

**STATE OF MISSISSIPPI
AND FEDERALLY ENFORCEABLE
AIR POLLUTION CONTROL
PERMIT**

**TO OPERATE AIR EMISSIONS EQUIPMENT AT A
SYNTHETIC MINOR SOURCE**

THIS CERTIFIES THAT

International Paper Company
511 Third Street
Houston, Mississippi
Chickasaw County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Issued: MAR 21 2017

Permit No.: 0380-00003

Expires: FEB 28 2022

Section 1.

A. GENERAL CONDITIONS

1. This permit is for air pollution control purposes only. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D.)
2. This permit is a Federally-approved permit to operate a synthetic minor source as described in 11 Miss. Admin. Code Pt. 2, R. 2.4.D. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.4.D.)
3. Any activities not identified in the application are not authorized by this permit. (Ref.: Miss. Code Ann. 49-17-29 1.b)
4. The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(5).)
5. The issuance of a permit does not release the permittee from liability for constructing or operating air emissions equipment in violation of any applicable statute, rule, or regulation of state or federal environmental authorities. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
6. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(a).)
7. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(c).)
8. The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials:
 - a. To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and
 - b. At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission.

(Ref.: Miss. Code Ann. 49-17-21)

9. Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. (Ref.: Miss. Code Ann. 49-17-39)
10. Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(7).)
11. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.D(7).)
12. This permit does not authorize a modification as defined in Regulation 11 Miss. Admin. Code Pt. 2, Ch.2., "Permit Regulations for the Construction and/or Operation of Air Emission Equipment." A modification may require a Permit to Construct and a modification of this permit. Modification is defined as "Any physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
 - a. Routine maintenance, repair, and replacement;
 - b. Use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
 - c. Use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
 - d. Use of an alternative fuel or raw material by a stationary source which:
 - (1) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or

- (2) The source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40CFR 51.66;
- e. An increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- f. Any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

B. GENERAL OPERATIONAL CONDITIONS

- 1. Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in Regulation, 11 Miss. Admin. Code Pt. 2, "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.10.)
- 2. Any diversion from or bypass of collection and control facilities is prohibited, except as provided for in 11 Miss. Admin. Code Pt. 2, R. 1.10., "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants." (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)
- 3. Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering State waters without the proper environmental permits. (Ref.: Miss. Code Ann. 49-17-29 1.a(i and ii))
- 4. Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.
 - a. Upsets
 - (1) For an upset defined in 11 Miss. Admin. Code Pt. 2, R. 1.2., the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:

- (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.
 - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.

b. Startups and Shutdowns (as defined by 11 Miss. Admin. Code Pt. 2, R. 1.2.)

- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
- (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).

- (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

5. Compliance Testing: Regarding compliance testing:

- a. The results of any emissions sampling and analysis shall be expressed both in units consistent with the standards set forth in any Applicable Rules and Regulations or this permit and in units of mass per time.
- b. Compliance testing will be performed at the expense of the permittee.
- c. Each emission sampling and analysis report shall include but not be limited to the following:
 - (1) Detailed description of testing procedures;
 - (2) Sample calculation(s);
 - (3) Results; and
 - (4) Comparison of results to all Applicable Rules and Regulations and to emission limitations in the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.6.B(3), (4), and (6).)

C. PERMIT RENEWAL / MODIFICATION / TRANSFER / TERMINATION

- 1. For renewal of this permit, the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. If the applicant submits a timely and complete application pursuant to this paragraph and the Permit Board, through no fault of the applicant, fails to act on the application on or before the expiration date of the existing permit, the applicant shall continue to operate the stationary source under the terms and conditions of the expired permit, which shall remain in effect until final action on the application is taken by the Permit Board. Permit expiration terminates the source's ability to operate unless a timely and complete renewal application has been submitted. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.8.)
- 2. The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to the DEQ along with a claim of confidentiality. The permittee

may furnish such records directly to the Administrator along with a claim of confidentiality. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(d).)

3. The permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for a permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(15)(b).)
4. After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to:
 - a. Persistent violation of any terms or conditions of this permit.
 - b. Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or
 - c. A change in federal, state, or local laws or regulations that require either a temporary or permanent reduction or elimination of previously authorized air emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.C.)

5. This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. (Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.16.B.)

6. SECTION 2

EMISSION POINT DESCRIPTION

The permittee is authorized to operate air emissions equipment, as described in the following table.

Emission Point	Description
AA-002	Waste Paper Trim System with Cyclone
AA-003	Maintenance Activities including: parts washing, roller cleaning, and die manufacturing
AA-004	10,000 gallon virgin No. 2 Fuel Oil Storage Tank
AA-005	Corrugated Box Manufacturing and Converting Plant
AA-007	Natural Gas and No. 2 Fuel Oil Boiler (20.4 MMBtu/Hr)
AA-008	Twenty-six (26) natural gas fired space heaters with a combined heat input capacity of 18 MMBtu/Hr
AA-009	Bulk Starch Storage Silo (equipped with baghouse)
AB-001	Back Up Natural Gas and No. 2 Fuel Oil Boiler (27.7 MMBtu/Hr)

SECTION 3 EMISSION LIMITATIONS AND STANDARDS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limitation/Standard
AA-002	11 Miss. Admin. Code Pt. 2, R.1.3.F(1)	3.1	PM	$E = 4.1(p)^{0.67}$
	11 Miss. Admin. Code Pt. 2, R.1.3.B	3.2	Equivalent Opacity	$\leq 40\%$
AA-003 and AA-005	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	3.3	VOC	50.0 tons/year
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	3.4	HAP	9.0 tons/year of single HAP; 24.0 tons/year of total combined HAPs
AA-007 and AB-001	11 Miss. Admin. Code Pt. 2, R.1.3.A	3.5	Opacity	$\leq 40\%$
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	3.6	Operating Standard	The Emission Points are not to be operated at the same time.
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	3.7	SO ₂	Sulfur content of fuel oil $\leq 0.5\%$ by weight;
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	3.8	SO ₂	Virgin No. 2 fuel oil $\leq 441,617$ gallons/year
	40 CFR 60 SUBPART Dc	3.9	SO ₂	Sulfur content of fuel oil $\leq 0.5\%$ by weight
	40 CFR 60 SUBPART JJJJJ	3.10	Fuel Burning	Forty-five (45) day notice prior to switching fuels
AA-008	11 Miss. Admin. Code Pt. 2, R.1.3.A	3.5	Opacity	$\leq 40\%$
AA-009	11 Miss. Admin. Code Pt. 2, R.1.3.F(1)	3.1	PM	$E = 4.1(p)^{0.67}$
	11 Miss. Admin. Code Pt. 2, R.1.3.B	3.2	Equivalent Opacity	$\leq 40\%$

- 3.1 Except as otherwise specified, no person shall cause, permit, or allow the emission of particulate matter in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship

$$E = 4.1(p)^{0.67}$$

where E is the emission rate in pounds per hour and p is the process weight input rate in tons per hour. Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs. (Ref: 11 Miss. Admin. Code Pt. 2, R.1.3.F(1))

- 3.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity. This shall not apply to vision obscuration caused by uncombined water droplets. (Ref: 11 Miss. Admin. Code Pt. 2, R.1.3.B)
- 3.3 The permittee shall limit volatile organic compound (VOC) emissions to no more than 50.0 tons/year (TPY) as determined for each consecutive 12-month period. This is a total emission rate for Emission Points AA-003 and AA-005. (Ref: 11 Miss. Admin. Code Pt. 2, R.2.2.B(10))
- 3.4 The permittee shall limit hazardous air pollutant (HAP) emissions to no more than 9.0 tons/year (TPY) of any single HAP and no more than 24.0 TPY of total combined HAPs as determined for each consecutive 12-month period. This is a total emission rate for Emission Points AA-003 and AA-005. (Ref: 11 Miss. Admin. Code Pt. 2, R.2.2.B(10))
- 3.5 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity. This shall not apply to vision obscuration caused by uncombined water droplets. (Ref: 11 Miss. Admin. Code Pt. 2, R.1.3.A)
- 3.6 The permittee shall not operate Emission Points AA-007 and AB-001 at the same time, except during periods of start-up or shutdown. (Ref: 11 Miss. Admin. Code Pt. 2, R.2.2.B(10))
- 3.7 For Emission Points AA-007 and AB-001, the permittee is authorized to burn as fuel, either natural gas, or virgin No. 2 fuel oil. The sulfur content of the fuel oil shall not exceed 0.5 % by weight. (Ref: 11 Miss. Admin. Code Pt. 2, R.2.2.B(10))
- 3.8 For Emission Points AA-007 and AB-001, the permittee shall not fire more than 441,617 gallons total of virgin No. 2 fuel oil through the boilers on a 12-month rolling total. (Ref: 11 Miss. Admin. Code Pt. 2, R.2.2.B(10))
- 3.9 NSPS, 40 CFR 60, SUBPART Dc REQUIREMENTS (If applicable and for each startup):
- (1) The air emissions equipment shall be operated to comply with the emission limitations and other requirements of New Source Performance Standards, 40 CFR 60, Subpart Dc.
- (2) The permittee shall not burn fuel oil with a sulfur content greater than 0.5% by weight in accordance with 40 CFR 60.42c. (Ref: 40 CFR 60 SUBPART Dc)

- 3.10 Emission Points AA-007 and AB-001 may be subject to the requirements of the National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers, 40 CFR Part 63, Subpart JJJJJJ if the permittee burns No. 2 fuel oil as their primary fuel. At least forty-five (45) days prior to the permittee switching fuels, the permittee shall submit a letter of notification. Upon submittal of the letter of notification, Emission Points AA-007 and AB-001 are subject to and shall comply with all applicable requirements of the National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers, 40 CFR Part 63, Subpart JJJJJJ by March 21, 2012 or immediately if startup of the burning of No 2 fuel oil occurs after this date. (Ref: 40 CFR 63. Subpart JJJJJJ)

SECTION 4
WORK PRACTICES

This section was intentionally left blank since no work practice standards apply to this permit actions.

SECTION 5 MONITORING AND RECORDKEEPING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Monitoring/Recordkeeping Requirement
AA-002	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	5.1	Monthly inspection	Inspections and maintenance to ensure proper operation of equipment shall be performed and recorded.
AA-003 and AA-005	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	5.2	VOC HAP	Proper records shall be kept to monitor pollutant generation.
AA-007 and AB-001	40 CFR 60 SUBPART Dc	5.3	SO ₂	Record and report amount and type of fuel combusted to demonstrate SO ₂ standard compliance.
	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	5.4	SO ₂	Monthly virgin No. 2 Fuel Oil fired and sulfur content recorded
AA-009	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	5.5	Monthly inspection	Inspections and maintenance to ensure proper operation of equipment shall be performed and recorded.

- 5.1 (1) For the Trim System cyclone, inspections shall be performed each month, or more often as needed, and maintenance shall be performed as dictated by inspection results so that proper operation of the pollution control equipment is maintained. Records of any inspections and/or maintenance shall be kept in log form and must be made available for review upon request during any inspection visit by Office of Pollution Control personnel.
- (2) The permittee shall maintain on hand at all times sufficient equipment as is necessary to repair and/or overhaul the pollution control equipment.
- (3) In the event of a failure of the pollution control equipment, the permittee shall cease operations until such time as repairs are made and the proper efficiency of the pollution control equipment is restored. (Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))
- 5.2 For Emission Points AA-003 and AA-005, the permittee shall determine the following for each ink, ink additive, adhesive, coating and solvent utilizing data supplied by the manufacturer or by analysis of each ink, ink additive, adhesive, coating and solvent using EPA Reference Method 24, CFR 60, Appendix A:
- a) The inks, ink additives, adhesives, coatings and solvents used during a reporting period;
 - b) The total pounds of each ink, ink additive, adhesive, coating and solvent used in each consecutive 12-month period on a rolling basis;

- c) The percentage of VOCs by weight and the percentage of each Hazardous Air Pollutant (HAP) of each ink, ink additive, adhesive, coating and solvent. A description of the method used to determine the VOC and HAP content(s) shall accompany this data;
- d) The total VOC emission rate, the emission rate of each individual HAP and the total HAP emission rate in tons/year for each consecutive 12-month period on a rolling basis. (Ref: 40 CFR 60 Appendix A)
- 5.3 (1) For Emission Points AA-007 and AB-001, in accordance with 40 CFR 60.44c(h), the permittee shall demonstrate compliance with the sulfur dioxide standards based on fuel supplier certification. The permittee's performance test shall consist of the certification, in accordance with 40 CFR 60.48c(e)(11), and the certification from the fuel supplier, as described under 40 CFR 60.48c(f)(1), (2), or (3), as applicable.
- (2) The permittee shall keep records and submit reports as required under 40 CFR 60.48c(d) in accordance with 40 CFR 60.48c(e).
- (3) For Emission Points AA-007 and AB-001, the permittee shall record and maintain records of the amount and type of fuel combusted during each day when any fuel oil has been fired during that reporting quarter or the amount and type of fuel combusted monthly when firing only natural gas within that reporting quarter. All records should be maintained for a period of two years following the date of such record. These records shall be submitted in report form semiannually and shall be post-marked no later than thirty (30) days following the end of the semiannual reporting periods ending June 30 and December 31, in accordance with 40 CFR 60.48c(g)(i) & (j). (Ref: 40 CFR 60 SUBPART Dc)
- 5.4 (1) For each shipment of fuel oil received, the permittee shall record the sulfur content.
- (2) The permittee shall monitor with recordkeeping the monthly amount of virgin No. 2 Fuel Oil fired Emission Points AA-007 and AB-001.
- (3) All records shall be kept in log form and must be made available for review upon request during any inspection visit by Office of Pollution Control personnel. All records shall be maintained by the permittee for a period of five (5) years following the date of such record. (Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))
- 5.5 (1) For the Baghouse associated with Emission Point AA-009, inspections shall be performed each month, or more often as needed, and maintenance shall be performed as dictated by inspection results so that proper operation of the baghouse is maintained. Records of any inspections and/or maintenance shall be kept in log form and must be made available for review upon request during any inspection visit by Office of Pollution Control personnel.
- (2) The permittee shall maintain on hand at all times sufficient equipment as is necessary to repair and/or overhaul the baghouse.

(3) In the event of a failure of the bag house, the permittee shall cease operations until such time as repairs are made and the proper efficiency of the baghouse is restored. (Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))

SECTION 6
REPORTING REQUIREMENTS

Emission Point	Applicable Requirement	Condition Number(s)	Reporting Requirement
AA-003 and AA-005	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	6.1	Summary of pollutant usage submitted annually and any exceedance submitted within five (5) days of occurrence.
AA-005	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	6.2	Annual summary of equipment added to or removed from Emission Point submitted.
AA-007 and AB-001	40 CFR 60 SUBPART Dc	6.3	Record and report amount and type of fuel combusted to demonstrate SO ₂ standard compliance.
AB-001	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	6.4	Submit certification of each startup within fifteen (15) days of event.

6.1 (1) For Emission Points AA-003, and AA-005, the permittee shall submit to the Office of Pollution Control, an annual report summarizing:

- a) each ink, ink additive, adhesive, coating and solvent used;
- b) the total pounds of each ink, ink additive, adhesive, coating and solvent used in each consecutive 12-month period on a rolling basis;
- c) the VOC and the HAP content(s) of each ink, ink additive, adhesive, coating and solvent;
- d) the VOC emission rate, the emission rate of each individual HAP and the total HAP emission rate in tons/year for each consecutive 12-month period on a rolling basis.

(2) The report shall be submitted in accordance with Section 1 Condition C.7 of this permit.

(3) Any exceedance of the limitations outlined in this permit shall be reported to DEQ no later than five (5) days following the occurrence.

(4) All records shall be kept in log form and must be made available for review upon request during any inspection visit by Office of Pollution Control personnel. All records shall be maintained by the permittee for a period of five (5) years following the date of such record. (Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))

6.2 For Emission Point AA-005, the permittee shall submit to the Office of Pollution Control, an annual report summarizing the addition and/or removal of any piece of air polluting equipment used in the Corrugated Box Manufacturing and Converting Plant. Such equipment shall include but is not limited to: Corrugators, Gluers, Die Cutters, Flexographic Presses, Litho Labeling Systems, and Semi Tapers/Gluers. The report shall be submitted in accordance with Condition C.7 of this permit. (Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))

- 6.3 (1) For Emission Point AA-007 and AB-001, the permittee shall submit notification of the date of construction, anticipated startup, and actual startup in accordance with 40 CFR 60.48c(a).
- (2) The permittee shall keep records and submit reports as required under 40 CFR 60.48c(d) in accordance with 40 CFR 60.48c(e). (Ref: 40 CFR 60 SUBPART Dc)
- 6.4 (1) The permittee must submit certification of each startup for Emission Point AB-001. The notification(s) must be postmarked within fifteen (15) calendar days of the occurrence of the event.
- (2) The permittee must submit certification of each shutdown for Emission Point AB-001. The notification(s) must be postmarked within fifteen (15) calendar days of the occurrence of the event. (Ref: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))