



## State of Mississippi



### FEDERALLY ENFORCEABLE AIR POLLUTION CONTROL PERMIT

Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

#### **THIS CERTIFIES**

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station  
136 Harold Graham Road  
Waynesboro, MS  
Wayne County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with the Federal Clean Air Act and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), the regulations and standards adopted and promulgated thereunder, and the State Implementation Plan for operating permits for synthetic minor sources.

**Mississippi Environmental Quality Permit Board**

**Mississippi Department of Environmental Quality**

Issued/Modified: AUG 01 2011

Expires: JUL 31 2016

Permit No. 2840-00005

Agency Interest # 16017

Table of Contents

Subject Item Inventory.....i

Facility Requirements.....1

General Information.....A-1

Other Relevant Documents:

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Subject Item Inventory

Permit Number:2840-00005

Activity ID No.: PER20090001

### Subject Item Inventory:

ID	Designation	Description
AI16017	16017	Crude Oil Storage Facility
EQPT1	AA-001	2,310,000 Gallon Vertical/External Floating-Roof Crude Oil Storage Tank
EQPT2	AA-002	430,316 Gallon Vertical/Fixed-Roof Crude Oil Storage Tank
EQPT4	AA-004	6,063 Gallon Horizontal/Fixed-Roof Diesel Storage Tank

### KEY

ACT = Activity

AREA = Area

CONT = Control Device

IA = Insignificant Activity

RPNT = Release Point

AI = Agency Interest

CAFO = Concentrated Animal Feeding Operation

EQPT = Equipment

MAFO = Animal Feeding Operation

TRMT = Treatment

\*\*\* Official MDEQ Permit - Version 1.1 \*\*\*

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 1 of 13

### AI0000016017 (16017) Crude Oil Storage Facility:

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-1	VOC	VOC: The permittee shall limit VOC emissions to 95 tons per consecutive 12-month period. [APC-S-2 II.B(10)]
L-2	VOC	VOC: The permittee shall operate and maintain the tanks in a manner that will minimize VOC emissions. Any damage to the tanks or roof seals shall be repaired as soon as possible after detection. [APC-S-2 II.B(10)]

#### Record-Keeping Requirements:

Condition No.	Condition
R-1	The permittee shall monitor and maintain sufficient records to document actual VOC emissions in any consecutive 12-month period. The records at a minimum shall include the daily throughput of fuel and the fuel levels in the storage tanks. [APC-S-2 II.B(11)]

#### Submittal/Action Requirements:

Condition No.	Condition
S-1	General Condition: Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began. [APC-S-2 II.B(10)]
S-2	Except as otherwise specified herein, the permittee shall Submit a certified annual synthetic minor monitoring report: Due annually, by the 31st of January for preceding calendar year. This report shall address any required monitoring specified in the permit. [APC-S-2 II.B(11)]

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 2 of 13

### AI0000016017 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-1	General Condition: Any activities not identified in the application are not authorized by this permit. [Miss. Code Ann. 49-17-29 1.b]
T-2	General Condition: The permittee shall at all times maintain in good working order and operate as efficiently as possible all air pollution control facilities or systems installed or used by the permittee to achieve compliance with the terms and conditions of this permit. [APC-S-2 V.A]
T-3	General Condition: Solids removed in the course of control of air emissions shall be disposed of in a manner such as to prevent the solids from becoming windborne and to prevent the materials from entering state waters without the proper environmental permits. [Miss. Code Ann. 49-17-29 1.a(i and ii)]
T-4	General Condition: Any diversion from or bypass of collection and control facilities is prohibited except as provided for in Regulation APC-S-1, "Air Emission Regulations for the Prevention, Abatement, and Control of Air Contaminants", Section 10. [APC-S-1 Section 10]
T-5	General Condition: Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule. [APC-S-2 X]
T-6	General Condition: The permittee shall allow the Mississippi Department of Environmental Quality Office of Pollution Control and the Mississippi Environmental Quality Permit Board and/or their authorized representatives, upon the presentation of credentials: (a) To enter upon the permittee's premises where an air emission source is located or in which any records are required to be kept under the terms and conditions of this permit, and (b) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit; to inspect any monitoring equipment or monitoring method required in this permit; and to sample any air emission. [Miss. Code Ann. 49-17-21]
T-7	General Condition: After notice and opportunity for a hearing, this permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to: (a) Violation of any terms or conditions of this permit (b) Obtaining this permit by misrepresentation or failure to disclose fully all relevant facts; or (c) A change in any condition that required either a temporary or permanent reduction or elimination of authorized air emissions. [APC-S-2 II.C]
T-8	General Condition: This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. Sufficient cause for this permit to be reopened shall exist when an air emissions stationary source becomes subject to Title V. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of the permit. [APC-S-2 II.B(15)b]

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 3 of 13

### AI0000016017 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-9	General Condition: Except for data determined to be confidential under the Mississippi Air & Water Pollution Control Law, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Mississippi Department of Environmental Quality Office of Pollution Control. [Miss. Code Ann. 49-17-39]
T-10	General Condition: The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State, or local laws or regulations. [APC-S-2 II.B(15)c]
T-11	General Condition: Nothing herein contained shall be construed as releasing the permittee from any liability for damage to persons or property by reason of the installation, maintenance, or operation of the air cleaning facility, or from compliance with the applicable statutes of the State, or with local laws, regulations, or ordinances. [APC-S-2 II.B(7)]
T-12	General Condition: This permit may only be transferred upon approval of the Mississippi Environmental Quality Permit Board. [APC-S-2 XVI.B]
T-13	General Condition: This permit is for air pollution control purposes only. [APC-S-2 I.D(1)]
T-14	General Condition: This permit is a Federally-approved permit to operate a synthetic minor source as described in Regulation APC-S-2, Section IV.D. [APC-S-2 IV.D]
T-15	General Condition: The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby. [APC-S-2 I.D(7)]
T-16	General Condition: The permittee shall furnish to MDEQ within a reasonable time any information MDEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to MDEQ copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee shall furnish such records to MDEQ along with a claim of confidentiality. [APC-S-2 II.B(15)d]

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 4 of 13

### AI0000016017 (continued):

#### Narrative Requirements:

Condition No.	Condition
T-17	<p>General Condition: This permit does not authorize a modification as defined in APC-S-2, "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment". Modification is defined as "Any physical change in or change in the method of operation of a facility which increases actual emissions or potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:</p> <ul style="list-style-type: none"><li>(a) routine maintenance, repair, and replacement;</li><li>(b) use of an alternative fuel or raw material by reason of an order under Sections 2(a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;</li><li>(c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;</li><li>(d) use of an alternative fuel or raw material by a stationary source which: (i) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51.166; or (ii) the source is approved to use under any permit issued under 40 CFR 52.51 or under regulations approved pursuant to 40 CFR 51.166;</li><li>(e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.51, or under regulations approved pursuant to Subpart I or 40 CFR 51.166; or</li><li>(f) any change in ownership of the stationary source" [APC-S-2 I.D(2)]</li></ul>
T-18	<p>General Condition: It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit unless halting or reducing activity would create an imminent and substantial endangerment threatening the public health and safety of the lives and property of the people of this state. [APC-S-2 II.B(15)a]</p>
T-19	<p>General Condition: The permittee shall retain all required records, monitoring data, supported information and reports for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings or other data for continuous monitoring instrumentation, and copies of all reports required by this permit. Copies of such records shall be submitted to MDEQ as required by Applicable Rules and Regulations or this permit upon request. [APC-S-2 IX]</p>
T-20	<p>General Condition: The knowing submittal of a permit application with false information may serve as the basis for the Permit Board to void the permit issued pursuant thereto or subject the applicant to penalties for constructing or operating without a valid permit. [APC-S-2 II.B(5)]</p>

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 5 of 13

**AI0000016017 (continued):**

### Narrative Requirements:

Condition No.	Condition
T-21	<p>General Condition: Emergencies</p> <p>(a) Except as otherwise specified herein, an emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.</p> <p>(b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.</p> <p>(c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence as follows: (i) an emergency occurred and that the permittee can identify the cause(s) of the emergency; (ii) the permitted facility was at the time being properly operated; (iii) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and (iv) the permittee submitted notice of the emergency to MDEQ within two (2) working days of the time when emission limitations were exceeded due to the emergency which contained a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(d) In any enforcement proceeding, the permittee seeking to establish the occurrence of any emergency has the burden of proof.</p> <p>(e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein [APC-S-2 II.B(10)]</p>
T-22	<p>General Condition: Upsets</p> <p>(a) The occurrence of an upset constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards or other requirements of Applicable Rules and Regulations or any applicable permit if the permittee demonstrates through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows: (i) an upset occurred and that the permittee can identify the cause(s) of the upset; (ii) the source was at the time being properly operated; (iii) during the upset the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the upset to the DEQ within five (5) working days of the time the upset began which contained a description of the upset, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.</p> <p>(c) This provision is in addition to any upset provision contained in any applicable requirement. [APC-S-1 Section 10]</p>



## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 6 of 13

**AI0000016017 (continued):**

### Narrative Requirements:

Condition No.	Condition
T-23	<p>General Condition: Startups and Shutdowns</p> <p>(a) Startups and shutdowns are part of normal source operation. Emissions limitations applicable to normal operation apply during startups and shutdowns except as follows: (i) when sudden, unavoidable breakdowns occur during a startup or shutdown, the event may be classified as an upset subject to the requirements above; (ii) when a startup or shutdown is infrequent, the duration of excess emissions is brief in each event, and the design of the source is such that the period of excess emissions cannot be avoided without causing damage to equipment or persons; or (iii) when the emissions standards applicable during a startup or shutdown are defined by other requirements of Applicable Rules and Regulations or any applicable permit.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of any exception during a startup or shutdown has the burden of proof.</p> <p>(c) In the event this startup and shutdown provision conflicts with another applicable requirement, the more stringent requirement shall apply. [APC-S-1 Section 10]</p>
T-24	<p>General Condition: Maintenance</p> <p>(a) Maintenance should be performed during planned shutdown or repair of process equipment such that excess emissions are avoided. Unavoidable maintenance that results in brief periods of excess emissions and that is necessary to prevent or minimize emergency conditions or equipment malfunctions constitutes an affirmative defense to an enforcement action brought for noncompliance with emission standards, or other regulatory requirements if the permittee can demonstrate the following: (i) the permittee can identify the need for the maintenance; (ii) the source was at the time being properly operated; (iii) during the maintenance the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements of Applicable Rules and Regulations or any applicable permit; (iv) the permittee submitted notice of the maintenance to MDEQ within five (5) working days of the time the maintenance began or such other times as allowed by MDEQ, which contained a description of the maintenance, any steps taken to mitigate emissions, and corrective actions taken.</p> <p>(b) In any enforcement proceeding, the permittee seeking to establish the applicability of this section has the burden of proof.</p> <p>(c) In the event this maintenance provision conflicts with another applicable requirement, the more stringent requirement shall apply. [APC-S-1 Section 10]</p>
T-25	<p>General Condition: For renewal of this permit the applicant shall make application not less than one-hundred eighty (180) days prior to the expiration date of the permit substantiated with current emissions data, test results or reports or other data as deemed necessary by the Mississippi Environmental Quality Permit Board. [APC-S-2 VIII]</p>

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 7 of 13

### EQPT0000000001 (AA-001) 2,310,000 Gallon Vertical/External Floating-Roof Crude Oil Storage Tank:

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-1		The permittee is subject to and shall comply with New Source Performance Standards (NSPS), 40 CFR 60, Subpart Ka, The Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984 and Subpart A, The General Provisions. [40 CFR 60_SUBPART Ka]
L-2		<p>The permittee shall equip each storage vessel which contains a petroleum liquid which, as stored, has a true vapor pressure equal to or greater than 10.3 kPa (1.5 psia) but not greater than 76.6 kPa (11.1 psia) with an external floating roof, consisting of a pontoon-type or double-deck-type cover that rests on the surface of the liquid contents and is equipped with a closure device between the tank wall and the roof edge. Except as provided in Condition L-3(b)(4), the closure device is to consist of two seals, one above the other. The lower seal is referred to as the primary seal and the upper seal is referred to as the secondary seal. The roof is to be floating on the liquid at all times (i.e., off the roof leg supports) except during initial fill and when the tank is completely emptied and subsequently refilled. The process of emptying and refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible. The storage vessels shall meet the following requirements:</p> <p>(a) The primary seal is to be either a metallic shoe seal, a liquid-mounted seal, or a vapor-mounted seal. Each seal is to meet the following requirements:</p> <p>(1) The accumulated area of gaps between the tank wall and the metallic shoe seal or the liquid-mounted seal shall not exceed 212 cm<sup>2</sup> per meter of tank diameter (10.0 in<sup>2</sup> per ft of tank diameter) and the width of any portion of any gap shall not exceed 3.81 cm (1 1/2 in).</p> <p>(2) The accumulated area of gaps between the tank wall and the vapor-mounted seal shall not exceed 21.2 cm<sup>2</sup> per meter of tank diameter (1.0 in<sup>2</sup> per ft of tank diameter) and the width of any portion of any gap shall not exceed 1.27 cm ( 1/2 in).</p> <p>(3) One end of the metallic shoe is to extend into the stored liquid and the other end is to extend a minimum vertical distance of 61 cm (24 in) above the stored liquid surface.</p> <p>(4) There are to be no holes, tears, or other openings in the shoe, seal fabric, or seal envelope. [40 CFR 60_SUBPART Ka]</p>

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 8 of 13

### EQPT0000000001 (continued):

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-3		<p>continued:</p> <p>(b) The secondary seal is to meet the following requirements:</p> <p>(1) The secondary seal is to be installed above the primary seal so that it completely covers the space between the roof edge and the tank wall except as provided in Condition L-3(b)(2).</p> <p>(2) The accumulated area of gaps between the tank wall and the secondary seal used in combination with a metallic shoe or liquid-mounted primary seal shall not exceed 21.2 cm<sup>2</sup> per meter of tank diameter (1.0 in<sup>2</sup> per ft. of tank diameter) and the width of any portion of any gap shall not exceed 1.27 cm (1/2 in.). There shall be no gaps between the tank wall and the secondary seal used in combination with a vapor-mounted primary seal.</p> <p>(3) There are to be no holes, tears or other openings in the seal or seal fabric.</p> <p>(4) The owner or operator is exempted from the requirements for secondary seals and the secondary seal gap criteria when performing gap measurements or inspections of the primary seal.</p> <p>(c) Each opening in the roof except for automatic bleeder vents and rim space vents is to provide a projection below the liquid surface. Each opening in the roof except for automatic bleeder vents, rim space vents and leg sleeves is to be equipped with a cover, seal or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use or as described in Condition L-3(d). Automatic bleeder vents are to be closed at all times when the roof is floating, except when the roof is being floated off or is being landed on the roof leg supports. Rim vents are to be set to open when the roof is being floated off the roof legs supports or at the manufacturer's recommended setting.</p> <p>(d) Each emergency roof drain is to be provided with a slotted membrane fabric cover that covers at least 90 percent of the area of the opening. [40 CFR 60_SUBPART Ka]</p>

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 9 of 13

### EQPT0000000001 (continued):

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-4		<p>The permittee of each storage vessel which has an external floating roof shall meet the following requirements:</p> <p>(a) Determine the gap areas and maximum gap widths between the primary seal and the tank wall and between the secondary seal and the tank wall according to the following frequency:</p> <p>(1) For primary seals, gap measurements shall be performed within 60 days of the initial fill with petroleum liquid and at least once every five years thereafter. All primary seal inspections or gap measurements which require the removal or dislodging of the secondary seal shall be accomplished as rapidly as possible and the secondary seal shall be replaced as soon as possible.</p> <p>(2) For secondary seals, gap measurements shall be performed within 60 days of the initial fill with petroleum liquid and at least once every year thereafter.</p> <p>(3) If any storage vessel is out of service for a period of one year or more, subsequent refilling with petroleum liquid shall be considered initial fill for the purposes of Conditions L-4(a)(1) and L-4(a)(2).</p> <p>(4) Keep records of each gap measurement at the plant for a period of at least 2 years following the date of measurement. Each record shall identify the vessel on which the measurement was performed and shall contain the date of the seal gap measurement, the raw data obtained in the measurement process required by Condition L-5(b) and the calculation required by Condition L-5(c).</p> <p>(5) If either the seal gap calculated in accord with Condition L-5(c) or the measured maximum seal gap exceeds the limitations specified by Conditions L-2 and L-3, a report shall be furnished to the Executive Director within 60 days of the date of measurements. The report shall identify the vessel and list each reason why the vessel did not meet the specifications of Conditions L-2 and L-3. The report shall also describe the actions necessary to bring the storage vessel into compliance with the specifications of Conditions L-2 and L-3. [40 CFR 60_SUBPART Ka]</p>

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 10 of 13

### EQPT0000000001 (continued):

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-5		<p>continued:</p> <p>(b) Determine gap widths in the primary and secondary seals individually by the following procedures:</p> <p>(1) Measure seal gaps, if any, at one or more floating roof levels when the roof is floating off the roof leg supports.</p> <p>(2) Measure seal gaps around the entire circumference of the tank in each place where a 1/8 inch; diameter uniform probe passes freely (without forcing or binding against seal) between the seal and the tank wall and measure the circumferential distance of each such location.</p> <p>(3) The total surface area of each gap described in Condition L-5(b)(2) shall be determined by using probes of various widths to accurately measure the actual distance from the tank wall to the seal and multiplying each such width by its respective circumferential distance.</p> <p>(c) Add the gap surface area of each gap location for the primary seal and the secondary seal individually. Divide the sum for each seal by the nominal diameter of the tank and compare each ratio to the appropriate ratio in the standard in Condition L-2(a) and L-3(b).</p> <p>(d) Provide the Executive Director 30 days prior notice of the gap measurement to afford the Executive Director the opportunity to have an observer present. [40 CFR 60_SUBPART Ka]</p>

## Permit to Operate Air Emissions Equipment at a Synthetic Minor Source

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 11 of 13

### EQPT0000000001 (continued):

#### Limitation Requirements:

Condition No.	Parameter	Condition
L-6		<p>The permittee shall monitor the operations of the storage tanks as follows:</p> <p>(a) The permittee shall maintain a record of the petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period.</p> <p>(b) Available data on the typical Reid vapor pressure and the maximum expected storage temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517, unless the Administrator specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).</p> <p>(c) The true vapor pressure of each type of crude oil with a Reid vapor pressure less than 13.8 kPa (2.0 psia) or whose physical properties preclude determination by the recommended method is to be determined from available data and recorded if the estimated true vapor pressure is greater than 6.9 kPa (1.0 psia). [40 CFR 60_SUBPART Ka]</p>

#### Narrative Requirements:

Condition No.	Condition
T-1	Such air emission equipment shall be operated as efficiently as possible to provide the maximum reduction of air contaminants. [APC-S-2 II.B(10)]

**Permit to Operate Air Emissions Equipment at a Synthetic Minor Source**

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 12 of 13

**EQPT0000000002 (AA-002) 430,316 Gallon Vertical/Fixed-Roof Crude Oil Storage Tank:**

**Narrative Requirements:**

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Condition

No. Condition

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T-1 Such air emission equipment shall be operated as efficiently as possible to provide the maximum reduction of air contaminants. [APC-S-2 II.B(10)]

**Permit to Operate Air Emissions Equipment at a Synthetic Minor Source**

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station

Facility Requirements

Permit Number:2840-00005

Activity ID No.: PER20090001

Page 13 of 13

**EQPT0000000004 (AA-004) 6,063 Gallon Horizontal/Fixed-Roof Diesel Storage Tank:**

**Narrative Requirements:**

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Condition

No. Condition

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T-1 Such air emission equipment shall be operated as efficiently as possible to provide the maximum reduction of air contaminants. [APC-S-2 II.B(10)]



## GENERAL INFORMATION

Hunt Crude Oil Supply Company, Yellow Creek Pumping Station  
136 Harold Graham Road  
Waynesboro, MS  
Wayne County

### Alternate/Historic Identifiers

ID	Alternate/Historic Name	User Group	Start Date	End Date
284000005	Hunt Crude Oil Supply Company, Yellow Creek Pumping Station	Air-Synthetic Minor Operating	12/8/1999	12/1/2004
2815300005	Hunt Crude Oil Supply, Yellw Crk Pumping	Air-AIRS AFS	12/8/1999	
16017	Hunt Crude Oil Supply Company	Official Site Name	10/18/1999	
16017	Hunt Refining Company	Historic Site Name	12/13/1998	9/29/1999
284000005	Hunt Crude Oil Supply Company, Yellow Creek Pumping Station	Air-Synthetic Minor Operating	1/13/2005	12/31/2009
284000005	Hunt Crude Oil Supply Company, Yellow Creek Pumping Station	Air-Synthetic Minor Operating	8/1/2011	7/31/2016

**Basin:** Pascagoula River Basin

**Location Description:**PG - Plant Entrance (General) Data collected by Kim Lawrence on 3/19/03