

**STATE OF MISSISSIPPI
AIR POLLUTION CONTROL
TITLE V PERMIT**

TO OPERATE AIR EMISSIONS EQUIPMENT

THIS CERTIFIES THAT

Mississippi Hub LLC
222 South Highway 541
Magee, Mississippi
Simpson County

has been granted permission to operate air emissions equipment in accordance with emission limitations, monitoring requirements and conditions set forth herein. This permit is issued in accordance with Title V of the Federal Clean Air Act (42 U.S.C.A. § 7401 - 7671) and the provisions of the Mississippi Air and Water Pollution Control Law (Section 49-17-1 et. seq., Mississippi Code of 1972), and the regulations and standards adopted and promulgated thereunder.

Permit Issued: December 16, 2024

Effective Date: As specified herein.

MISSISSIPPI ENVIRONMENTAL QUALITY PERMIT BOARD

Becky Simonson

AUTHORIZED SIGNATURE

MISSISSIPPI DEPARTMENT OF ENVIRONMENTAL QUALITY

Expires: November 30, 2029

Permit No.: 2480-00070

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SECTION 1. GENERAL CONDITIONS

1.1 The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Federal Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(a).)

1.2 It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(b).)

1.3 This permit and/or any part thereof may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(c).)

1.4 Prior to its expiration, this permit may be reopened in accordance with the provisions listed below.

(a) This permit shall be reopened and revised under any of the following circumstances:

- (1) Additional applicable requirements under the Federal Act become applicable to a major Title V source with a remaining permit term of 3 or more years. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended.
- (2) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
- (3) The Permit Board or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or other terms or conditions of the permit.
- (4) The Administrator or the Permit Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

- (b) Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall only affect those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.
- (c) Reopenings shall not be initiated before a notice of such intent is provided to the Title V source by the DEQ at least 30 days in advance of the date that the permit is to be reopened, except that the Permit Board may provide a shorter time period in the case of an emergency.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.G.)

- 1.5 The permittee shall furnish to the DEQ within a reasonable time any information the DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the DEQ copies of records required to be kept by the permittee or, for information to be confidential, the permittee shall furnish such records to DEQ along with a claim of confidentiality. The permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(e).)

- 1.6 This permit does not convey any property rights of any sort, or any exclusive privilege.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(6)(d).)

- 1.7 The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstances, is challenged or held invalid, the validity of the remaining permit provisions and/or portions thereof or their application to other persons or sets of circumstances, shall not be affected thereby.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(5).)

- 1.8 The permittee shall pay to the DEQ an annual permit fee. The amount of fee shall be determined each year based on the provisions of regulated pollutants for fee purposes and the fee schedule specified in the Commission on Environmental Quality's order which shall be issued in accordance with the procedure outlined in Regulation 11 Miss. Admin. Code Pt. 2, Ch. 6.

- (a) For purposes of fee assessment and collection, the permittee shall elect for actual or allowable emissions to be used in determining the annual quantity of emissions unless the Commission determines by order that the method chosen by the applicant for calculating actual emissions fails to reasonably represent actual emissions. Actual emissions shall be calculated using emission monitoring data or direct emissions measurements for the pollutant(s); mass balance calculations such as the amounts of the pollutant(s) entering and leaving process equipment and where mass balance calculations can be supported by direct measurement of process parameters, such direct measurement data shall be supplied; published emission factors such as

those relating release quantities to throughput or equipment type (e.g., air emission factors); or other approaches such as engineering calculations (e.g., estimating volatilization using published mathematical formulas) or best engineering judgments where such judgments are derived from process and/or emission data which supports the estimates of maximum actual emission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (b) If the Commission determines that there is not sufficient information available on a facility's emissions, the determination of the fee shall be based upon the permitted allowable emissions until such time as an adequate determination of actual emissions is made. Such determination may be made anytime within one year of the submittal of actual emissions data by the permittee.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.A(2).)

- (c) If at any time within the year the Commission determines that the information submitted by the permittee on actual emissions is insufficient or incorrect, the permittee will be notified of the deficiencies and the adjusted fee schedule. Past due fees from the adjusted fee schedule will be paid on the next scheduled quarterly payment time.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D(2).)

- (d) The fee shall be due September 1 of each year. By July 1 of each year, the permittee shall submit an inventory of emissions for the previous year on which the fee is to be assessed. The permittee may elect a quarterly payment method of four (4) equal payments; notification of the election of quarterly payments must be made to the DEQ by the first payment date of September 1. The permittee shall be liable for penalty as prescribed by State Law for failure to pay the fee or quarterly portion thereof by the date due.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.D.)

- (e) If in disagreement with the calculation or applicability of the Title V permit fee, the permittee may petition the Commission in writing for a hearing in accordance with State Law. Any disputed portion of the fee for which a hearing has been requested will not incur any penalty or interest from and after the receipt by the Commission of the hearing petition.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.6.C.)

- 1.9 No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(8).)

- 1.10 Any document required by this permit to be submitted to the DEQ shall contain a certification by a responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.2.E.)

- 1.11 The permittee shall allow the DEQ, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to perform the following:
- (a) enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit;
 - (b) have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - (c) inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (d) as authorized by the Federal Act, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(2).)

- 1.12 Except as otherwise specified or limited herein, the permittee shall have necessary sampling ports and ease of accessibility for any new air pollution control equipment, obtained after May 8, 1970, and vented to the atmosphere.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(1).)

- 1.13 Except as otherwise specified or limited herein, the permittee shall provide the necessary sampling ports and ease of accessibility when deemed necessary by the Permit Board for air pollution control equipment that was in existence prior to May 8, 1970.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.I(2).)

- 1.14 Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance where such applicable requirements are included and are specifically identified in the permit or where the permit contains a determination, or summary thereof, by the Permit Board that requirements specifically identified previously are not applicable to the source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(1).)

1.15 Nothing in this permit shall alter or affect the following:

- (a) the provisions of Section 303 of the Federal Act (emergency orders), including the authority of the Administrator under that section;
- (b) the liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- (c) the applicable requirements of the acid rain program, consistent with Section 408(a) of the Federal Act.
- (d) the ability of EPA to obtain information from a source pursuant to Section 114 of the Federal Act.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.F(2).)

1.16 The permittee shall comply with the requirement to register a Risk Management Plan if permittee's facility is required pursuant to Section 112(r) of the Act to register such a plan.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.H.)

1.17 Expiration of this permit terminates the permittee's right to operate unless a timely and complete renewal application has been submitted. A timely application is one which is submitted at least six (6) months prior to expiration of the Title V permit. If the permittee submits a timely and complete application, the failure to have a Title V permit is not a violation of regulations until the Permit Board takes final action on the permit application. This protection shall cease to apply if, subsequent to the completeness determination, the permittee fails to submit by the deadline specified in writing by the DEQ any additional information identified as being needed to process the application.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.C(2)., R. 6.4.B., and R. 6.2.A(1)(c).)

1.18 The permittee is authorized to make changes within their facility without requiring a permit revision (ref: Section 502(b)(10) of the Act) if:

- (a) the changes are not modifications under any provision of Title I of the Act;
- (b) the changes do not exceed the emissions allowable under this permit;
- (c) the permittee provides the Administrator and the Department with written notification in advance of the proposed changes (at least seven (7) days, or such other time frame as provided in other regulations for emergencies) and the notification includes:

- (1) a brief description of the change(s),
 - (2) the date on which the change will occur,
 - (3) any change in emissions, and
 - (4) any permit term or condition that is no longer applicable as a result of the change;
- (d) the permit shield shall not apply to any Section 502(b)(10) change.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.F(1).)

- 1.19 Should the Executive Director of the Mississippi Department of Environmental Quality declare an Air Pollution Emergency Episode, the permittee will be required to operate in accordance with the permittee's previously approved Emissions Reduction Schedule or, in the absence of an approved schedule, with the appropriate requirements specified in 11 Miss. Admin. Code Pt. 2, Ch. 3., "Regulations for the Prevention of Air Pollution Emergency Episodes" for the level of emergency declared.

(Ref.: 11 Miss. Admin. Code Pt. 2, Ch. 3.)

- 1.20 Except as otherwise provided herein, a modification of the facility may require a Permit to Construct in accordance with the provisions of Regulations 11 Miss. Admin. Code Pt. 2, Ch. 2., "Permit Regulations for the Construction and/or Operation of Air Emissions Equipment," and may require modification of this permit in accordance with Regulations 11 Miss. Admin. Code Pt. 2, Ch. 6., "Air Emissions Operating Permit Regulations for the Purposes of Title V of the Federal Clean Air Act." Modification is defined as [a]ny physical change in or change in the method of operation of a facility which increases the actual emissions or the potential uncontrolled emissions of any air pollutant subject to regulation under the Federal Act emitted into the atmosphere by that facility or which results in the emission of any air pollutant subject to regulation under the Federal Act into the atmosphere not previously emitted. A physical change or change in the method of operation shall not include:

- (a) routine maintenance, repair, and replacement;
- (b) use of an alternative fuel or raw material by reason of an order under Sections 2 (a) and (b) of the Federal Energy Supply and Environmental Coordination Act of 1974 (or any superseding legislation) or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
- (c) use of an alternative fuel by reason of an order or rule under Section 125 of the Federal Act;
- (d) use of an alternative fuel or raw material by a stationary source which:

- (1) the source was capable of accommodating before January 6, 1975, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR 51, Subpart I, or 40 CFR 51.166; or
- (2) the source is approved to use under any permit issued under 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Part 51, Subpart I, or 40 CFR 51.166;
- (e) an increase in the hours of operation or in the production rate unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR 52.21 or under regulations approved pursuant to 40 CFR Subpart I or 40 CFR 51.166; or
- (f) any change in ownership of the stationary source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.1.C(15).)

1.21 Any change in ownership or operational control must be approved by the Permit Board.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.4.D(4).)

1.22 This permit is a Federally approved operating permit under Title V of the Federal Clean Air Act as amended in 1990. All terms and conditions, including any designed to limit the source's potential to emit, are enforceable by the Administrator and citizens under the Federal Act as well as the Commission.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.B(1).)

1.23 Except as otherwise specified or limited herein, the open burning of residential, commercial, institutional, or industrial solid waste, is prohibited. This prohibition does not apply to infrequent burning of agricultural wastes in the field, silvicultural wastes for forest management purposes, land-clearing debris, debris from emergency clean-up operations, and ordnance. Open burning of land-clearing debris must not use starter or auxiliary fuels which cause excessive smoke (rubber tires, plastics, etc.); must not be performed if prohibited by local ordinances; must not cause a traffic hazard; must not take place where there is a High Fire Danger Alert declared by the Mississippi Forestry Commission or Emergency Air Pollution Episode Alert imposed by the Executive Director and must meet the following buffer zones.

- (a) Open burning without a forced-draft air system must not occur within 500 yards of an occupied dwelling.

- (b) Open burning utilizing a forced-draft air system on all fires to improve the combustion rate and reduce smoke may be done within 500 yards of but not within 50 yards of an occupied dwelling.
- (c) Burning must not occur within 500 yards of commercial airport property, private airfields, or marked off-runway aircraft approach corridors unless written approval to conduct burning is secured from the proper airport authority, owner or operator.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.G.)

1.24 Except as otherwise specified herein, the permittee shall be subject to the following provision with respect to emergencies:

- (a) Except as otherwise specified herein, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
- (b) An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in (c) following are met.
- (c) The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs, or other relevant evidence that include information as follows:
 - (1) an emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - (2) the permitted facility was at the time being properly operated;
 - (3) during the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) the permittee submitted notice of the emergency to the DEQ within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

- (d) In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (e) This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.G.)

1.25 Except as otherwise specified herein, the permittee shall be subject to the following provisions with respect to upsets, startups, and shutdowns.

- (a) Upsets (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
 - (1) For an upset, the Commission may pursue an enforcement action for noncompliance with an emission standard or other requirement of an applicable rule, regulation, or permit. In determining whether to pursue enforcement action, and/or the appropriate enforcement action to take, the Commission may consider whether the source has demonstrated through properly signed contemporaneous operating logs or other relevant evidence the following:
 - (i) An upset occurred and that the source can identify the cause(s) of the upset;
 - (ii) The source was at the time being properly operated;
 - (iii) During the upset the source took all reasonable steps to minimize levels of emissions that exceeded the emission standard or other requirement of an applicable rule, regulation, or permit;
 - (iv) That within 5 working days of the time the upset began, the source submitted a written report to the Department describing the upset, the steps taken to mitigate excess emissions or any other noncompliance, and the corrective actions taken and;
 - (v) That as soon as practicable but no later than 24 hours of becoming aware of an upset that caused an immediate adverse impact to human health or the environment beyond the source boundary or caused a general nuisance to the public, the source provided notification to the Department.
 - (2) In any enforcement proceeding by the Commission, the source seeking to establish the occurrence of an upset has the burden of proof.
 - (3) This provision is in addition to any upset provision contained in any applicable requirement.

- (4) These upset provisions apply only to enforcement actions by the Commission and are not intended to prohibit EPA or third party enforcement actions.
- (b) Startups and Shutdowns (as defined in 11 Miss. Admin. Code Pt. 2, R. 1.2.)
- (1) Startups and shutdowns are part of normal source operation. Emission limitations apply during startups and shutdowns unless source specific emission limitations or work practice standards for startups and shutdowns are defined by an applicable rule, regulation, or permit.
 - (2) Where the source is unable to comply with existing emission limitations established under the State Implementation Plan (SIP) and defined in this regulation, 11 Mississippi Administrative Code, Part 2, Chapter 1, the Department will consider establishing source specific emission limitations or work practice standards for startups and shutdowns. Source specific emission limitations or work practice standards established for startups and shutdowns are subject to the requirements prescribed in 11 Miss. Admin. Code Pt. 2, R. 1.10.B(2)(a) through (e).
 - (3) Where an upset as defined in Rule 1.2 occurs during startup or shutdown, see the upset requirements above.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.10.)

- 1.26 The permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M, as adopted by reference in Regulation 11 Miss Admin. Code Pt. 2, R. 1.8. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.8.)

SECTION 2. EMISSION POINTS & POLLUTION CONTROL DEVICES

Emission Point	Description
AA-004	4,735 Horsepower (HP) (31.14 MMBTU/hr) Caterpillar Model G3616 TALE Natural Gas-fired four stroke lean burn (4SLB) spark ignition (SI) compressor engine (C-1100)
AA-005	4,735 HP (31.14 MMBTU/hr) Caterpillar Model G3616 TALE Natural Gas-fired 4SLB SI compressor engine (C-2100)
AA-006	4,735 HP (31.14 MMBTU/hr) Caterpillar Model G3616 TALE Natural Gas-fired 4SLB SI compressor engine (C-2200)
AA-007	2.0 MMBTU/hr Valerus Natural Gas-fired Glycol Reboiler (R-1900)
AA-008	2.0 MMBTU/hr Valerus Natural Gas-fired Glycol Reboiler (R-1950)
AA-009	2.0 MMBTU/hr ETI Natural Gas-fired Glycol Reboiler (R-2900)
AA-010	2.0 MMBTU/hr Hanover Natural Gas-fired Glycol Reboiler (R-3900)
AA-012	350 MMSCFD Triethylene Glycol Dehydration Train 1 (H-1900) vented to VCU
AA-013	350 MMSCFD Triethylene Glycol Dehydration Train 2 (H-1950) vented to VCU
AA-014	350 MMSCFD Triethylene Glycol Dehydration Train 3 (H-2900) vented to VCU
AA-015	350 MMSCFD Triethylene Glycol Dehydration Train 4 (H-3900) vented to VCU
AA-016	12 MMBTU/hr Natural Gas-fired Withdrawal Heater (H-1660)
AA-017	12 MMBTU/hr Natural Gas-fired Withdrawal Heater (H-1670)
AA-018	12 MMBTU/hr Natural Gas-fired Withdrawal Heater (H-2660)
AA-019	12 MMBTU/hr Natural Gas-fired Withdrawal Heater (H-2670)
AB-007	4,735 HP (31.14 MMBTU/hr) Caterpillar Model G3616 TALE Natural Gas-fired 4SLB SI compressor engine (C-2300)
AB-008	5,500 HP (40.96 MMBTU/hr) Caterpillar Model G3616 TALE Natural Gas-fired 4SLB SI compressor engine (C-3100)
AB-009	5,500 HP (40.96 MMBTU/hr) Caterpillar Model G3616 TALE Natural Gas-fired 4SLB SI compressor engine (C-3200)
AB-010	2.0 MMBTU/hr Hanover Natural Gas-fired Glycol Reboiler (R-4900)
AB-011	2.0 MMBTU/hr Hanover Natural Gas-fired Glycol Reboiler (R-4950)
AB-012	2,328 HP Detroit Model XC6DT2 CI Diesel-fired emergency power generator engine (GEN-1250)
AB-016	350 MMSCFD Triethylene Glycol Dehydration Train 5 (H-4900) vented to VCU
AB-017	350 MMSCFD Triethylene Glycol Dehydration Train 6 (H-4950) vented to VCU
AB-020	18.12 MMBTU/hr Natural Gas-fired Withdrawal Heater (H-3660)

Emission Point	Description
AB-021	18.12 MMBTU/hr Natural Gas-fired Withdrawal Heater (H-3670)
AB-024	1.10 MMBTU/hr Natural Gas-fired Fuel Gas Heater (H-2051)
AB-025	4.41 MMBTU/hr Natural Gas-fired John Zink Vapor Combustion Unit (VCU) for controlling odors from TEG units (No. 1)
AB-026	4.41 MMBTU/hr Natural Gas-fired John Zink VCU for controlling odors from TEG units (No. 2)
AT-001	16,800-Gallon Condensate Tank (TK-1725)
AT-002	21,000-Gallon Diesel Blanket Storage Tank (ABJ-7000)
AT-003	3,780-Gallon Methanol Storage Tank (TK-1770)
AT-004	3,780-Gallon TEG Storage Tank (TK-1730)
AT-005	2,000-Gallon Crankcase Oil Storage Tank (TK-1705)
AT-006	2,000-Gallon Waste Lube Oil Storage Tank (TK-1710)
AT-007	21,000-Gallon Standby Generator Diesel Tank (TK-1750)
AT-008	1,000-Gallon Cylinder Oil Storage Tank (TK-1700)
AT-009	210,000-Gallon Brine Surge Tank (ABJ-6200)
AT-010	3,780-Gallon Coolant Storage Tank (TK-1740)
AT-011	3,780-Gallon Used TEG Coolant Storage Tank (TK-1735)
AT-014	3,000-Gallon GEN-1250 Sub-base Tank (TK-GEN 1250)
AT-016	1,000-Gallon Gasoline Storage Tank
AB-027	5,500 HP (40.96 MMBTU/hr) Caterpillar Model G3616 A4 Natural Gas-fired 4SLB SI compressor engine (C-3300)
AB-028	1,114 HP (8.01 MMBTU/hr) Caterpillar Model G3512 SI Natural Gas-fired emergency power generator engine (GEN-3250)
AB-029	2.02 MMBTU/hr Natural Gas-fired Vapor Combustion Unit (VCU) for controlling odors from TEG unit (No. 3)
AB-030	2.02 MMBTU/hr Natural Gas-fired Vapor Combustion Unit (VCU) for controlling odors from TEG unit (No. 4)
AB-031	2.02 MMBTU/hr Natural Gas-fired Vapor Combustion Unit (VCU) for controlling odors from TEG unit (No. 5)

SECTION 3. EMISSION LIMITATIONS & STANDARDS

A. Facility-Wide Emission Limitations & Standards

3.A.1 Except as otherwise specified or limited herein, the permittee shall not cause, permit, or allow the emission of smoke from a point source into the open air from any manufacturing, industrial, commercial or waste disposal process which exceeds forty (40) percent opacity subject to the exceptions provided in (a) & (b).

- (a) Startup operations may produce emissions which exceed 40% opacity for up to fifteen (15) minutes per startup in any one hour and not to exceed three (3) startups per stack in any twenty-four (24) hour period.
- (b) Emissions resulting from soot blowing operations shall be permitted provided such emissions do not exceed 60 percent opacity, and provided further that the aggregate duration of such emissions during any twenty-four (24) hour period does not exceed ten (10) minutes per billion BTU gross heating value of fuel in any one hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.A.)

3.A.2 Except as otherwise specified or limited herein, the permittee shall not cause, allow, or permit the discharge into the ambient air from any point source or emissions, any air contaminant of such opacity as to obscure an observer's view to a degree in excess of 40% opacity, equivalent to that provided in Condition 3.A.1. This shall not apply to vision obscuration caused by uncombined water droplets.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.B.)

3.A.3 For the entire facility, the permittee shall not cause, permit, or allow the emission of particles or any contaminants in sufficient amounts or of such duration from any process as to be injurious to humans, animals, plants, or property, or to be a public nuisance, or create a condition of air pollution.

- (a) The permittee shall not cause or permit the handling, transporting, or storage of any material in a manner which allows or may allow unnecessary amounts of particulate matter to become airborne.
- (b) When dust, fumes, gases, mist, odorous matter, vapors, or any combination thereof escape from a building or equipment in such a manner and amount as to cause a nuisance to property other than that from which it originated or to violate any other provision of 11 Miss. Admin. Code Pt. 2, Ch. 1, the Commission may order such corrected in a way that all air and gases or air and gasborne material leaving the building or equipment are controlled or removed prior to discharge to the open air.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.C.)

B. Emission Point Specific Emission Limitations & Standards

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant / Parameter	Limit/Standard
Facility-Wide	11 Miss. Admin. Code Pt. 2, R. 1.4.B(2)	3.B.1	H ₂ S	One (1) grain per 100 standard cubic feet
AA-004 through AA-006, AA-016 through AA-019, AB-007 through AB-009, AB-012, AB-020, AB-021, and AB-027	11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(b)	3.B.2	PM	$E=0.8808 * I^{-0.1667}$
AA-007 through AA-010, AB-010, AB-011, AB-024 through AB-026, and AB-028 through AB-031	11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(a)	3.B.3	PM	0.6 lbs/MMBTUH
AA-007 through AA-010, AA-016 through AA-019, AB-010, AB-011, AB-020 through AB-026, and AB-029 through AB-031	11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).	3.B.4	SO ₂	4.8 lbs/MMBTU
AA-004 through AA-006, AB-007 through	40 CFR 63, Subpart ZZZZ – NESHAP for Stationary Reciprocating Internal Combustion Engines	3.B.5	HAP	Applicability

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant / Parameter	Limit/Standard
AB-009, AB-012, AB-027, and AB-028	40 CFR 63.6580, 63.6585(a) and (c), 63.6590(a)(2)(iii); and 63.6590(c)(1), Subpart ZZZZ 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., 40 CFR 60.4209(a), and 40 CFR 60.4237(a)	3.B.6	Hour Meter	Operational Requirement
AA-004 through AA-006 and AB-007	11 Miss. Admin. Code Pt. 2, R. 2.15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024	3.B.7	Hours	≤23,000 combined annual hours of operation
AB-008, AB-009, and AB-027	11 Miss. Admin. Code Pt. 2, R. 2.15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024	3.B.8	Hours	≤22,500 combined annual hours of operation
	40 CFR 60, Subpart OOOO – Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or Before September 18, 2015 40 CFR 60.5360 and 60.5365(c), Subpart OOOO	3.B.9	GHG and VOC	Applicability
	40 CFR 60, Subpart OOOOa – Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 and On or Before December 6, 2022 40 CFR 60.5360a and 60.5365a(c), Subpart OOOOa			
	40 CFR 60, Subpart OOOOb – Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification or Reconstruction Commenced After December 6, 2022 40 CFR 60.5360b and 60.5365b(c), Subpart OOOOb			
AA-004 through AA-006, AB-007 through AB-009,	40 CFR 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines 40 CFR 60.4233(a)(4), Subpart	3.B.10	NO _x , CO, and VOC	Applicability

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant / Parameter	Limit/Standard
AB-027, and AB-028	JJJJ			
AA-004 and AB-028	40 CFR 60.4233(e), 60.4234, and Table 1 to NSPS Subpart JJJJ	3.B.11	NO _x , CO, and VOC	2.0 g/bhp-hr NO _x or 160 ppmvd @ 15% O ₂ 4.0 g/bhp-hr CO or 540 ppmvd @ 15% O ₂ 1.0 g/bhp-hr VOC or 86 ppmvd @ 15% O ₂
AA-005, AA-006, AB-007, AB-008, AB-009, and AB-027	40 CFR 60.4233(e), 60.4234, and Table 1 to NSPS Subpart JJJJ	3.B.12	NO _x , CO, and VOC	1.0 g/bhp-hr NO _x or 82 ppmvd @ 15% O ₂ 2.0 g/bhp-hr CO or 270 ppmvd @ 15% O ₂ 0.7 g/bhp-hr VOC or 60 ppmvd @ 15% O ₂
AB-012	40 CFR 60, Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines 40 CFR 60.4200(a)(2)(i), Subpart IIII	3.B.13	HC, NO _x , CO, and PM	Applicability
	40 CFR 60.4207(b), Subpart IIII and 40 CFR 80.510(b)	3.B.14	Fuel Content	Max. sulfur content of 15 ppm; and a min. cetane index of 40 or a max. aromatic content of 35% volume.
	40 CFR 60.4205(b), 60.4202(b)(2), and 60.4206, Subpart IIII; and Tier 2 of Table 1 of 40 CFR 89.112(a)	3.B.15	NMHC + NO _x , CO, and PM	6.4 g/kw-hr NMHC + NO _x 3.5 g/kw-hr CO 0.2 g/kw-hr PM
	40 CFR 60.4211(a), Subpart IIII	3.B.16	Operating Requirement	Operational Requirement
	40 CFR 60.4211(f), Subpart IIII	3.B.17	Operations	Emergency operational requirements
AA-012 through AA-015, AB-016 and AB-017	11 Miss. Admin. Code Pt. 2, R. 2.2.B(10), as established in Air Construction Permit issued May 13, 2016, and modified in the Title V Operating Permit issued December 16, 2024	3.B.18	Benzene	Operational Requirement
AA-016 through AA-019, AB-020, and AB-021	11 Miss. Admin. Code Pt. 2, R. 2.15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024	3.B.19	Hours	≤ 34,500 combined annual hours of operation
AA-007 through AA-010, AB-010, and AB-011	11 Miss. Admin. Code Pt. 2, R. 2.15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024	3.B.20	Hours	≤ 34,500 combined annual hours of operation

Emission Point(s)	Applicable Requirement	Condition Number(s)	Pollutant / Parameter	Limit/Standard
AA-012 through AA-015, AB-016, and AB-017	11 Miss. Admin. Code Pt. 2, R. 2.15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024	3.B.21	Hours	≤ 34,500 combined annual hours of operation
AB-025, AB-026, and AB-029 through AB-031	11 Miss. Admin. Code Pt. 2, R. 2.15.C., as established in the Title V Operating Permit issued December 16, 2024	3.B.22	Hours	≤ 28,750 combined annual hours of operation
AB-028	40 CFR 60.4243(d)	3.B.23	Operations	Emergency operational requirements

3.B.1 For the entire facility, the permittee shall not cause or permit the emissions for any gas stream which contains hydrogen sulfide in excess of one (1) grain per 100 standard cubic feet (gr/100 scf). Gas streams containing hydrogen sulfide in excess of one (1) grain per 100 standard cubic feet shall be incinerated of not less than 1600 Degrees Fahrenheit for a period of not less than 0.5 seconds, or processed in such a manner which is equivalent to or more effective for the removal of hydrogen sulfide.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.B(2))

3.B.2 For Emission Points AA-004 through AA-006, AA-016 through AA-019, AB-007 through AB-009, AB-012, AB-020, AB-021, and AB-027, the maximum permissible emission of ash and/or particulate matter for each emission point shall not exceed an emission rate as determined by the relationship:

$$E = 0.8808 * I^{0.1667}$$

where E is the emission rate in pounds per million BTU per hour heat input and I is the heat input in millions of BTU per hour.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(b))

3.B.3 For Emission Points AA-007 through AA-010, AB-010, AB-011, AB-024 through AB-026, and AB-028 through AB-031, the maximum permissible emission of ash and/or particulate matter shall not exceed 0.6 pounds per million BTU per hour heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3. D(1)(a))

3.B.4 For Emission Points AA-007 through AA-010, AA-016 through AA-019, AB-010, AB-011, and AB-020 through AB-026, the maximum discharge of sulfur oxides from any fuel

burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1))

- 3.B.5 For Emission Points AA-004 through AA-006, AB-007 through AB-009, AB-012, AB-027, and AB-028, the permittee is subject to and shall comply with all applicable requirements of the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR 63, Subpart ZZZZ.

Emission Points AA-004 through AA-006, AB-007 through AB-009, and AB-027 are considered new spark ignition (SI) four stroke lean burn (4SLB) non-emergency engines with a site rating greater than 500 HP that are located at an area source of HAP emissions and, as such, meet the requirements of 40 CFR Part 63, Subpart ZZZZ by meeting the requirements of 40 CFR Part 60, Subpart JJJJ. No other requirements of 40 CFR Part 63, Subpart ZZZZ or the General Provisions in Subpart A apply to the engines.

Emission Point AB-012 is considered a new compression ignition (CI) emergency engine with a site rating greater than 500 HP that is located at an area source of HAP emissions and, as such, meets the requirements of 40 CFR Part 63, Subpart ZZZZ by meeting the requirements of 40 CFR Part 60, Subpart IIII. No other requirements of 40 CFR Part 63, Subpart ZZZZ or the General Provisions in Subpart A apply to the emergency engine.

Emission Point AB-028 is a new emergency spark ignition stationary RICE with a site rating greater than 500 brake HP located at an area source of HAP emissions. As such, the emergency engine must meet the requirements of 40 CFR 63, Subpart ZZZZ by meeting the requirements of 40 CFR 60, Subpart JJJJ, for spark ignition engines. No further requirements apply for such engines under 40 CFR 63, Subpart ZZZZ or the General Provisions in Subpart A.

(Ref.: 40 CFR 63.6580, 40 CFR 63.6585(a) and (c), 63.6590(a)(2)(iii), and 63.6590(c)(1), Subpart ZZZZ)

- 3.B.6 For Emission Points AA-004 through AA-006, AB-007 through AB-009, AB-012, AB-027, and AB-028, the permittee must install and operate a non-resettable hour meter on each engine.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., 40 CFR 60.4209(a), and 40 CFR 60.4237(a))

- 3.B.7 For Emission Points AA-004 through AA-006 and AB-007, the permittee shall not exceed a combined 23,000 annual hours of operation for each consecutive 12-month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2. 15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024., PSD Avoidance Limit)

- 3.B.8 For Emission Points AB-008, AB-009, and AB-027, the permittee shall not exceed a combined 22,500 annual hours of operation for each consecutive 12-months on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2. 15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024, PSD Avoidance Limit)

- 3.B.9 For Emission Points AB-008, AB-009, and AB-027, depending on the year model of the proposed compressor engines, the permittee is potentially subject to the following federal standards:

- (a) Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or Before September 18, 2015
- (b) Subpart OOOOa - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015, and On or Before December 6, 2022
- (c) Subpart OOOOb - Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification or Reconstruction Commenced After December 6, 2022, and shall comply with all applicable requirements of the New Source Performance Standard for Stationary Spark Ignition Internal Combustion Engines in 40 CFR 60, Subpart JJJJ and the General Provisions in Subpart A.

Upon installation and commencement of operations, the permittee shall comply with all applicable requirements of the applicable federal standards.

(Ref.: 40 CFR 60.5360 and 60.5365(c), NSPS OOOO; 40 CFR 60.5360a and 60.5365a(c), NSPS OOOOa; or 40 CFR 60.5360b and 60.5365b(c), NSPS OOOOb)

- 3.B.10 For Emission Points AA-004 through AA-006, AB-007 through AB-009, AB-027, and AB-028, the permittee is subject to and shall comply with all applicable requirements of the New Source Performance Standard for Stationary Spark Ignition Internal Combustion Engines in 40 CFR 60, Subpart JJJJ and the General Provisions in Subpart A.

(Ref.: 40 CFR 60.4233(a)(4), Subpart JJJJ)

- 3.B.11 For Emission Points AA-004 and AB-028, nitrogen oxide (NO_x) emissions are limited to 2.0 grams per horsepower-hour (g/bhp-hr) or 160 ppmvd @ 15% O₂, Carbon Monoxide

(CO) emissions are limited to 4.0 g/bhp-hr or 540 ppmvd @ 15% O₂, and Volatile Organic Compound (VOC) emissions are limited to 1.0 g/bhp-hr or 86 ppmvd @ 15% O₂. The permittee must operate and maintain the engine such that it achieves these emission standards over the entire life of the engine.

(Ref: 40 CFR 60.4233(e), 40 CFR 60.4234, and Table 1 of Subpart JJJJ)

- 3.B.12 For Emission Points AA-005, AA-006, AB-007 through AB-009, and AB-027, nitrogen oxide (NO_x) emissions are limited from each source to 1.0 grams per horsepower-hour (g/bhp-hr) or 82 ppmvd @ 15% O₂, Carbon Monoxide (CO) emissions are limited from each source to 2.0 g/bhp-hr or 270 ppmvd @ 15% O₂, and Volatile Organic Compound (VOC) emissions are limited from each source to 0.7 g/bhp-hr or 60 ppmvd @ 15% O₂. The permittee must operate and maintain each engine such that it achieves these emission standards over the entire life of the engine.

(Ref: 40 CFR 60.4233(e), 40 CFR 60.4234, and Table 1 of Subpart JJJJ)

- 3.B.13 For Emission Point AB-012, the permittee is subject to and shall comply with all applicable requirements of the New Source Performance Standard for Stationary Compressor Ignition Internal Combustion Engines in 40 CFR 60, Subpart IIII and the General Provisions in Subpart A.

(Ref.: 40 CFR 60.4200(a)(2)(i), Subpart IIII)

- 3.B.14 For Emission Point AB-012, the permittee shall use diesel fuel that has a maximum sulfur content of 15 ppm and a minimum cetane index of 40 or a maximum aromatic content of 35 percent volume.

(Ref.: 40 CFR 60.4207(b), Subpart IIII and 40 CFR 80.510(b))

- 3.B.15 For Emission Point AB-012, Nitrogen Oxides plus Total Non-Methane Hydrocarbons (NMHC + NO_x) emissions are limited to 6.4 grams per kilowatt-hour (g/kw-hr); Carbon Monoxide (CO) emissions are limited to 3.5 g/kw-hr; and Particulate Matter (PM) emissions are limited to 0.20 g/kw-hr. The permittee must operate and maintain the engine to achieve these emission standards over the entire life of the engine.

(Ref.: 40 CFR 60.4205(b), 40 CFR 60.4202(b)(2), 40 CFR 60.4206, Subpart IIII and Tier 2 of Table 1 of 40 CFR 89.112(a))

- 3.B.16 For Emission Point AB-012, the permittee shall operate and maintain the engine according to the manufacturer's written instructions and procedures. In addition, the only settings that will be changed are those permitted by the manufacturer. The permittee shall comply with the emission standards by purchasing an engine certified to the emission standards for the same model year and maximum engine power. The engine shall be installed and configured according to the manufacturer's specifications. Any operation of the engine other than

emergency operation, maintenance, and testing is prohibited.

(Ref.: 40 CFR 60.4211(a), Subpart III)

3.B.17 For Emission Point AB-012, the permittee must operate the emergency stationary engine according to the requirements cited below. In order for the engine to be considered an emergency stationary engine, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described below, is prohibited. If the engine is not operated according to these requirements, the engine will not be considered an emergency engine under 40 CFR 60, Subpart III and must meet all applicable requirements for non-emergency engines.

- (a) There is no time limit on the use of the engine in emergency situations.
- (b) The engine may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The permittee may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the permittee maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.
- (c) The emergency engine may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing.

If the emergency engine is not operated according to the requirements in (a) - (c) above, the engine will not be considered an emergency engine and will need to meet any applicable requirements for non-emergency engines.

(Ref.: 40 CFR 60.4211(f), Subpart III)

3.B.18 For Emission Points AA-012 through AA-015, AB-016, and AB-017, the permittee shall operate each glycol dehydration unit with the emissions routed to one of the vapor combustion units.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.2.B(10)., as established in Air Construction Permit issued May 13, 2016, and modified in the Title V Operating Permit issued December 16, 2024.)

3.B.19 For Emission Points AA-016 through AA-019, AB-020, and AB-021, the permittee shall not exceed a combined 34,500 annual hours of operation for each consecutive 12-month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024, PSD Avoidance Limit)

- 3.B.20 For Emission Points AA-007 through AA-010, AB-010, and AB-011, the permittee shall not exceed a combined 34,500 annual hours of operation for each consecutive 12-month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2.15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024, PSD Avoidance Limit)

- 3.B.21 For Emission Points AA-012 through AA-015, AB-016, AB-017, the permittee shall not exceed a combined 34,500 annual hours of operation for each consecutive 12-month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2. 15.C., as established in the Title V Operating Permit issued November 25, 2013 and modified in the Title V Operating Permit issued December 16, 2024, PSD Avoidance Limit)

- 3.B.22 For Emission Points AB-025, AB-026, and AB-029 through AB-031, the permittee shall not exceed a combined 28,750 annual hours of operation per unit for each consecutive 12-month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 2. 15.C., as established in the Title V Operating Permit issued December 16, 2024, PSD Avoidance Limit)

- 3.B.23 For Emission Point AB-028, the permittee must operate the emergency stationary engine according to the requirements cited below. In order for the engines to be considered an emergency stationary engine, any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as described below, is prohibited. If the engines are not operated according to these requirements, the engines will not be considered emergency engines under 40 CFR 60, subpart JJJJ and must meet all requirements for non-emergency engines.

(a) There is no time limit on the use of the emergency stationary engine in emergency situations.

(b) The engine may be operated for a maximum of a 100 hours per calendar year for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The permittee may petition the DEQ for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the permittee maintains records

indicating that federal, state, or local standards require maintenance and testing of each engine beyond 100 hours per calendar year.

- (c) The engine may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing.

(Ref.: 40 CFR 60.4243(d), Subpart JJJJ)

C. Insignificant and Trivial Activity Emission Limitations & Standards

Applicable Requirement	Condition Number(s)	Pollutant/Parameter	Limit/Standard
11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).	3.C.1	PM	0.6 lbs/MMBTU
11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).	3.C.2	SO ₂	4.8 lbs/MMBTU

3.C.1 The maximum permissible emission of ash and/or particulate matter from fossil fuel burning installations of less than 10 million BTU per hour heat input shall not exceed 0.6 pounds per million BTU per hour heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.3.D(1)(a).)

3.C.2 The maximum discharge of sulfur oxides from any fuel burning installation in which the fuel is burned primarily to produce heat or power by indirect heat transfer shall not exceed 4.8 pounds (measured as sulfur dioxide) per million BTU heat input.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 1.4.A(1).)

There are no other requirements applicable to the insignificant activities listed in the source's Title V permit application.

D. Work Practice Standards

None.

SECTION 4. COMPLIANCE SCHEDULE

- 4.1 Unless otherwise specified herein, the permittee shall be in compliance with all requirements contained herein upon issuance of this permit.
- 4.2 Except as otherwise specified herein, the permittee shall submit to the Permit Board and to the Administrator of EPA Region IV a certification of compliance with permit terms and conditions, including emission limitations, standards, or work practices, by January 31 for the preceding calendar year. If the permit was reissued or modified during the course of the preceding calendar year, the compliance certification shall address each version of the permit. Each compliance certification shall include the following:
- (a) the identification of each term or condition of the permit that is the basis of the certification;
 - (b) the compliance status;
 - (c) whether compliance was continuous or intermittent;
 - (d) the method(s) used for determining the compliance status of the source, currently and over the applicable reporting period;
 - (e) such other facts as may be specified as pertinent in specific conditions elsewhere in this permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.C(5)(a), (c), & (d).)

SECTION 5. MONITORING, RECORDKEEPING & REPORTING REQUIREMENTS

A. General Monitoring, Recordkeeping and Reporting Requirements

5.A.1 The permittee shall install, maintain, and operate equipment and/or institute procedures as necessary to perform the monitoring and recordkeeping specified below.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

5.A.2 In addition to the recordkeeping specified below, the permittee shall include with all records of required monitoring information the following:

- (a) the date, place as defined in the permit, and time of sampling or measurements;
- (b) the date(s) analyses were performed;
- (c) the company or entity that performed the analyses;
- (d) the analytical techniques or methods used;
- (e) the results of such analyses; and
- (f) the operating conditions existing at the time of sampling or measurement.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(1).)

5.A.3 Except where a longer duration is specified in an applicable requirement, the permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(b)(2).)

5.A.4 Except as otherwise specified herein, the permittee shall submit reports of any required monitoring by July 31 and January 31 for the preceding six-month period. All instances of deviations from permit requirements must be clearly identified in such reports and all required reports must be certified by a responsible official consistent with 11 Miss. Admin. Code Pt. 2, R. 6.2.E. For applicable periodic reporting requirements in 40 CFR Parts 60, 61, and 63, the permittee shall comply with the deadlines in this condition for reporting conducted on a semiannual basis. Additionally, any required quarterly reports shall be submitted by the end of the month following each calendar quarter (i.e., April 30th, July

31st, October 31st, and January 31st), and any required annual reports shall be submitted by January 31st following each calendar year.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(1), 40 CFR 60.19(c), 61.10(g), and 63.10(a)(5))

- 5.A.5 Except as otherwise specified herein, the permittee shall report all deviations from permit requirements, including those attributable to upsets, the probable cause of such deviations, and any corrective actions or preventive measures taken. Said report shall be made within five (5) working days of the time the deviation began.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(c)(2).)

- 5.A.6 Except as otherwise specified herein, the permittee shall perform emissions sampling and analysis in accordance with EPA Test Methods and with any continuous emission monitoring requirements, if applicable. All test methods shall be those versions or their equivalents approved by the DEQ and the EPA.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

- 5.A.7 The permittee shall maintain records of any alterations, additions, or changes in equipment or operation.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

- 5.A.8 Unless otherwise specified in Section 4, upon permit issuance, the monitoring, testing, recordkeeping, and reporting requirements of Section 5 herein supersede the requirements of any preceding permit to construct and/or operate.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3).)

B. Specific Monitoring and Recordkeeping Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter Monitored	Monitoring / Recordkeeping Requirement
AA-004 through AA-010, AA-016 through AA-019, AB-007 through AB-011, and AB-020 through AB-031	Air Construction Permits issued January 20, 2011, and May 13, 2016, and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.B.1	Fuel	Fuel records
AA-004 through AA-006, AB-007 through AB-009, AB-027, and AB-028	40 CFR 60.4243(b)(2)(ii), Subpart JJJJ and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.B.2	NOx, CO, and VOC	Maintenance records and performance stack tests
AA-004 through AA-006, AB-007 through AB-009, and AB-027	40 CFR 60.4244(a)-(g), Subpart JJJJ	5.B.3		Performance stack tests
AA-004 through AA-006, AB-007 through AB-009, and AB-027	40 CFR 60.4245(a)(1), (2), and (4), Subpart JJJJ	5.B.4		Records
AA-004 through AA-006, AB-007 through AB-009, AB-027, and AB-028	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.B.5	Hours	Monitoring and recordkeeping requirements
AA-012 through AA-015, AB-016, and AB-017	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.B.6	Hours	Monitoring and recordkeeping requirements
AB-012	40 CFR 60.4211(c), Subpart IIII	5.B.7	HC, NOx, CO, and PM	Certified engine requirements
	40 CFR 60.4214(b), Subpart IIII	5.B.8	Hours	Monitoring and recordkeeping requirements
AB-028	40 CFR 60.4245(a), Subpart JJJJ	5.B.9	Operations	General recordkeeping

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter Monitored	Monitoring / Recordkeeping Requirement
	40 CFR 60.4243(a)(1) and (b)(1), Subpart JJJJ	5.B.10	Operations	Operational requirement
	40 CFR 60.4214(b) and 60.4245(b), Subpart JJJJ	5.B.11	Operations	Emergency operations recordkeeping
AB-025, AB-026, and AB-029 through AB-031	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.B.12	Hours	Monitoring and recordkeeping requirements

5.B.1 For Emission Points AA-004 through AA-010, AA-016 through AA-019, AB-007 through AB-011, and AB-020 through AB-031, the permittee shall monitor fuel usage on a monthly basis, including the type and quantity of fuel used.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2), as established in the Air Construction Permit issued January 20, 2011)

5.B.2 For Emission Points AA-004 through AA-006, AB-007 through AB-009, AB-027, and AB-028, the permittee shall keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions.

In addition, the permittee must conduct subsequent performance testing after the initial performance test, every 8,760 hours or 3 years, whichever comes first, thereafter, to demonstrate compliance with the emission limitations in Condition 3.B.11 for Emission Point AA-004 and Condition 3.B.12 for Emission Points AA-005, AA-006, AB-007 through AB-009 and AB-027.

(Ref.: 40 CFR 60.4243(b)(2)(ii), Subpart JJJJ and 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.B.3 For Emission Points AA-004 through AA-006, AB-007 through AB-009, and AB-027, the permittee shall follow the procedures, as listed below for conducting performance tests:

- (a) Each performance test must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and according to the requirements in 40 CFR Part 60.8 and under the specific conditions that are specified by Table 2 to 40 CFR Part 60, subpart JJJJ.
- (b) Performance tests may not be conducted during periods of startup, shutdown, or malfunction, as specified in 40 CFR Part 60.8(c). If the stationary SI internal combustion engine is non-operational, the engine does not have to be started up

solely to conduct a performance test; however, the performance test must be conducted immediately upon startup of the engine.

- (c) Three separate test runs must be conducted for each performance test required in this section, as specified in 40 CFR Part 60.8(f). Each test run must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and last at least 1 hour.
- (d) To determine compliance with the NO_x mass per unit output emission limitation, convert the concentration of NO_x in the engine exhaust using Equation 1 of 40 CFR Part 60.4244(d).
- (e) To determine compliance with the CO mass per unit output emission limitation, convert the concentration of CO in the engine exhaust using Equation 2 of 40 CFR Part 60.4244(e).
- (f) For purposes of 40 CFR Part 60, Subpart JJJJ, when calculating emissions of VOC, emissions of formaldehyde should not be included. To determine compliance with the VOC mass per unit output emission limitation, convert the concentration of VOC in the engine exhaust using Equation 3 of 40 CFR Part 60.4244(f).
- (g) If the permittee chooses to measure VOC emissions using either Method 18 of 40 CFR part 60, appendix A, or Method 320 of 40 CFR part 63, appendix A, then the permittee has the option of correcting the measured VOC emissions to account for the potential differences in measured values between these methods and Method 25A. The results from Method 18 and Method 320 can be corrected for response factor differences using Equations 4 and 5 of this section. The corrected VOC concentration can then be placed on a propane basis using Equation 6 of 40 CFR Part 60.4244(g).

(Ref.: 40 CFR 60.4244(a)-(g), Subpart JJJJ)

5.B.4 For Emission Points AA-004 through AA-006, AB-007 through AB-009, and AB-027, the permittee shall keep records of the following information:

- (a) All notifications submitted to comply with 40 CFR Part 60, subpart JJJJ and all documentation supporting any notification;
- (b) Maintenance conducted on the engine; and
- (c) Documentation that the engine meets the emission standards.

(Ref: 40 CFR 60.4245(a)(1), (2), and (4), Subpart JJJJ)

5.B.5 For Emission Points AA-004 through AA-006, AB-007 through AB-009, AB-012, AB-027, and AB-028, the permittee shall monitor and record the hours of operation of each engine using each engine's non-resettable hour meter required in Condition 3.B.6. Records of the hours of operation of each source shall be maintained on a monthly basis and for each consecutive 12- month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.B.6 For Emission Points AA-012 through AA-015, AB-016, and AB-017, the permittee shall monitor and keep records of the hours of operation of each source on a monthly basis and for each consecutive 12- month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.B.7 For Emission Point AB-012, the permittee shall demonstrate compliance with the emission standards specified in Condition 3.B.15 by purchasing an engine certified to the emission standards specified in Condition 3.B.15. The engine must be installed and configured according to the manufacturer's specification.

(Ref.: 40 CFR 60.4211(c), Subpart IIII)

5.B.8 For Emission Point AB-012, the permittee shall monitor and record the hours of operation of the engine using a non-resettable hour meter. These records must indicate how many hours are spent in emergency operation, including what classified the operation as an emergency, and how many hours are spent in non-emergency operation. Records should also include any time spent operating for the purposes identified in Condition 3.B.17(b) and (c), and should contain an explanation of the emergency situation, date, and start and end time of engine operation for this purpose.

(Ref.: 40 CFR 60.4214(b), Subpart IIII)

5.B.9 For Emission Point AB-028, the permittee shall keep records of the following information:

- (a) All notifications submitted to comply with 40 CFR 60, subpart JJJJ and all documentation supporting any notification;
- (b) Maintenance conducted on the engine; and
- (c) Documentation from the manufacturer that the engine is certified to meet the applicable emission standards and information as required in 40 CFR Parts 90, 1048, 1054, and 1060.

(Ref: 40 CFR 60.4245(a), Subpart JJJJ)

5.B.10 For Emission Point AB-028, the permittee must operate and maintain the certified

emergency engine and control device according to the manufacturer's emission-related written instructions and must keep records of conducted maintenance to demonstrate compliance. No performance testing is required. The applicable requirements as specified in 40 CFR 1068, Subparts A through D, must also be met. If the engine settings are adjusted according to and consistent with the manufacturer's instructions, the engine will not be considered out of compliance.

(Ref.: 40 CFR 60.4243(a)(1) and (b)(1), Subpart JJJJ)

- 5.B.11 For Emission Point AB-028, the permittee shall monitor and record the hours of operation of the engine using a non-resettable hour meter. These records must indicate how many hours are spent in emergency operation, including what classified the operation as an emergency, and how many hours are spent in non-emergency operation. Records should also include any time spent operating for the purposes identified in Condition 3.B.23 and (c), and should contain an explanation of the emergency situation, date, and start and end time of engine operation for this purpose.

(Ref.: 40 CFR 60.4245(b), Subpart JJJJ)

- 5.B.12 For Emission Points AB-025, AB-026, and AB-029 through AB-031, the permittee shall monitor and keep records of the hours of operation of each source on a monthly and for each consecutive 12- month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

C. Specific Reporting Requirements

Emission Point(s)	Applicable Requirement	Condition Number	Pollutant / Parameter Monitored	Reporting Requirement
AA-004 through AA-010, AA-016 through AA-019, AB-007 through AB-011, AB-020 through AB-027, and AB-029 through AB-031	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.1	Fuel	Submit semiannual reports
AA-004 through AA-006, AB-007 through AB-009, and AB-027	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.2	Maintenance	Submit semiannual reports
	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.3	NO _x , CO, and VOC	Submit stack test notifications and protocols
	40 CFR 60.4245(d), Subpart JJJJ	5.C.4		Submit stack test results
AA-004 through AA-006, AA-012 through AA-015, AB-007 through AB-009, AB-016, AB-017, and AB-027	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.5	Hours	Submit semiannual reports
AB-012 and AB-028	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.6	Operations	Submit semiannual reports
AB-025, AB-026, and AB-029 through AB-031	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.7	Hours	Submit semiannual reports
AB-008, AB-009, and AB-027	11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2)	5.C.8	NSPS Applicability	Submit report

5.C.1 For Emission Points AA-004 through AA-010, AA-016 through AA-019, AB-007 through AB-011, AB-020 through AB-027, and AB-029 through AB-031, the permittee shall submit fuel usage reports summarizing the type of fuel and the quantity of fuel used in accordance with Condition 5.A.4.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.C.2 For Emission Points AA-004 through AA-006, AB-007 through AB-009, and AB-027, the permittee shall submit semiannual reports showing the records of conducted maintenance required in Condition 5.B.2.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.C.3 For Emission Points AA-004 through AA-006, AB-007 through AB-009, and AB-027, the permittee shall submit a test protocol at least thirty (30) days prior to the scheduled test date to ensure that all test methods and procedures are acceptable to the DEQ. The DEQ must be notified at least ten (10) days prior to the scheduled test date so that an observer may be scheduled to witness the test(s).

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.C.4 For Emission Points AA-004 through AA-006, AB-007 through AB-009, and AB-027, the permittee shall submit a copy of each performance test conducted in accordance with Conditions 5.B.2 and 5.B.3 within 60 days after the test has been completed. Performance test reports using EPA Method 18, EPA Method 320, or ASTM D6348-03 (incorporated by reference—see 40 CFR 60.17) to measure VOC require reporting of all QA/QC data. For Method 18, report results from sections 8.4 and 11.1.1.4; for Method 320, report results from sections 8.6.2, 9.0, and 13.0; and for ASTM D6348-03 report results of all QA/QC procedures in Annexes 1-7.

(Ref.: 40 CFR 60.4245(d), Subpart JJJJ)

5.C.5 For Emission Points AA-004 through AA-006, AA-012 through AA-015, AB-007 through AB-009, AB-016, and AB-017, and AB-027, the permittee shall submit semiannual reports showing the hours of operation of each engine on a monthly and and for each consecutive 12- month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.C.6 For Emission Points AB-012 and AB-028, the permittee shall submit semiannual reports showing the hours of the operation of the engine in emergency and non-emergency service that are recorded through the non-resettable hour meter. Records must indicate the time of operation of the engine and the reason the engine was in operation during that time.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.C.7 For Emission Points AB-025, AB-026, and AB-029 through AB-031, the permittee shall submit semiannual reports showing the hours of operation of each source on a monthly and for each consecutive 12- month period on a rolling basis.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

5.C.8 For Emission Points AB-008, AB-009, and AB-027, the permittee shall develop and submit a detailed report of all applicable requirements of 40 CFR 60, Subpart OOOO, OOOOa, or OOOOb, including limitations, notifications, monitoring, testing, reporting and recordkeeping no later than 30 days from the certification of construction date for each emission source.

(Ref.: 11 Miss. Admin. Code Pt. 2, R. 6.3.A(3)(a)(2))

SECTION 6. ALTERNATIVE OPERATING SCENARIOS

6.1 None permitted.

SECTION 7. TITLE VI REQUIREMENTS

The following are applicable or potentially applicable requirements originating from Title VI of the Clean Air Act – Stratospheric Ozone Protection. The full text of the referenced regulations may be found on-line at <http://www.ecfr.gov/> under Title 40, or DEQ shall provide a copy upon request from the permittee.

- 7.1 If the permittee produces, transforms, destroys, imports or exports a controlled substance or imports or exports a controlled product, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart A – Production and Consumption Controls.
- 7.2 If the permittee performs service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 7.3 The permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart E – The Labeling of Products Using Ozone-Depleting Substances, for the following containers and products:
 - (a) All containers in which a class I or class II substance is stored or transported;
 - (b) All products containing a class I substance; and
 - (c) All products directly manufactured with a process that uses a class I substance, unless otherwise exempted by this subpart or, unless EPA determines for a particular product that there are no substitute products or manufacturing processes for such product that do not rely on the use of a class I substance, that reduce overall risk to human health and the environment, and that are currently or potentially available. If the EPA makes such a determination for a particular product, then the requirements of this subpart are effective for such product no later than January 1, 2015.
- 7.4 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart F – Recycling and Emissions Reduction:
 - (a) Servicing, maintaining, or repairing appliances containing class I, class II or non-exempt substitute refrigerants;
 - (b) Disposing of appliances, including small appliances and motor vehicle air conditioners; or
 - (c) Refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, as well

as persons selling, offering for sale, and/or purchasing class I, class II, or non-exempt substitute refrigerants.

- 7.5 The permittee shall be allowed to switch from any ozone-depleting substance to any acceptable alternative that is listed in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR Part 82, Subpart G – Significant New Alternatives Policy Program. The permittee shall also comply with any use conditions for the acceptable alternative substance.
- 7.6 If the permittee performs any of the following activities, the permittee shall comply with the applicable requirements of 40 CFR Part 82, Subpart H – Halon Emissions Reduction:
- (a) Any person testing, servicing, maintaining, repairing, or disposing of equipment that contains halons or using such equipment during technician training;
 - (b) Any person disposing of halons;
 - (c) Manufacturers of halon blends; or
 - (d) Organizations that employ technicians who service halon-containing equipment.

APPENDIX A

List of Abbreviations Used In this Permit

BACT	Best Available Control Technology
CEM	Continuous Emission Monitor
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COM	Continuous Opacity Monitor
COMS	Continuous Opacity Monitoring System
DEQ	Mississippi Department of Environmental Quality
EPA	United States Environmental Protection Agency
gr/dscf	Grains Per Dry Standard Cubic Foot
HP	Horsepower
HAP	Hazardous Air Pollutant
lb/hr	Pounds per Hour
M or K	Thousand
MACT	Maximum Achievable Control Technology
MM	Million
MMBTUH	Million British Thermal Units per Hour
NA	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emissions Standards for Hazardous Air Pollutants, 40 CFR 61, or National Emission Standards for Hazardous Air Pollutants for Source Categories, 40 CFR 63
NMVOC	Non-Methane Volatile Organic Compounds
NO _x	Nitrogen Oxides
NSPS	New Source Performance Standards, 40 CFR 60
O&M	Operation and Maintenance
PM	Particulate Matter
PM ₁₀	Particulate Matter less than 10 µm in diameter
PM _{2.5}	Particulate Matter less than 2.5 µm in diameter
ppm	Parts per Million
PSD	Prevention of Significant Deterioration
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide
SSM	Startup, Shutdown, and Malfunction
TPY	Tons per Year
TRS	Total Reduced Sulfur
VEE	Visible Emissions Evaluation
VHAP	Volatile Hazardous Air Pollutant
VOHAP	Volatile Organic Hazardous Air Pollutant
VOC	Volatile Organic Compound