction	Start gas volume shall not exceed 9.5 MMscf per any consecutive 365 day period.
AA-018 through AA-020 AA-021	Permit to Construct issued May 27, 1997 and Title V Permit Issued July 22, 2010 and modified Month Date Year	3.B.9, 3.B.10	Operational Restriction	Operation shall not exceed 500 hours per any consecutive 365 day period.
AA-006	Permit to Construct issued May 27, 1997	3.B.9, 3.B.11	Nitrogen Oxides (NO_x)	6.5 grams/hp-hr not to exceed 35.79 lbs/hr and 156.76 tons/year
AA-023	40 CFR 60.332(a)(1) and the Permit to Construct issued May 27, 1997	3.B.9, 3.B.12	Nitrogen Oxides (NO_x)	201 ppmv not to exceed 92.0 lbs/hr and 403.0 tons/year
AA-017 and AA-023	Subpart YYYY - 40 CFR 63.6080, NESHAP for Stationary Combustion Turbines	3.B.13	HAPs	Per 40 CFR 63.6090 (b)(4) "existing sources" do not have to meet the requirements of Subpart YYYY or Subpart A. Therefore, no limit, standard, recordkeeping or reporting requirement is required.
AA-001 through AA-016	Subpart ZZZZ - 40 CFR 63.6585, NESHAP for Stationary Reciprocating Internal Combustion Engines	3.B.14	HAPs	Per 40 CFR 63.6590 (a)(1) and (b)(3) "existing spark ignition lean burn reciprocating internal combustion engines (RICE)" do not have to meet the requirements of Subpart ZZZZ or Subpart A. Therefore, no limit, standard, recordkeeping or reporting requirement is required.
AA-018 AA-019 AA-020 AA-021	40 CFR 63, Subpart ZZZZ	3.B.15 3.B.16	HAPs	Work practice standards in Table 2c and requirements in 40 CFR 63.6640

3.B.1 For Emission Points AA-001 through AA-017 and AA-023, the maximum permissible emission of ash and/or particulate matter shall not exceed an emission rate as determined by the relationship:

$$E=0.8808 * I^{-0.1667}$$

where E is the emission rate in pounds per million BTU per hour heat input and I is the heat input in millions of BTU per hour. (Ref.: 11 Miss. Admin. Code Pt.2, R.1.3.D(1)(b)

3.B.2 For Emission Points AA-018 through AA-021, the maximum permissible emission of ash and/or particulate matter shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt.2, R.1.3.D(1)(a))

3.B.3 For Emission Points AA-001 through AA-016 and AA-018 through AA-021, the maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. (Ref.: 11 Miss. Admin. Code Pt.2, R.1.4.A(1))

3.B.4 Emission Points AA-017 and AA-023 are subject to and shall comply with NSPS, 40 CFR 60, Subpart GG – Standards of Performance for Stationary Gas Turbines and Subpart A-General Provisions. For Emission Points AA-017 and AA-023, the permittee shall not burn any fuel which contains sulfur in excess of 0.8 percent by weight. (Ref.: 40 CFR 60, Subparts A & GG, 40 CFR 60.333(b))

3.B.5 For Emission Points AA-017, AA-024 and AA025, the permittee is limited by the Permit to Construct issued on December 16, 1998.

3.B.6 For Emission Point AA-017, the maximum permissible emission of nitrogen oxides shall be 169 ppm corrected to 15 percent oxygen on a dry basis not to exceed 20.75 lbs/hr and 39.43 tons per year. The permittee shall not operate this emission point more than 3,800 hours per any consecutive 365 day period. (Ref.: 40 CFR 60.332(a)(2) and the Permit to Construct issued on December 16, 1998)

3.B.7 For Emission Point AA-024, the start gas volume shall not exceed 10.5 MMscf for any consecutive 365-day period. (Ref.: Permit to Construct issued on December 16, 1998)

3.B.8 For Emission Point AA-025, the start gas volume shall not exceed 9.5 MMscf for any consecutive 365-day period. (Ref.: Permit to Construct issued on December 16, 1998)

3.B.9 For Emission Points AA-006, AA-018 through AA-020, and AA-023, the permittee is limited by the Permit to Construct issued on May 27, 1997.

3.B.10 For Emission Points AA-018 through AA-021, the permittee is restricted to 500 hours per year of operation in any consecutive 365-day period. (Ref.: Permit to Construct issued on May 27, 1997 and Title V Permit Issued July 22, 2010 and modified Month Date Year)

3.B.11 For Emission Point AA-006, the maximum permissible emission of nitrogen oxides shall be 6.5 grams per horsepower-hour not to exceed 35.79 lbs/hr and 156.76 tons per year. (Ref.: Permit to Construct issued on May 27, 1997)

3.B.12 For Emission Point AA-023, the maximum permissible emission of nitrogen oxides shall be 201 ppmv not to exceed 92.0 lbs/hr and 403.0 tons per year. (Ref.: 40 CFR

60.332(a)(1) and the Permit to Construct issued on May 27, 1997)

3.B.13 Emission Points AA-017 and AA-023 are subject to 40 CFR 63, Subpart YYYY - NESHAP for Stationary Combustion Turbines since they are affected equipment under Subpart YYYY and the facility meets the definition of a major source of Hazardous Air Pollutants (HAPs). However, per 40 CFR 63.6090 (b)(4) "existing sources" do not have to meet the requirements of Subpart YYYY or Subpart A. Therefore, no limit, standard, recordkeeping or reporting requirement of Subpart YYYY is required for Emission Points AA-017 and AA-023. (Ref.: 40 CFR 63.6080 & 63.6090(b)(4))

3.B.14 Emission Points AA-001 through AA-016 are subject to 40 CFR 63, Subpart ZZZZ - NESHAP for Stationary Reciprocating Internal Combustion Engines since they are affected equipment under Subpart ZZZZ and the facility meets the definition of a major source of Hazardous Air Pollutants (HAPs). However, per 40 CFR 63.6590 (a)(1) and (b)(3) "existing spark ignition lean burn reciprocating internal combustion engines (RICE)" do not have to meet the requirements of Subpart ZZZZ or Subpart A. Therefore, no limit, standard, recordkeeping or reporting requirement of Subpart ZZZZ is required for Emission Points AA-001 through AA-016. (Ref.: 40 CFR 63.6585 & 63.6590(a)(1) and (b)(3))

3.B.15 For Emission Points AA-018 through AA-021, the permittee is subject to the National Emission Standards for Hazardous Air Pollutants from Reciprocating Internal Combustion Engines, 40 CFR 63, Subpart ZZZZ. Except during periods of startups, the permittee shall comply with the follow requirements: 1) Change oil and filter every 500 hours of operation or annually, whichever comes first or use oil change analysis program to extend oil change frequencies per 40 CFR 63.6625(j); 2) Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first; 3) Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.

The permittee shall install a non-resettable hour meter installed prior to startup of the engine. The permittee shall minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.

3.B.16 For Emission Points AA-018 through AA-021, the permittee may use the engine for up to 100 hours per calendar year for any combination of the following purposes: 1) Maintenance checks and readiness testing; 2) Emergency demand response when an Energy Emergency Alert Level 2 has been declared by the Reliability Coordinator, 3) Periods where the voltage or frequency deviates by 5 percent or more below standard.

The engines may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand

response.

C. Insignificant and Trivial Activity Emission Limitations & Standards

Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).	3.C.1	PM	0.6 lbs/MMBTU
11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).	3.C.2	SO_2	4.8 lbs/MMBTU

3.C.1 The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

3.C.2 The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

SECTION 4. COMPLIANCE SCHEDULE

4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.

4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by March 1 for the preceding calendar year. Each compliance certification shall include the following:

(a) the identification of each term or condition of the permit that is the basis of the certification;

(b) the compliance status;

(c) whether compliance was continuous or intermittent;

(d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;

(e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

A. General Monitoring, Recordkeeping and Reporting Requirements

5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.

5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:

(a) the date, place as defined in the permit, and time of sampling or measurements;

(b) the date(s) analyses were performed;

(c) the company or entity that performed the analyses;

(d) the analytical techniques or methods used;

(e) the results of such analyses; and

(f) the operating conditions existing at the time of sampling or measurement. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)

5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)

5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) days of the time the deviation began. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA.

5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

B. Specific Monitoring and Recordkeeping Requirements

Emission Point(s)	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement	Condition No.	Applicable Requirement
AA-001 through AA-023	Fuel Quantity and Quality	The approved fuel is pipeline quality natural gas. The permittee shall monitor and maintain records of the quantity of pipeline quality natural gas combusted.	5.B.1	Federally Enforceable Title V Air Operating Permit
AA-017 and AA-023	Sulfur and Nitrogen Content of Fuel	Fuel nitrogen monitoring has been waived per April 24, 1995 EPA letter approving the custom fuel monitoring schedule. Sulfur monitoring is required to be performed twice per year.	5.B.2	40 CFR 60.334(b)(2) EPA Approval Letter of April 24, 1995
	NOx	Perform stack test using EPA Reference Method within the first quarter of 2010 and biannually thereafter.	5.B.3	Federally Enforceable Title V Air Operating Permit
AA-006	NOx	Perform stack test using EPA Reference Method within the first quarter of 2010 and biannually thereafter.	5.B.4	Permit to Construct Issued May 27, 1997
AA-017	Hours of Operation	Permittee shall record daily the hours of operation and maintain records on a 365-day rolling total.	5.B.5	Permit to Construct Issued Dec. 16, 1998
AA-018, AA-019, AA-020, AA-021	Hours of Operation	Permittee shall record daily the hours of operation and maintain records on a 365-day rolling total.	5.B.6	Permit to Construct Issued May 27, 1997 40 CFR 63.6655
AA-024 and AA-025	Volume of Start Gas	Permittee shall record daily the volume of start gas used and maintain records on a 365-day rolling total.	5.B.7	Permit to Construct Issued Dec. 16, 1998

5.B.1 The approved fuel for Emission Points AA-001 through AA-023 is pipeline quality natural gas. A change in the fuel may require a permit modification. The permittee shall monitor and maintain records of the quantity of pipeline quality natural gas combusted for each emission point. These records shall be kept on-site and made available for MDEQ personnel upon request. (Ref.: Federally Enforceable Title V Air Operating Permit)

5.B.2 For Emission Points AA-017 and AA-023, the permittee shall monitor and record the sulfur content of the fuel in accordance with the custom fuel monitoring plan approved by EPA in a letter dated April 24, 1995. (Re.: 40 CFR 60.334(b)(2))

5.B.3 For Emission Points AA-017 and AA-023, the permittee shall demonstrate compliance with NO_x emission limitations by stack testing in accordance with EPA Reference Method 7, 40 CFR 60, Appendix A. These tests shall be conducted on or before the first quarter of 2010 and biannually thereafter. (Ref.: Federally Enforceable Title V Air Operating Permit)

5.B.4 For Emission Point AA-006, the permittee shall demonstrate compliance with NO_x emission limitations by stack testing in accordance with EPA Reference Method 7, 40 CFR 60, Appendix A. This test shall be conducted on or before the first quarter of 2010 and biannually thereafter. (Ref.: Permit to Construct issued on May 27, 1997)

5.B.5 For Emission Point AA-017, the permittee shall monitor and record daily the hours of operation and the total hours of operation for each consecutive 365-day period. (Ref.: Permit to Construct issued on December 16, 1998)

5.B.6 For Emission Points AA-018, AA-019, AA-020, and AA-021, the permittee shall monitor and record the daily hours of operation, the total hours of operation for each consecutive 365-day period, and the reason the engine was in operation during that time. (Ref.: Permit to Construct issued on May 27, 1997, 40 CFR 63.6655)

5.B.7 For both Emission Points AA-024 and AA-025, the permittee shall monitor and record daily the amount of start gas used through the starters. The permittee shall also record the total amount of start gas used for each consecutive 365-day period. (Ref.: Permit to Construct issued on December 16, 1998)

5.B.8 For Emissions Points AA-018 through AA-021, the permittee shall comply with the following work and management practices: 1) Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or 2) Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.(40 CFR 63.6640(a))

C. Specific Reporting Requirements

Emission Point(s)	Pollutant/Parameter Monitored	Reporting Requirement	Condition Number	Applicable Requirement
AA-017 and AA-	NOx	Submit stack test report results within 45 days of the actual test date.	5.C.1	Federally Enforceable Title V Operating Permit

Emission Point(s)	Pollutant/Parameter Monitored	Reporting Requirement	Condition Number	Applicable Requirement
023				
AA-006	NOx	Submit stack test report results within 45 days of the actual test date.	5.C.2	Permit to Construct Issued May 27, 1997
AA-006, AA-017, and AA-023	NOx	Submit written test protocol at least 30 days prior to the intended stack test date. Notify the MDEQ in writing at least 10 days prior to the scheduled test date to afford the opportunity to witness the test.	5.C.3	Federally Enforceable Title V Operating Permit
AA-017	Hours of Operation	Submit the monitoring information required by Paragraph 5.B.5 in accordance with Paragraph 5.A.4.	5.C.4	Permit to Construct Issued Dec. 16, 1998
AA-018 through AA-021	Hours of Operation	Submit the monitoring information required by Paragraph 5.B.6 in accordance with Paragraph 5.A.4.	5.C.5	Permit to Construct Issued May 27, 1997
AA-024 and AA-025	Volume of Start Gas	Submit the monitoring information required by Paragraph 5.B.7 in accordance with Paragraph 5.A.4.	5.C.6	Permit to Construct Issued Dec. 16, 1998

5.C.1 For Emission Points AA-017 and AA-023, the permittee shall submit a written test report of the results of the stack test required by Paragraph 5.B.3 within forty-five (45) days of the actual date the test is performed. (Ref.: Federally Enforceable Title V Air Operating Permit)

5.C.2 For Emission Point AA-006, the permittee shall submit a written test report of the results of the stack test required by Paragraph 5.B.3 within forty-five (45) days of the actual date the test is performed. (Ref.: Permit to Construct issued on May 27, 1997)

5.C.3 For all required testing, the permittee shall submit a written test protocol at least thirty (30) days prior to the intended test date(s) to ensure that all test methods and procedures are acceptable to the DEQ. Also, the permittee shall notify the DEQ in writing at least ten (10) days prior to the intended test date(s) so that an observer may be afforded the opportunity to witness the test.

After the first successful submittal of an initial written test protocol, the permittee may request that the submittal of a testing protocol be waived for subsequent testing by certifying in writing at least thirty (30) days prior to subsequent testing that all conditions for testing remain unchanged such that the original protocol can and will be followed. (Ref.: Federally Enforceable Title V Air Operating Permit)

5.C.4 For Emission Point AA-017, the permittee shall submit the monitoring information required by Paragraph 5.B.5 for each calendar six-month period listing the daily hours of operation and the total hours of operation for each consecutive 365-day period in

accordance with Condition 5.A.4. (Ref.: Permit to Construct issued on December 16, 1998)

5.C.5 For Emission Points AA-018 through AA-021, the permittee shall submit the monitoring information required by Paragraph 5.B.6 for each calendar six-month period listing the daily hours of operation and the total hours of operation for each consecutive 365-day period in accordance with Condition 5.A.4. (Ref.: Permit to Construct issued on May 27, 1997)

5.C.6 For Emission Points AA-024 and AA-025, the permittee shall submit the monitoring information required by Paragraph 5.B.7 listing the daily amount of start gas used through each starter and the total amount of start gas used by each starter for each consecutive 365-day period in accordance with Condition 5.A.4. (Ref.: Permit to Construct issued on December 16, 1998)

SECTION 6. ALTERNATIVE OPERATING SCENARIOS

6.1 None permitted.

SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at **http://ecfr.gpoaccess.gov** under Title 40, or DEQ shall provide a copy upon request from the permittee.

7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A – Production and Consumption Controls.

7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.

7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E – The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:

(a) All containers in which a class I or class II substance is stored or transported;

(b) All products containing a class I substance; and

(c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.

7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F – Recycling and Emissions Reduction:

(a) Servicing, maintaining, or repairing appliances;

(b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or

(c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, persons

selling class I or class II refrigerants or offering class I or class II refrigerants for sale, and persons purchasing class I or class II refrigerants.

7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G – Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.

7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H – Halon Emissions Reduction:

(a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;

(b) Any person disposing of halons;

(c) Manufacturers of halon blends; or

(d) Organizations that employ technicians who service halon-containing equipment.

APPENDIX A

List of Abbreviations Used In this Permit

11 Miss. Admin. Code Pt. 2, Ch. 1.	Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants
11 Miss. Admin. Code Pt. 2, Ch. 2.	Permit Regulations for the Construction and/or Operation of Air Emissions Equipment
11 Miss. Admin. Code Pt. 2, Ch. 3.	Regulations for the Prevention of Air Pollution Emergency Episodes
11 Miss. Admin. Code Pt. 2, Ch. 4.	Ambient Air Quality Standards
11 Miss. Admin. Code Pt. 2, Ch. 5.	Regulations for the Prevention of Significant Deterioration of Air Quality
11 Miss. Admin. Code Pt. 2, Ch. 6.	Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act
11 Miss. Admin. Code Pt. 2, Ch. 7.	Acid Rain Program Permit Regulations for Purposes of Title IV of the Federal Clean Air Act
BACT	Best Available Control Technology
CEM	Continuous Emission Monitor
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COM	Continuous Opacity Monitor
COMS	Continuous Opacity Monitoring System
DEQ	Mississippi Department of Environmental Quality
EPA	United States Environmental Protection Agency
gr/dscf	Grains Per Dry Standard Cubic Foot
HP	Horsepower
HAP	Hazardous Air Pollutant
lbs/hr	Pounds per Hour
M or K	Thousand
MACT	Maximum Achievable Control Technology
MM	Million
MMBTUH	Million British Thermal Units per Hour
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emissions Standards For Hazardous Air Pollutants, 40 CFR 61 or National Emission Standards For Hazardous Air Pollutants for Source Categories, 40 CFR 63
NMVOC	Non-Methane Volatile Organic Compounds
NO_x	Nitrogen Oxides
NSPS	New Source Performance Standards, 40 CFR 60
O&M	Operation and Maintenance
PM	Particulate Matter
PM_{10}	Particulate Matter less than 10 μm in diameter
ppm	Parts per Million
PSD	Prevention of Significant Deterioration, 40 CFR 52
SIP	State Implementation Plan
SO_2	Sulfur Dioxide
TPY	Tons per Year
TRS	Total Reduced Sulfur
VEE	Visible Emissions Evaluation
VHAP	Volatile Hazardous Air Pollutant
VOC	Volatile Organic Compound