## STATE OF MISSISSIPPI AIR POLLUTION CONTROL TITLE V PERMIT

TO OPERATE AIR EMISSIONS EQUIPMENT

### THIS CERTIFIES THAT

Lighthouse Marble Works Inc 8212 Woolmarket Road Biloxi, Mississippi Harrison County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: MAR 2 8 2019

Effective Date: As specified herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

**AUTHORIZED SIGNATURE** 

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Expires: February 29, 2024 Permit No.: 1020-00163

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#### OTHER IMPORTANT DOCUMENTS:

40 CFR 63, SUBPART WWWW – NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS: REINFORCED PLASTIC COMPOSITES PRODUCTION

#### SECTION 1. GENERAL CONDITIONS

1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)

1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)

1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)

- 1.4 Prior to its expiration, this permit may be reopened in accordance with the provisions listed below.
  - (a) This permit shall be reopened and revised under any of the following circumstances:
    - (1) Additional applicable requirements under the Federal Act become applicable to a major Title V source with a remaining permit term of 3 or more years. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended.
    - (2) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
    - (3) The Permit Board or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit.
    - (4) The Administrator or the Permit Board determines that the permit must be

revised or revoked to assure compliance with the applicable requirements.

- (b) Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall only affect those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.
- (c) Reopenings shall not be initiated before a notice of such intent is provided to the Title V source by the DEQ at least 30 days in advance of the date that the permit is to be reopened, except that the Permit Board may provide a shorter time period in the case of an emergency.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.G.)

1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)

1.6 This permit does not convey any property rights of any sort, or any exclusive privilege.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)

1.7 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)

- 1.8 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.
  - (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant for calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance

calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

(b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

(c) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)

(d) The fee shall be due September 1 of each year. By July 1 of each year the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)

(e) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

1.9 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)

1.10 Any document required by this permit to be submitted to the DEQ shall contain a certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

- 1.11 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:
  - (a) enter upon the permittee's premises where a Title V source is located or emissionsrelated activity is conducted, or where records must be kept under the conditions of this permit;
  - (b) have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
  - (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
  - (d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)

1.12 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)

1.13 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)

1.14 Compliance with the conditions of this permit shall be deemed compliance with any

applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)

- 1.15 Nothing in this permit shall alter or affect the following:
  - (a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
  - (b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
  - (c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
  - (d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)

1.16 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)

1.17 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2)., R. 6.4.B., and R. 6.2.A(1)(c).)

- 1.18 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:
  - (a) the changes are not modifications under any provision of Title I of the Act;
  - (b) the changes do not exceed the emissions allowable under this permit;

- (c) the permittee provides the Administrator and the Department with written notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:
  - (1) a brief description of the change(s),
  - (2) the date on which the change will occur,
  - (3) any change in emissions, and
  - (4) any permit term or condition that is no longer applicable as a result of the change;
- (d) the permit shield shall not apply to any Section 502(b)(10) change.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)

1.19 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

- 1.20 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment", and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act". Modification is defined as "[a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:
  - (a) routine maintenance, repair, and replacement;
  - (b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan

pursuant to the Federal Power Act;

- (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- (d) use of an alternative fuel or raw material by a stationary source which:
  - (1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51, Subpart I, or 40 CFR 51.166; or
  - (2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166:
- (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- (f) any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

1.21 Any change in ownership or operational control must be approved by the Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)

1.22 This permit is a Federally approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)

1.23 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet

the following buffer zones.

- (a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.
- (b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.
- (c) Burning must not occur within 500 yards of commercial airport property, private air fields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)

- 1.24 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies:
  - (a) Except as otherwise specified herein, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
  - (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.
  - (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
    - (1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;
    - (2) the permitted facility was at the time being properly operated;
    - (3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
    - (4) the permittee submitted notice of the emergency to the DEQ within 2 working

days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

- (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

- 1.25 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.
  - (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
    - (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
      - (i) An upset occurred and that the source can identify the cause(s) of the upset;
      - (ii) The source was at the time being properly operated;
      - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
      - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
      - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.

- (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
- (3) This provision is in addition to any upset provision contained in any applicable requirement.
- (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Startups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
  - (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
  - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
  - (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

1.26 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities.

#### (Ref.: 11 Miss Admin. Code Pt. 2, R. 1.8.)

### SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

Emission Point	Description
AA-001	Gel Coat Spray Operation (Ref. EP-1) – Gel coat is sprayed onto molds using a hand-held spray gun in a spray booth.
AA-002	Main Gel Coat Cure Oven (Ref. EP-2) – Gel coat is sprayed onto molds which then pass through a heating oven fueled by natural gas.
AA-003	Marble and Solid Surface Grinding Operations – Cured solid surface products are sent through a belt sander and controlled through a baghouse that vents inside the building.
AA-005	Grinding, Sawing, and Finishing Operations – Solidified marble products are finished including but not limited to, grinding, sawing, and sanding, and controlled through the use of a baghouse that vents inside the building.

#### SECTION 3. EMISSION LIMITATIONS & STANDARDS

#### A. <u>Facility-Wide Emission Limitations & Standards</u>

- 3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).
  - (a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.
  - (b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Paragraph 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets.

#### (Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

#### B. Emission Point Specific Emission Limitations & Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
AA-001 and AA-002 (Gel Coat Operations)	40 CFR 63, Subpart WWWW  (National Emission Standards for Hazardous Air Pollutants for Reinforced Plastic Composites Production)  40 CFR 63.5785(a), Subpart WWWW	3.B.1	НАР	Applicability

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
AA-001 and AA-002 (Gel Coat Operation)	40 CFR 63.5805(b), 40 CFR 63.5835(a) and Item 6(f) of Table 3.6(f), Subpart WWWW	3.B.2	НАР	Open molding gel coat:  Clear Production Gel Coat  Emission Limit: 522 lb HAP/ton gel or  Organic HAP content: < 45%
AA-003 and AA-005 (Grinding, Sawing, and Finishing Operations)	Title V Operating Permit issued March 4, 2014	3.B.3	PM (filterable)	Operate baghouses when emissions are vented to them.

3.B.1 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee is subject to and shall comply with the requirements of the National Emissions Standards for Hazardous Air Pollutants for Reinforced Plastic Composites Production, 40 CFR 63, Subpart WWWW, and the General Provisions, 40 CFR 63, Subpart A.

(Ref.: 40 CFR 63.5785(a), Subpart WWWW)

3.B.2 For Emission Point AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall comply with the following emission limit: For clear production gel coat operations, the organic HAP emissions limit is 522 pounds of organic HAP emitted per ton of gel coat applied, on a 12-month rolling average, The permittee shall be in compliance with the above emission limit and the work practice standards listed in Condition 3.D.1 at all times.

(Ref.: 40 CFR 63.5805(b), 40 CFR 63.5835(a) and Item 6(f) of Table 3.6(f), Subpart WWWW)

3.B.3 For Emission Points AA-004 and AA-005 (*Grinding, Sawing, and Finishing Operations*), the permittee shall operate and maintain the baghouses at all times when emissions are vented to it.

(Ref.: Title V Operating Permit issued March 4, 2014)

#### C. <u>Insignificant and Trivial Activity Emission Limitations & Standards</u>

Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).	3.C.1	PM	0.6 lbs/MMBTU
11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).	3.C.2	SO <sub>2</sub>	4.8 lbs/MMBTU

3.C.1 The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

3.C.2 The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

#### D. Work Practice Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/ Parameter	Limit/Standard
AA-001 and AA-002 (Gel Coat Operations)	40 CFR 63.5805(b) and Item 2 and 3 of Table 4, Subpart WWWW	3.D.1	HAPs	Subpart WWWW Cleaning and Storage Work Practice Standards
	40 CFR 5805(g), Subpart WWWW	3.D.2		Repair Operations shall meet the requirements of Tables 3 and 4 of Subpart WWWW
	40 CFR 5835(c), Subpart WWWW	3.D.4		Shall always operate the affected source according to 63.6(e)(1)(i).
	40 CFR 63.6(e)(1)(i), Subpart A	3.D.5		Shall always operate to minimize emissions at all times

- 3.D.1 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), shall comply with the following work practice standards:
  - (a) Cleaning Operation The permittee shall not use cleaning solvents that contain HAPs.

(b) Storage Operation – The permittee shall keep containers that store HAP-containing materials closed or covered except during the addition or removal of materials. Bulk HAP-containing materials storage tanks may be vented as necessary for safety.

(Ref.: 40 CFR 63.5805(b) and Item 2 and 3 of Table 4, Subpart WWWW)

3.D.2 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), if the permittee has repair operations subject to 40 CFR 63, Subpart WWWW, as defined in 40 CFR 63.5785, these repair operations must meet the requirements in Tables 3 and 4 to Subpart WWWW and are not required to meet the 95 percent organic HAP emissions reduction requirements in 40 CFR 63.5805(a)(1) or (d). These are not subject to the repair operations are subject to 3.B.1 and 3.B.2

(Ref.: 40 CFR 63.5805(g), Subpart WWWW)

3.D.3 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall always operate and maintain an affected source, including air pollution control and monitoring equipment, according to Condition 3.D.5.

(Ref.:40 CFR 60.5835(c), Subpart WWWW)

3.D.4 For Emission Points AA-001 and AA-002 (Gel Coat Operations), for maintaining good Operation and Maintenance Requirements, shall at all times, including periods of startup, shutdown, and malfunction, shall operate and maintain each effected source, including associated pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. During a period of startup, shutdown, or malfunction, this general duty to minimize emissions requires that the permittee reduce emissions to the greatest extent which is consistent with safety and good air pollution control practices. The general duty to minimize emissions during a period of startup, shutdown, or malfunction does not require the permittee to achieve emission levels that would be required by the applicable standard at other times if this is not consistent with safety and good air pollution control practices, nor does it require the permittee to make any further efforts to reduce emissions if levels required by the applicable stand have been achieved. Determination of whether such operation or maintenance procedures are being used will be based on information available to the Administrator which may include, but not limited to, monitoring results, review of operation and maintenance procedures (including the startup, shutdown, and malfunction plan required in 40 CFR 63.6(e)(3), review of operation and maintenance records, and inspection of the source.

(Ref.: 40 CFR 63.6(e)(1)(i), Subpart A)

#### SECTION 4. COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by January 31 for the preceding calendar year. Each compliance certification shall include the following:
  - (a) the identification of each term or condition of the permit that is the basis of the certification;
  - (b) the compliance status;
  - (c) whether compliance was continuous or intermittent;
  - (d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;
  - (e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

# SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

- A. General Monitoring, Recordkeeping and Reporting Requirements
- 5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

- 5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:
  - (a) the date, place as defined in the permit, and time of sampling or measurements;
  - (b) the date(s) analyses were performed;
  - (c) the company or entity that performed the analyses;
  - (d) the analytical techniques or methods used;
  - (e) the results of such analyses; and
  - (f) the operating conditions existing at the time of sampling or measurement.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)

5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)

5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

B. Specific Monitoring and Recordkeeping Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement
	40 CFR 63.6796 and Table 1, Subpart WWWW	5.B.1		Use Equation in Table 1 to calculate Organic HAP emission factors.
	40 CFR 63.5810, Subpart WWWW	5.B.2		Mehods for meeting open molding operations in Table 3
AA-001 and AA-002	40 CFR 63.5895(c) and (d), Subpart WWWW	5.B.3		Monitoring and Recordkeeping
(Gel Coat Operations)	40 CFR 63.5900(a)(2), Subpart WWWW	5.B.4	HAPs	Continuous Compliance with emission factor in Table 3
	40 CFR 63.5900(a)(4), Subpart WWWW	5.B.5		Continuous Compliance with Work Practices Standards
	40 CFR 63.5900(c), Subpart WWWW	5.B.6		Meeting emission limits during startup, shutdown, and malfunction that apply
AA-001 and AA-002 (Gel Coat Operations)	40 CFR 63.5915(a), (c), (d), and 40 CFR 63.5920(a) through (d)), Subpart WWWW	5.B.7	HAPs	Monitoring and Recordkeeping

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement
Facility-wide	E Tr. 11		VOC/HAP	Recordkeeping
Facinty-wide	Title V Operating Permit issued July 1, 2004 and 11 Miss.	5.B.9	VOC/HAP	Semi-annual Reporting
AA-004 and AA-005		5.B.10	Opacity	Daily Visual Observations
(Grinding, Sawing, and Finishing Operations)	Admin. Code Pt. 2, R. 6.3.A(3).	5.B.11	PM (filterable)	Inspections and Maintenance

5.B.1 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall determine compliance with the organic HAP emissions limits in conditions 3.B.2 by using the appropriate equations in Table 1 to Subpart WWWW to calculate the organic HAP emission factors for each open molding operation. Equations have the units of pounds of organic HAP emitted per ton (lb/ton) of gel coat applied.

(Ref.: 40 CFR 63.5796 and Table 1 to Subpart WWWW of Part 63)

5.B.2 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall use one of the methods in 40 CFR 63.5810(a) through (d), to meet the standards for open molding operations in Table 3 to subpart WWWW. The permittee may switch between the compliance options in 40 CFR 63.5810(a) through (d). When changing to an option based on a 12-month rolling average, the permittee must base the average on the previous 12 months of data calculated using the compliance option the permittee is changing to, unless previously using an option that did not require you to maintain records of gel coat use. In this case, the permittee must immediately begin collecting gel coat use data and demonstrate compliance 12 months after changing options.

(Ref.: 40 CFR 63.63.5810, Subpart WWWW)

5.B.3 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall collect and keep records of gel coat use and organic HAP content to demonstrate continued compliance with the organic HAP emission limits specified in 3.B.2, based on an organic HAP emissions limit in Table 3 to subpart WWWW. The organic HAP content records may be based on MSDS.

Gel coat use records are not required for the individual gel coats that are demonstrated, as applied, to meet their applicable emission as defined in 40 CFR 63.5810(a). However, the permittee shall retain the records of gel coat organic HAP content, and the permittee shall include the list of these gel coats and identify their application methods in your semiannual compliance reports. If after the permittee has initially demonstrated that a specific combination of an individual gel coat, application method, and controls meets its applicable

emission limit, and the gel coat changes or the organic HAP content increases, or you change the application method or controls, then the permittee shall again demonstrate that the individual gel coat meets its emission limit as specified in paragraph (a) of 40 CFR 63.5810. If any of the previously mentioned changes results in a situation where an individual gel coat now exceeds its applicable emission limit in Table 3 to subpart WWWW, the permittee shall begin collecting gel coat use records and calculate compliance using one of the averaging options on a 12-month rolling average.

(Ref.: 40 CFR 63.5895(c) and (d), Subpart WWWW)

5.B.4. For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall demonstrate continuous compliance with the organic HAP emissions limits in conditions 3.B.2 by maintaining an organic HAP emissions factor value less than or equal to the appropriate organic HAP emissions limit listed in Table 3 to subpart WWWW, on a 12-month rolling average, and/or by including in each compliance report a statement that individual gel coats, as applied, meet the appropriate organic HAP emissions limits, as discussed in 40 CFR 63.5895(d).

(Ref.: 40 CFR 63.5900(a)(2), Subpart WWWW)

5.B.5. For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall demonstrate continuous compliance with the applicable work practice standards of Subpart WWWW by performing the work practice standards required in Condition 3.D.1.

(Ref.: 40 CFR 63.5900(a)(4), Subpart WWWW)

5.B.6. For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall meet the organic HAP emissions limits specified in Condition 3.B.2 and the work practice standards in Condition 3.D.1 during periods of startup, shutdown or malfunction.

(Ref.: 40 CFR 63.5900(c), Subpart WWWW)

- 5.B.7 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall maintain records that are readily accessible and are suitable for inspection of the following information:
  - (1) A copy of each notification and report that you submitted to comply with subpart WWWW, including all documentation supporting any Initial Notification or Notification of Compliance Status submitted.
  - (2) A copy of all data, assumptions, and calculations used to determine organic HAP emissions factors or average organic HAP contents for open mold clear gel coat operations at the facility.
  - (3) A certified statement that the permittee in compliance with the work practice requirements in Condition 3.D.1.

The permittee shall keep each record for a period of five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. A copy of each record must be maintained onsite for at least two (2) years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. Records may be kept offsite for the remaining three (3) years. Records may be kept in hard copy or electronic version.

(Ref.: 40 CFR 63.5915(a), (c), (d), and 40 CFR 63.5920(a) through (d), Subpart WWWW)

- 5.B.8 For the Entire Facility, the permittee shall maintain sufficient records to document:
  - (a) Identification of the Coating(s), Solvent(s) or other VOC or HAP containing material used, and the total gallons of each coating used on a monthly basis and in any consecutive 12-month period.
  - (b) The VOC and HAP content(s) of the Coating(s), Solvent(s), or other VOC or HAP containing material used. A description of the method used to determine the VOC and HAP content shall accompany this data.
  - (c) The density of the Coating(s), Solvent(s), or other VOC or HAP containing material.
  - (d) The permittee shall maintain copies of all records and reports on site for at least five (5) years and shall make them available upon request by the Mississippi Department of Environmental Quality (MDEQ) personnel.

(Ref: Title V Operating Permit issued on July 1, 2004 and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

- 5.B.9 For the Entire Facility, the permittee shall submit semi-annual reports providing:
  - a) Identification of the Coating(s), Solvent(s) or other VOC or HAP containing material used.
  - b) The VOC and HAP content(s) of Coating(s), Solvent(s) or other VOC or HAP containing material used.
  - c) The total gallons of the Coating(s) or other VOC or HAP containing material used in any consecutive 12-month period.
  - d) The total VOC emission rate, the emission rate of each individual HAP and the total HAP emission rate in tons/year for each consecutive 12-month period.

(Ref: Title V Operating Permit issued on July 1, 2004 and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.B.10 For Emission Points AA-004 and AA-005 (*Grinding, Sawing, and Finishing Operations*), the permittee shall conduct visual observations for visible emissions from each baghouse or filter weekly. If any visible emissions are noted, the permittee shall immediately inspect the baghouse/filter and determine the cause of the visible emissions and any corrective measures needed to eliminate the visible emissions. The emission point ID, date, time, and any visible observed shall be recorded for each observation and any corrective measures taken to eliminate any visible emissions shall be noted.

(Ref: Title V Operating Permit issued on July 1, 2004 and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.B.11 For Emission Points AA-004 and AA-005 (*Grinding, Sawing, and Finishing Operations*), the permittee shall perform regular inspections and maintenance as needed each week or more often if necessary to maintain proper operation of all baghouses for achieving the desired PM control efficiency. Records of this maintenance shall be kept in log form and maintained in accordance with Conditions 5.A.3 and made available upon request by DEQ personnel. Further the permittee shall submit a summary report in accordance with Condition 5.A.4.

The permittee shall maintain on hand at all times sufficient equipment as is necessary to repair, replace, and/or overhaul the pollution control equipment.

(Ref. Title V Operating Permit issued on July 1, 2004 and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

#### C. Specific Reporting Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/ Parameter Monitored	Reporting Requirement
AA-001 and AA-002 (Gel Coat Operations)	40 CFR 63.5900(b) and 63.5910(b)(5), (c)(1) through (4), and (d)(1) and (2), Subpart WWWW	5.C.1	VOC	Report any deviation from limits
Entire Facility	Title V Operating Permit issued on July 1, 2004 and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c).	5.C.2	VOC/VOHAP	Semi-annual reports providing emission rate

- 5.C.1 For Emission Points AA-001 and AA-002 (*Gel Coat Operations*), the permittee shall submit a semiannual compliance report in accordance with Conditions 5.A.4 of this permit. Each report shall contain the following information::
  - (a) Company name and address.

- (b) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.
- (c) Date of the report and beginning and ending dates of the reporting period.
- (d) If there is no deviation from the Emission Limit in Condition 3.B.2 or the work practice standards in Condition 3.D.1, a statement that there were no deviations from the applicable requirements.
- (e) For each deviation from the organic HAP emissions limitations and for each deviation from the requirements for work practice standards that occur, the compliance report shall include the following information. This includes periods of startup, shutdown, and malfunction:
  - (1) The total operating time of each affected source during the reporting period.
  - (2) Information on the number, duration, and cause of deviations (including unknown cause, if applicable), as applicable, and the corrective action taken.

(Ref.: 40 CFR 63.5900(b), 40 CFR 63.5910(b)(5), (c)(1) through (4), and (d)(1) and (2), Subpart WWW)

- 5.C.2 For the Entire Facility, the permittee shall submit semiannual reports providing:
  - (a) Any changes, including but not limited to, production capacity, method of operation, and the removal, replacement, or addition of a control device.
  - (b) Identification of each gel coat, release agent, coating, solvent, adhesive, or other VOC or HAP containing material used
  - (c) The VOC or HAP content(s) of each gel coat, release agent, coating, solvent, adhesive, or other VOC or HAP containing material used.
  - (d) The total quantity used of each gel coat, release agent, coating, solvent, adhesive, or other VOC or HAP containing material used in any consecutive 12-month period.
  - (e) The total VOC emission rate, the emission rate of each individual HAP and the total HAP emission rate in tons/year for each consecutive period.

The reports shall be submitted according to Condition 5.A.4. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E.

(Ref.: Title V Operating Permit issued on July 1, 2004 and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c).)

## SECTION 6. ALTERNATIVE OPERATING SCENARIOS

None permitted.

#### SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <a href="http://www.ecfr.gov/">http://www.ecfr.gov/</a> under Title 40, or DEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E

   The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
  - (a) All containers in which a class I or class II substance is stored or transported;
  - (b) All products containing a class I substance; and
  - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F Recycling and Emissions Reduction:
  - (a) Servicing, maintaining, or repairing appliances;
  - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or
  - (c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, as well

as persons selling, offering for sale, and/or purchasing class I, class II, or non-exempt substitute refrigerants.

- 7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.
- 7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H Halon Emissions Reduction:
  - (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
  - (b) Any person disposing of halons;
  - (c) Manufacturers of halon blends; or
  - (d) Organizations that employ technicians who service halon-containing equipment.

#### **APPENDIX A**

#### **List of Abbreviations Used In this Permit**

11 Miss. Admin. Code Pt. 2, Ch. 1. Air Emission Regulations for the Prevention, Abatement, and

Control of Air Contaminants

11 Miss. Admin. Code Pt. 2, Ch. 2. Permit Regulations for the Construction and/or Operation of Air

**Emissions Equipment** 

11 Miss. Admin. Code Pt. 2, Ch. 3. Regulations for the Prevention of Air Pollution Emergency Episodes

11 Miss. Admin. Code Pt. 2, Ch. 4. Ambient Air Quality Standards

11 Miss. Admin. Code Pt. 2, Ch. 5. Regulations for the Prevention of Significant Deterioration of Air

Quality

11 Miss. Admin. Code Pt. 2, Ch. 6. Air Emissions Operating Permit Regulations for the Purposes of

Title V of the Federal Clean Air Act

11 Miss. Admin. Code Pt. 2, Ch. 7. Acid Rain Program Permit Regulations for Purposes of Title IV of

the Federal Clean Air Act

BACT Best Available Control Technology CEM Continuous Emission Monitor

CEMS Continuous Emission Monitoring System

CFR Code of Federal Regulations

CO Carbon Monoxide

COM Continuous Opacity Monitor

COMS Continuous Opacity Monitoring System

DEQ Mississippi Department of Environmental Quality EPA United States Environmental Protection Agency

gr/dscf Grains Per Dry Standard Cubic Foot

HP Horsepower

HAP Hazardous Air Pollutant lbs/hr Pounds per Hour Thousand

MACT Maximum Achievable Control Technology

MM Million

MMBTUH Million British Thermal Units per Hour

NA Not Applicable

NAAOS National Ambient Air Quality Standards

NESHAP National Emissions Standards for Hazardous Air Pollutants, 40 CFR

61 or National Emission Standards for Hazardous Air Pollutants for

Source Categories, 40 CFR 63

NMVOC Non-Methane Volatile Organic Compounds

NO<sub>x</sub> Nitrogen Oxides

NSPS New Source Performance Standards, 40 CFR 60

O&M Operation and Maintenance

PM Particulate Matter

 $PM_{10}$  Particulate Matter less than 10 µm in diameter

ppm Parts per Million

PSD Prevention of Significant Deterioration, 40 CFR 52

SIP State Implementation Plan

SO<sub>2</sub> Sulfur Dioxide
TPY Tons per Year
TRS Total Reduced Sulfur

VEE Visible Emissions Evaluation
VHAP Volatile Hazardous Air Pollutant
VOC Volatile Organic Compound