

**STATE OF MISSISSIPPI
AIR POLLUTION CONTROL
TITLE V PERMIT**

TO OPERATE AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

NSLC Southern Inc.
11167 Pattison Hermanville Road
Hermanville, Mississippi
Claiborne County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: MAR 31 2020

Effective Date: As specified herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD



AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Expires: February 28, 2025

Permit No.: 0420-00004

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APPENDIX A LIST OF ABBREVIATIONS USED IN THIS PERMIT

SECTION 1. GENERAL CONDITIONS

1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)

1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)

1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)

1.4 Prior to its expiration, this permit may be reopened in accordance with the provisions listed below.

(a) This permit shall be reopened and revised under any of the following circumstances:

- (1) Additional applicable requirements under the Federal Act become applicable to a major Title V source with a remaining permit term of 3 or more years. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended.
- (2) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
- (3) The Permit Board or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit.
- (4) The Administrator or the Permit Board determines that the permit must be

revised or revoked to assure compliance with the applicable requirements.

- (b) Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall only affect those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.
- (c) Reopenings shall not be initiated before a notice of such intent is provided to the Title V source by the DEQ at least 30 days in advance of the date that the permit is to be reopened, except that the Permit Board may provide a shorter time period in the case of an emergency.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.G.)

- 1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)

- 1.6 This permit does not convey any property rights of any sort, or any exclusive privilege.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)

- 1.7 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)

- 1.8 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.

- (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant for calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions

measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (c) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)

- (d) The fee shall be due September 1 of each year. By July 1 of each year the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)

- (e) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

- 1.9 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)

- 1.10 Any document required by this permit to be submitted to the DEQ shall contain a certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

- 1.11 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- (a) enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- (d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)

- 1.12 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)

- 1.13 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)

- 1.14 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)

- 1.15 Nothing in this permit shall alter or affect the following:
- (a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
 - (b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
 - (c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
 - (d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)

- 1.16 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)

- 1.17 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2)., R. 6.4.B., and R. 6.2.A(1)(c).)

- 1.18 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:

- (a) the changes are not modifications under any provision of Title I of the Act;
- (b) the changes do not exceed the emissions allowable under this permit;
- (c) the permittee provides the Administrator and the Department with written notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:
 - (1) a brief description of the change(s),
 - (2) the date on which the change will occur,
 - (3) any change in emissions, and
 - (4) any permit term or condition that is no longer applicable as a result of the change;
- (d) the permit shield shall not apply to any Section 502(b)(10) change.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)

- 1.19 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

- 1.20 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment", and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act". Modification is defined as "[a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

- (a) routine maintenance, repair, and replacement;
- (b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
- (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- (d) use of an alternative fuel or raw material by a stationary source which:
 - (1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51, Subpart I, or 40 CFR 51.166; or
 - (2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166;
- (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- (f) any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

1.21 Any change in ownership or operational control must be approved by the Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)

1.22 This permit is a Federally approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)

1.23 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest

management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet the following buffer zones.

- (a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.
- (b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.
- (c) Burning must not occur within 500 yards of commercial airport property, private air fields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)

1.24 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies:

- (a) Except as otherwise specified herein, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
- (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.
- (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
 - (1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;

- (2) the permitted facility was at the time being properly operated;
 - (3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) the permittee submitted notice of the emergency to the DEQ within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

1.25 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

- (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset,

the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;

- (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
 - (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.
 - (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Startups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
 - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
 - (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

1.26 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities.

(Ref.: 11 Miss Admin. Code Pt. 2, R. 1.8.)

SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

Emission Point	Description
AA-001	Planer Mill Shavings Loading Cyclone
AA-003	Wood Waste Boiler (27.8 MMbtu/hr) equipped with a cyclone
AA-004	Wood Waste Boiler (27.8 MMbtu/hr) equipped with a cyclone
AA-008	Wood Waste Boiler (28.68 MMbtu/hr) equipped with a multiclone
AA-005	Pine Dry Kiln (36,538,000 bd-ft/yr)
AA-006	Pine Dry Kiln (36,538,000 bd-ft/yr)
AA-007	Pine Dry Kiln (21,590,000 bd-ft/yr)
AA-009	1000-gallon unleaded regular gasoline storage tank
AA-010	98 Hp Diesel Fired Emergency Engine (2012)
AA-011	175 Hp Diesel Fired Emergency Fire Pump Engine (2015)
AA-012	54 Hp Propane Fired Emergency SI Engine (2017)
AA-013	17 Hp Propane Fired Emergency SI Engine (2017)

SECTION 3. EMISSION LIMITATIONS & STANDARDS

A. Facility-Wide Emission Limitations & Standards

3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).

(a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.

(b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Paragraph 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

B. Emission Point Specific Emission Limitations & Standards

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter	Limit/Standard
AA-001	Federally enforceable Permit to Construct issued on August 6, 1998 for a “moderate source”	3.B.1	PM (Filterable only)	9.05 lb/hr and 39.6 tons/year
AA-003 AA-004 AA-008	11 Miss. Admin. Code Pt. 2, R. 1.3. D(2)	3.B.2	PM	0.30 grains/dscf
	11 Miss. Admin. Code Pt. 2, R. 1.4.A(1)	3.B.3	SO ₂	4.8 lb/MMBTU
	40 CFR Part 60, Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units	3.B.4		General Applicability
	40 CFR Part 63, Subpart JJJJJ- National Emission Standard for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources; 40 CFR 63.11193, 63.11200 and 63.11201(b)	3.B.5	HAP	General Applicability
AA-009	40 CFR Part 63, Subpart CCCCCC – National Emission Standard for Gasoline Dispensing Facilities	3.B.6	HAP	General Applicability
AA-010 AA-011	40 CFR Part 63, Subpart ZZZZ- National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines 40 CFR 63.6585 and 63.6590(c)(1)	3.B.7	HAP	Comply with 40 CFR Part 60, Subpart IIII- Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter	Limit/Standard
	40 CFR 60, Subpart III; 40 CFR 60.4200(a)(2), 60.4205(b) and (c), 60.4206, and 60.4211(a)	3.B.8	NMHC+NO _x CO PM	Comply with the emission standards over the life of the engine
	40 CFR 60, Subpart III; 40 CFR 60.4207(b) and 80.510(b)	3.B.9	Fuel Requirement	Maximum diesel sulfur content of 15ppm; Minimum cetane index of 40, or maximum aromatic content of 35%
AA-012 AA-013	40 CFR Part 63, Subpart ZZZZ - National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines 40 CFR 63.6585 and 63.6590(c)(1)	3.B.10	HAP	Comply with 40 CFR Part 60, Subpart JJJJ- Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
	40 CFR 60.4233(a) and (c), 60.4231(a) and (c), Table 1, Subpart JJJ	3.B.11	HC+NO _x CO	Comply with the emission standards found in Table 1 over the life of the engine

3.B.1 For Emission Point AA-001, the permittee shall not exceed particulate matter emission limits of 9.05 lb/hr and 39.6 tons/year on a twelve month rolling basis.

(Ref: Permit to Construct issued August 6, 1998.)

3.B.2 For Emission Points AA-003, AA-004 and AA-008, emissions of ash and/or particulate matter for combination boilers burning a combination of combustibles such as, but not limited to, fossil fuels plus bark, oil plus bark, or spent wood, or water treatment by-products sludge shall not exceed an emission rate of 0.30 grains per standard dry cubic foot.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. D(2).)

3.B.3 For Emission Points AA-003, AA-004 and AA-008, the maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as SO₂) per million BTU heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

3.B.4 For Emission Points AA-003, AA-004 and AA-008, the permittee is subject and shall comply with all applicable requirements found in 40 CFR Part 60, Subpart Dc- New Source Performance Standards for Small Industrial-Commercial – Institutional Steam Generating Units.

(Ref.: 40 CFR 60.40c(a), Subpart Dc)

- 3.B.5 Emission Points AA-003, AA-004, and AA-008 are subject to and shall comply with 40 CFR Part 63, Subpart JJJJJ- National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.

Emission Points AA-003, AA-004, and AA-008 are existing boilers that are in the biomass fuel subcategory. The permittee shall comply with all applicable Work Practice Standards for such a unit found in Table 2 of Subpart JJJJJ and Condition 3.D.3 of this permit.

(40 CFR 63.11193, 63.11200, 63.11201(b), and Table 2, Subpart JJJJJ)

- 3.B.6 Emission Point AA-009 is subject to and shall comply with 40 CFR 63, Subpart CCCCC- National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities. The monthly throughput for Emission Point AA-009 is less than 10,000 gallons of gasoline; therefore, the permittee shall comply with the requirements of 40 CFR 63.11116 in Condition 3.D.2 of this permit. If the throughput ever exceeds 10,000 gallons per month, the permittee shall be subject to the requirements for sources in the appropriate threshold level found in 40 CFR 63.11111(c) or (d) from that point forward even if the throughput later falls below the newly applicable threshold level.

(Ref.: 40 CFR 63.11116, Subpart CCCCC)

- 3.B.7 Emission Points AA-010 and AA-011 are subject to 40 CFR Part 63, Subpart ZZZZ- National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE). These units are new stationary RICE located at an area source and as such shall meet the requirements of Subpart ZZZZ by meeting the applicable requirements of 40 CFR Part 60, Subpart III- New Source Performance Standards for Stationary Compression Ignition Internal Combustion Engines (CI ICE). No further requirements of Subpart ZZZZ apply to the engines.

(Ref.: 40 CFR 63.6585 and 63.6590(c)(1), Subpart ZZZZ)

- 3.B.8 For Emission Points AA-010 and AA-011, the permittee is subject to and shall comply with the applicable requirements of 40 CFR Part 60, Subpart III- New Source Performance Standards for Stationary Compression Ignition Internal Combustion Engines (CI ICE) and shall comply with 40 CFR Part 60, Subpart A- General Provisions, as required in Table 8 to Subpart III.

For Emission Point AA-010, the permittee shall comply with the emission standards in 40 CFR 89.112 and 40 CFR 89.113. The maximum discharge of the pollutants is as follows: 4.7 g/kW-hr of NMHC+NO_x; 5.0 g/kW-hr of CO and 0.4 g/kW-hr of PM; 20% Opacity during acceleration mode; 15% Opacity during lugging mode and 50 % Opacity during peaks in either mode.

For Emission Point AA-011, the permittee shall comply with the emission standards in Table 4 of Subpart III. The maximum discharge of the pollutants is as follows: 4.0 g/kW-hr of NMHC+NO_x; 3.5 g/kW-hr of CO and 0.2 g/kW-hr of PM

The permittee must operate and maintain these engines according to the manufacturer's written instructions or procedures developed by the permittee that are approved by the engine manufacturer over the entire life of the engine. In addition, the permittee may only change those settings that are permitted by the manufacturer.

(Ref.: 40 CFR 60.4200(a)(2), 60.4205(b) and (c), 60.4206, and 60.4211(a), Subpart III)

3.B.9 For Emission Points AA-010 and AA-011, the permittee shall use diesel fuel that meets the following requirements:

- (a) Maximum sulfur content of 15ppm.
- (b) Minimum cetane index of 40 or maximum aromatic content of 35 volume percent.

(Ref.: 40 CFR 60.4207(b), Subpart III and 80.510(b).)

3.B.10 For Emission Points AA-012 and AA-013, the permittee is subject to 40 CFR Part 63, Subpart ZZZZ- National Emission Standard for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE). These units are new emergency stationary ICE located at an area source of HAP emissions and as such shall meet the requirements of this standard by meeting the requirements of 40 CFR Part 60, Subpart JJJJ- Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. No further requirements of Subpart ZZZZ apply to the engines.

(Ref.: 40 CFR 63.6590(c), Subpart ZZZZ)

3.B.11 For Emission Points AA-012 and AA-013, the permittee is subject to and shall comply with the applicable standards in 40 CFR Part 60, Subpart JJJJ- Standards of Performance for Stationary Spark Ignition Internal Combustion Engines and 40 CFR Part 60, Subpart A - General Provisions.

For Emission Point AA-012, the permittee shall comply with the emission standards in Table 1 to Subpart JJJJ. The maximum discharge of the pollutants is as follows: 10 g/HP-hr of HC+ NO_x and 387 g/HP-hr of CO.

For Emission Point AA-013, the permittee shall comply with the emission standards in 60.4231 (a) and 40 CFR Part 1054.105. The maximum discharge of the pollutants is as follows: 10 g/kW-hr of HC+NO_x and 610 g/kW-hr of CO.

(Ref.: 40 CFR 60.4233(a) and (c), 60.4231(a) and (c), Table 1, Subpart JJJJ)

C. Insignificant and Trivial Activity Emission Limitations & Standards

Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limit/Standard
11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).	3.C.1	PM	0.6 lbs/MMBTU
11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).	3.C.2	SO ₂	4.8 lbs/MMBTU
11 Miss. Admin. Code Pt. 2, R. 1.3.F	3.C.3	PM	$E = 4.1p^{0.67}$

3.C.1 For Emission Points AA-010, AA-011, AA-012 and AA-013, the maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

3.C.2 The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

3.C.3 Except as otherwise specified, no person shall cause, permit, or allow the emission of particulate matter (filterable only) in total quantities in any one hour from any manufacturing process, which includes any associated stacks, vents, outlets, or combination thereof, to exceed the amount determined by the relationship

$$E = 4.1 p^{0.677}$$

where *E* is the emission rate in pounds per hour and *p* is the process weight input rate in tons per hour.

Conveyor discharge of coarse solid matter may be allowed if no nuisance is created beyond the property boundary where the discharge occurs.

(Ref: 11 Miss. Admin. Code Pt. 2, R. 1.3.F)

D. Work Practice Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limit/Standard
AA-009	40 CFR 63, Subpart CCCCCC- National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities; 40 CFR 63.11115(a)	3.D.1	Minimize Emissions	Operate and maintain source in a manner consistent with safety and good air pollution control practices.
	40 CFR 63.11116(a), Subpart CCCCCC	3.D.2	Vapor Releases	Gasoline must be handled in a manner to minimize extended vapor releases.
AA-003 AA-004 AA-008	40 CFR Part 63, Subpart JJJJJJ- National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources; 40 CFR63.11223(b)	3.D.3	HAP	Conduct biennial tune-ups

3.D.1 For Emission Point AA-009, the permittee shall operate and maintain the gasoline dispensing facility, including associated air pollution control equipment and monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions.

(Ref.: 40 CFR 63.11115(a), Subpart CCCCCC)

3.D.2 For Emission Point AA-009, the permittee must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:

- (a) Minimize gasoline spills;
- (b) Clean up spills as expeditiously as practicable;
- (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;
- (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

(Ref.: 40 CFR 63.11116(a), Subpart CCCCCC)

- 3.D.3 For Emission Points AA-003, AA-004, and AA-008, the permittee shall complete a biennial tune-up (no more than 25 months after the previous tune-up) in accordance with (a) through (g) below. The next tune-up shall be conducted before June 30, 2020.
- (a) Inspect the burner, and clean or replace any components of the burner as necessary (the burner inspection may be delayed until the next scheduled unit shutdown, not to exceed 36 months from the previous inspection).
 - (b) Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available
 - (c) Inspect the system controlling the air-to-fuel ratio, as applicable, and insure that it is correctly calibrated and functioning properly (the inspection may be delayed until the next scheduled unit shutdown, not to exceed 36 months)
 - (d) Optimize total emissions of CO. This optimization should be consistent with the manufacturer's specifications, if available, and with any nitrogen oxide requirement to which the unit is subject.
 - (e) Measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis). Measurements may be taken using a portable CO analyzer.
 - (f) Maintain on-site and submit, if requested by MDEQ, a report containing the following information listed in (1) through (3) of this section.
 - (1) The concentrations of CO in the effluent stream in parts per million, by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after the tune-up of the boiler.
 - (2) A description of any corrective actions taken as a part of the tune-up
 - (3) The type and amount of fuel used over the 12 months prior to the tune-up of the boiler, but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel use by each unit.
 - (g) If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 days of startup

(Ref.: 40 CFR 63.11201(b), 63.11223(a) and(b), and Item 6 of Table 2 of Subpart JJJJJ)

SECTION 4. COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by January 31 for the preceding calendar year. Each compliance certification shall include the following:
- (a) the identification of each term or condition of the permit that is the basis of the certification;
 - (b) the compliance status;
 - (c) whether compliance was continuous or intermittent;
 - (d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;

- (e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

A. General Monitoring, Recordkeeping and Reporting Requirements

5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:

- (a) the date, place as defined in the permit, and time of sampling or measurements;
- (b) the date(s) analyses were performed;
- (c) the company or entity that performed the analyses;
- (d) the analytical techniques or methods used;
- (e) the results of such analyses; and
- (f) the operating conditions existing at the time of sampling or measurement.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)

5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)

5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1).)

5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

B. Specific Monitoring and Recordkeeping Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement
AA-001	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	5.B.1	PM	Stack Testing
AA-003 AA-004 AA-008	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	5.B.2	PM	Stack Testing
AA-001 AA-003 AA-004 AA-008	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)	5.B.3	Opacity	Weekly VE Observations which may result in a Method 9 VE Evaluation
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).	5.B.4	PM	Monthly Maintenance Inspections
AA-003 AA-004 AA-008	40 CFR Part 60, Subpart Dc- New Source Performance Standards (NSPS) for Small Industrial-Commercial – Institutional Steam Generating Units; 40 CFR 60.48c(g)(2)&(i)	5.B.5	Fuel	Record Monthly Fuel Use
	40 CFR Part 60, Subpart A- General Provisions; 40 CFR 60.7(b)	5.B.6	Operation	Record the duration of any startup, shutdown or malfunction

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Monitoring/Recordkeeping Requirement
	40 CFR 63, Subpart JJJJJ, 40 CFR 63.11225(c)(1)&(2)(i&iii)&(d).	5.B.7	HAP	Keep records of notifications, tune-ups & energy assessment for 5 years
AA-009	40 CFR 63, Subpart CCCCCC- National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities; 40 CFR 63.11111(e) & 40 CFR 63.11125(d)	5.B.8	Throughput	Record monthly throughput and malfunctions
AA-010 AA-011	40 CFR 60, Subpart IIII 40 CFR 60.4211(f)	5.B.9	Operation	Limit non-emergency engine operation to 100 hours per year.
AA-012 AA-013	40 CFR 60, Subpart JJJJ 40 CFR 60.4243(d)			
AA-010 AA-011	40 CFR Part 60, Subpart IIII- New Source Performance Standards for Stationary Compression Ignition Internal Combustion Engines;	5.B.10	Operation	Install a non-resettable hour meter prior to startup of the engine
AA-012 AA-013	40 CFR Part 60, Subpart JJJJ- Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.			
AA-010 AA-011	40 CFR 60.4214(b), Subpart IIII	5.B.11	Operation	Record hours of operation
AA-012 AA-013	40 CFR 60.4245(b), Subpart JJJJ			
AA-010 AA-011	40 CFR 60.4211 (a) and (c), Subpart IIII	5.B.12	Operation	Operate the CI/SI ICE according to the manufacturer's emission-related written instructions
AA-012 AA-013	40 CFR 60.4243(a), Subpart JJJJ			

5.B.1 For Emission Point AA-001, the permittee shall demonstrate compliance with particulate matter limitations and opacity limitations by stack testing in accordance with EPA Reference Methods 1-5 and 9 once within the life of the permit. For the purposes of the compliance demonstration, the permittee shall operate the source at peak load conditions. For the purpose of compliance demonstration, peak load conditions shall be identified as within 20% of the maximum rated capacity of the sources.

(Ref.: 11 Miss. Admin. Code Pt. 2, R.2.2.B(10).)

- 5.B.2 For Emission Points AA-003, AA-004, and AA-008, the permittee shall demonstrate compliance with particulate matter limitations and opacity by stack testing in accordance with EPA reference Methods 1-5 and 9. Emission Point AA-008 shall be tested once in each half of the life of the permit with a minimum of two years between tests. Emission Points AA-003 and AA-004 are identical units and may be tested in alternating halves of the permit (each unit may be tested once in the life of the permit).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10).)

- 5.B.3 For Emission Points AA-001, AA-003, AA-004 and AA-008, the permittee shall comply with the opacity limitation (40%) by having a certified visible emission evaluation (VEE) reader conduct weekly visible emission observations for a six (6) minute period on each emission point (observations may be conducted simultaneously for multiple emission points).

If no visible emissions are observed, no further action is required beyond documenting the observation. If visible emissions (not including condensed water vapor) are observed, which appear to be in excess of 40%, a certified visible emission evaluation (VEE) reader shall perform visible emission evaluation (VEE) using EPA Reference Method 9 for a minimum of eighteen (18) consecutive minutes. Records of these readings shall be maintained on a VEE log sheet. If the visible emissions, after six (6) minutes, are less than 10% opacity, then the reader can discontinue doing the VEE. If conditions are such that opacity readings cannot be taken using Method 9, the permittee shall note these conditions in the record and provide an explanation of why it was not possible to perform the opacity observations.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10))

- 5.B.4 For Emission Points AA-001, AA-003, AA-004, and AA-008, the permittee shall perform monthly maintenance inspections and maintenance shall be performed as necessary to maintain the proper operation of the cyclones. Records of the monthly inspections and any maintenance work shall be kept in a log form and must be made available for review upon request by MDEQ. The permittee shall maintain these records for at least five (5) years following the date of such record. For Emission Points AA-003 and AA-004, in the event of a failure, the permittee shall cease operations until repairs are made and the proper efficiency of the equipment is restored.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 5.B.5 For Emission Points AA-003, AA-004, and AA-008, the permittee shall record and maintain records of the amount of fuel combusted during each calendar month.

(Ref.: 40 CFR 60.48c(g)(2) & (i), Subpart Dc)

- 5.B.6 For Emission Points AA-003, AA-004, and AA-008, the owner or operator shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

(Ref.: 40 CFR 60.7(b), Subpart A)

- 5.B.7 For Emission Points AA-003, AA-004 and AA-008, the permittee shall maintain and keep records for items listed in (a) through (c) below.

- (a) A copy of each notification and report that was submitted to comply with Subpart JJJJJ and all documentation supporting any Initial Notification or Notification of Compliance Status that was submitted.
- (b) The date of the tune-up, the procedures followed for the tune-up, and the manufacturer's specifications to which the boiler was tuned.
- (c) A copy of the energy assessment report.

The permittee shall retain these records for five (5) years following the date of each recorded action. The permittee is required to keep the records onsite for a period of two (2) years and they may be kept offsite for the remainder of the time.

(Ref.: 40 CFR 63.11225(c)(1) and (2)(i and iii) and (d), Subpart JJJJJ)

- 5.B.8 For Emission Point AA-009, the permittee shall keep the following:

- (a) Records to document the monthly throughput of gasoline.
- (b) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or monitoring equipment.
- (c) Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63.11115(a), including corrective actions to restore malfunctioning process and monitoring equipment to its normal or usual manner of operation.

(Ref.: 40 CFR 63.11111(e), and 63.11125(d), Subpart CCCCC)

- 5.B.9 For Emission Points AA-010, AA-011, AA-012 and AA-013, the permittee shall operate the emergency stationary RICE/ICE according to the following requirements. Any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per calendar year is prohibited. If the engine is not operated according to these requirements, the engine will not be considered an emergency engine under this subpart and shall meet all requirements for non-emergency engines.
- (a) There is no time limit on the use of emergency stationary RICE/ICE in emergency situations.
 - (b) The permittee may operate the emergency stationary RICE/ICE for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to a maximum of 100 hours per calendar year. The permittee may petition MDEQ for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the permittee maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency RICE/ICE beyond 100 hours per calendar year.
 - (c) The permittee may operate the emergency stationary RICE/ICE up to 50 hours per calendar year in non-emergency situations, but those 50 hours are counted, towards the 100 hours per calendar year for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(Ref.: 40 CFR 60.4211(f), Subpart III, 40 CFR 60.4243(d), Subpart JJJJ)

- 5.B.10 For Emission Points AA-010, AA-011, AA-012 and AA-013, the permittee shall install a non-resettable hour meter prior to startup of the engine.

(Ref.: 40 CFR 60.4209(a), Subpart III; 40 CFR 60.4237(c), Subpart JJJJ)

- 5.B.11 For Emission Points AA-010, AA-011, AA-012 and AA-013, the permittee shall keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The permittee must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation.

(Ref.: 40 CFR 60.4214(b), Subpart III and 40 CFR 60.4245(b), Subpart JJJJ)

5.B.12 For Emission Points AA-010, AA-011, AA-012 and AA-013, the permittee shall comply with the emission limitations by purchasing an engine certified by the manufacturer to those standards. The permittee shall install, configure, operate and maintain the stationary CI/SI internal combustion engine and control device according to the manufacturer’s emission-related written instructions; change only those emission-related settings that are permitted by the manufacturer; keep records of conducted maintenance; and meet all the applicable requirements of 40 CFR parts 1068, as applicable.

(Ref.: 40 CFR 60.4211 (a) and (c), Subpart IIII; 40 CFR 60.4243(a), Subpart JJJJ.)

C. Specific Reporting Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant/Parameter Monitored	Reporting Requirement
AA-003 AA-004 AA-008	40 CFR 60.48(c), Subpart Dc	5.C.1	Fuel/Operation	Exempt from submitting semi-annual report of fuel use
	40 CFR 63.11225(b)(1)& (2)(i), Subpart JJJJJ.	5.C.2		Submit Compliance Certification
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.3		Submit a rationale, supported by operational data, at least 30 days prior to the test date, justifying the selected peak load conditions
AA-001 AA-003 AA-004 AA-008	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.4		Submit a test protocol at least 30 days prior to the test date and notify MDEQ at least ten 10 days prior to the test date
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.5	PM	Submit stack test reports within 60 days of testing
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.6	Opacity	Submit a semi-annual report with VEE summary

5.C.1 For Emission Points AA-003, AA-004, and AA-008, the monitoring and recordkeeping requirements in Conditions 5.B.5 and 5.B.6 are exempt from the semi-annual reporting requirements in Condition 5.A.4. The permittee shall submit reports of the monitoring and recordkeeping requirements in these Conditions upon request.

(Ref: 40 CFR 60.48(c), Subpart Dc)

5.C.2 For Emission Points AA-003, AA-004 and AA-008, the permittee shall submit the information listed below in accordance with the compliance report required by Condition 4.2 of this permit upon completion of each required tune-up identified in

Condition 3.D.3

- (a) Company name and address
- (b) Statement by a responsible official, with the official's name, title, phone number, email address, and signature, certifying the truth, accuracy and completeness of this notification and a statement of whether the source has complied with all the relevant standards and other requirements of this subpart. The notification shall include the following certification of compliance: "This facility complies with the requirements in 40 CFR 63.11223 to conduct a biennial tune-up of Emission Points AA-003, AA-004, and AA- 008."

(Ref.: 40 CFR 63.11225(b)(1) and (2)(i), Subpart JJJJJ)

- 5.C.3 For Emission Points AA-003, AA-004 and AA-008, the permittee shall select and operate the sources at representative peak load conditions during the compliance demonstration. The permittee shall submit a rationale, supported by operational data, at least thirty (30) days prior to the intended test date, justifying the selected peak load conditions for the compliance demonstration.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 5.C.4 For Emission Points AA-001, AA-003, AA-004, and AA-008, the permittee shall submit a written test protocol at least thirty (30) days prior to the intended test date(s) to ensure all methods are acceptable to the DEQ. Also, the DEQ shall be notified in writing at least ten (10) days prior to the scheduled test date(s) so that an observer may be afforded the opportunity to witness the test.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 5.C.5 For Emission Points AA-001, AA-003, AA-004, and AA-008, the permittee shall submit a test report of the results of the stack tests required in Section 5.B within sixty (60) days of the individual test dates.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

- 5.C.6 For Emission Points AA-001, AA-003, AA-004, and AA-008, the permittee shall submit a semi-annual report in accordance with Condition 5.A.4 containing a summary of the VEEs required in Condition 5.B.3.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2).)

SECTION 6. ALTERNATIVE OPERATING SCENARIOS

6.1 None permitted.

SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <http://ecfr.gpoaccess.gov> under Title 40, or DEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A – Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E – The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
 - (a) All containers in which a class I or class II substance is stored or transported;
 - (b) All products containing a class I substance; and
 - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F – Recycling and Emissions Reduction:
 - (a) Servicing, maintaining, or repairing appliances;
 - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or

- (c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, persons selling class I or class II refrigerants or offering class I or class II refrigerants for sale, and persons purchasing class I or class II refrigerants.

7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G – Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.

7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H – Halon Emissions Reduction:

- (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
- (b) Any person disposing of halons;
- (c) Manufacturers of halon blends; or
- (d) Organizations that employ technicians who service halon-containing equipment.

APPENDIX A

List of Abbreviations Used In this Permit

11 Miss. Admin. Code Pt. 2, Ch. 1.	Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants
11 Miss. Admin. Code Pt. 2, Ch. 2.	Permit Regulations for the Construction and/or Operation of Air Emissions Equipment
11 Miss. Admin. Code Pt. 2, Ch. 3.	Regulations for the Prevention of Air Pollution Emergency Episodes
11 Miss. Admin. Code Pt. 2, Ch. 4.	Ambient Air Quality Standards
11 Miss. Admin. Code Pt. 2, Ch. 5.	Regulations for the Prevention of Significant Deterioration of Air Quality
11 Miss. Admin. Code Pt. 2, Ch. 6.	Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act
11 Miss. Admin. Code Pt. 2, Ch. 7.	Acid Rain Program Permit Regulations for Purposes of Title IV of the Federal Clean Air Act
BACT	Best Available Control Technology
CEM	Continuous Emission Monitor
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COM	Continuous Opacity Monitor
COMS	Continuous Opacity Monitoring System
DEQ	Mississippi Department of Environmental Quality
EPA	United States Environmental Protection Agency
gr/dscf	Grains Per Dry Standard Cubic Foot
HP	Horsepower
HAP	Hazardous Air Pollutant
lbs/hr	Pounds per Hour
M or K	Thousand
MACT	Maximum Achievable Control Technology
MM	Million
MMBTUH	Million British Thermal Units per Hour
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emissions Standards For Hazardous Air Pollutants, 40 CFR 61 or National Emission Standards For Hazardous Air Pollutants for Source Categories, 40 CFR 63
NMVOC	Non-Methane Volatile Organic Compounds
NO _x	Nitrogen Oxides
NSPS	New Source Performance Standards, 40 CFR 60
O&M	Operation and Maintenance
PM	Particulate Matter
PM ₁₀	Particulate Matter less than 10 µm in diameter
ppm	Parts per Million
PSD	Prevention of Significant Deterioration, 40 CFR 52
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide
TPY	Tons per Year
TRS	Total Reduced Sulfur
VEE	Visible Emissions Evaluation
VHAP	Volatile Hazardous Air Pollutant
VOC	Volatile Organic Compound