



## VENTURE OIL & GAS, INC.

OIL AND GAS EXPLORATION, DEVELOPMENT & OPERATIONS

140 MAYFAIR ROAD, SUITE 900  
HATTIESBURG, MS 39402

PHONE: 601-428-7725  
Fax: 601-450-4448

October 19, 2023

Ms. Krystal Rudolph, P.E. Chief  
Environmental Permits Division  
Mississippi Department of Environmental Quality  
PO Box 2261  
Jackson, MS 39225-2261

Dear Ms. Rudolph:

Re: Venture Oil & Gas Inc. Burnham 18-13 No. 3 Tank Battery  
Oil Production General Permit NOI

Venture Oil & Gas Inc. is submitting the enclosed NOI for coverage under the Oil Production General Permit for the proposed Burnham 18-13 No. 1 facility in Smith County, MS. Also enclosed is a copy of the public notice which is to be published October 25, 2023.

If you have any questions, please feel free to contact me at (601) 428-7725.

Sincerely,

Dan Watts  
HSE Director

**RECEIVED**  
OCT 24 2023  
Dept. of Environmental Quality

Oil Production General Permit Public Notice  
Mississippi Environmental Quality Permit Board  
P. O. Box 2261  
Jackson, Mississippi 39225  
Telephone No. (601) 961-5171

**Public Notice Start Date: 10/25/2023**

Venture Oil & Gas Burnham 18-13 No. 1 facility located at latitude 32.09365, longitude -89.72782, in Smith County approximately 3 miles ENE of Pucket, Mississippi, (601) 518-0622, has applied to the Mississippi Department of Environmental Quality (MDEQ) for coverage under MDEQ's Oil Production General Permit to construct and operate an oil production facility.

The Oil Production General Permit has been developed to ensure compliance with all State and Federal regulations. Facilities granted coverage under this permit and adhering to the conditions contained therein should operate within State and Federal environmental laws and standards concerning the operation of air emissions equipment.

The proposed project consists of construction and/or operation of an oil and gas production site including well, separators, oil and water storage tanks, engine for a well pump, and a flare to control gas emissions. Venture is requesting a federally enforceable permit requirement that the storage tank emissions be routed to the flare at all times the facility is in operation. The facility will operate control(s) such that criteria pollutant emissions will not exceed emission rates restricted in the Oil Production General Permit, nor will hazardous air pollutant (HAP) emissions exceed any HAP emission rates restricted in the Oil Production General Permit. This project will result in new sources of potential emissions of regulated air pollutants. However, emissions will be below the Prevention of Significant Deterioration significance levels as specified in the Mississippi Regulations for the Prevention of Significant Deterioration of Air Quality, 11 Miss. Admin. Code Pt. 2, Ch. 5., and in 40 CFR Part 52.21. Potential emissions will also be below the Air Title V Major Source thresholds as specified in 11 Miss. Admin. Code Pt. 2, Ch. 6. and in 40 CFR Part 70.

Persons wishing to comment upon or object to the proposed request are invited to submit comments in writing to the **Air 1 Branch Chief, Environmental Permits Division** at the Permit Board's address shown above no later than 30-days from the date of publication of this notice. All comments received or postmarked by this date will be considered in the determination regarding the coverage approval. After receipt of public comments and thorough consideration of all comments, MDEQ will formulate its recommendations regarding coverage approval.

Additional details about the proposed project are available by writing or calling the **Air 1 Branch Chief, Environmental Permits Division** at the above Permit Board address and telephone number and on the MDEQ's website at: <https://www.mdeq.ms.gov/ensearch/recently-received-general-permit-noi/>. This information is also available for review at the following locations during normal business hours:

Mississippi Department of Environmental Quality  
Office of Pollution Control  
515 East Amite Street,  
Jackson, MS 39201  
(601) 961-5171

Floyd J. Robinson Memorial Library  
150 Main Street  
Raleigh, MS 39153

Please bring the foregoing to the attention of persons whom you know will be interested.

# OIL PRODUCTION GENERAL PERMIT NOTICE OF INTENT



VENTURE OIL & GAS, INC  
Burnham 18-13 No.3 Facility  
Smith County, Mississippi

Submittal Date: October 2023

PREPARED BY:

**FC&E ENGINEERING, LLC**  
917 MARQUETTE ROAD  
BRANDON, MISSISSIPPI 39042  
(601) 824-1860



## EXECUTIVE SUMMARY

Venture Oil & Gas Inc. (Venture) plans to drill a new well for the purposes of oil production. The well (Burnham 18-13 No. 3) will be located in Section 18, Township 3N, Range 6E, in Smith County, Mississippi. The proposed site will include a conventional tank battery, flare, and associated well pad activities. Based on engineering estimates, the maximum production rates are estimated to be up to 350 thousand cubic feet (MCF) of gas produced per day and 350 barrels (bbl) of oil produced per day, along with 10 bbl/day of produced water.

A pipeline outlet does not exist for the gas, therefore, Venture will flare all gas streams, including gas off of the separators, the storage tank emissions and the gas produced by the heater treater. Venture will collect produced water into a 400-bbl water tank prior to offsite transport to a disposal well. Oil will be collected into three (3) 400-bbl oil storage tanks and one(1) 500 bbl oil storage tank before being trucked to market. Venture is requesting a federally enforceable requirement for flaring of tank emissions. Emissions associated with truck loading will be vented to the atmosphere. Venture may also operate various small chemical storage vessels, including totes and drums, which are typically associated with well pad activities. Venture intends to install and operate a natural gas fueled engine if/when a pumping unit is required for production from the well. The engine will be classified as "existing" under 40 CFR 63, Subpart ZZZZ.

Consequently, Venture is submitting the attached Notice of Intent (NOI) and associated information for issuance of coverage under the Oil Production General Permit. Based on the facility's potential to emit, the facility's uncontrolled potential emissions of Volatile Organic Compounds (VOC), n-hexane, and total HAPs exceed the threshold limits to be classified as a True Minor Source. Therefore, Venture proposes to restrict facility operations such that the flare is operated at all times during gas venting. Combustion of produced gas from the well, process gas from the heater treater, and gas off of the oil and water storage tanks will ensure VOC emissions from the facility do not exceed the Air Title V Major Source threshold of 100 tons per year and the General permit limit of 95 tons per year. Venture will monitor the volume of gas flared, except that the volume of gas from the tanks will be calculated using an approved methodology. Venture will calculate corresponding monthly VOC emissions due to flaring of gas from all sources. A flow meter will be used to measure monthly flow of produced gas to the flare. Monthly oil production records and E&P TANKS software will be utilized to calculate emissions from the storage tanks to the flare. Emissions calculations will be maintained on a monthly and rolling, consecutive 12-month basis to ensure compliance with permitted emissions thresholds.

Also included with the NOI are associated maps and figures. Detailed air emissions calculations are provided in Appendix A, and pertinent backup documentation is provided in Appendix B.

# **NOTICE OF INTENT (NOI) FORMS**

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

<b>Facility (Agency Interest) Information</b>	<b>Section OPGP - A</b>
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**1. Name, Address, and Location of Facility**

A. Owner/Company Name: Venture Oil & Gas Inc.

B. Facility Name (if different than A. above): Venture Barnham 18-13 No. 3 Facility

C. Facility Air Permit/Coverage No. (if known): \_\_\_\_\_

D. Agency Interest No. (if known): \_\_\_\_\_

E. Physical Address

1. Street Address: Field Road off of Oil Field Road

2. City: Brandon 3. State: MS

4. County: Smith 5. Zip Code: 39042

6. Telephone No.: 601-518-0624 7. Fax No.: \_\_\_\_\_

8. Are facility records kept at this location?  Yes  No. Please complete Item 10.

F. Mailing Address

1. Street Address or P.O. Box: 207 South 13th Avenue

2. City: Laurel 3. State: MS

4. Zip Code: 39440

G. Latitude/Longitude Data

1. Collection Point (check one):  
 Site Entrance  Other: Well head

2. Method of Collection (check one):  
 GPS Specify coordinate system (NAD 83, etc.)  
 Map Interpolation (Google Earth, etc.)  Other: \_\_\_\_\_

3. Latitude (degrees/minutes/seconds): 32/05/37.1394

4. Longitude (degrees/minutes/seconds): neg89/43/40.1514

5. Elevation (feet): 249

H. SIC Code: 1311

**2. Name and Address of Facility Contact**

A. Name: Dan Watts Title: EHS Director

B. Mailing Address

1. Street Address or P.O. Box: 140 Mayfair road, Suite 900

2. City: Hattiesburg 3. State: MS

4. Zip Code: 39402 5. Fax No.: 601-450-4448

6. Telephone No.: 601-428-2257

7. Email: dwatts@venture-inc.com

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

<b>Facility (Agency Interest) Information</b>	<b>Section OPGP - A</b>
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**3. Name and Address of Air Contact (if different from Facility Contact)**

A. Name: \_\_\_\_\_ Title: \_\_\_\_\_

B. Mailing Address

1. Street Address or P.O. Box: \_\_\_\_\_

2. City: \_\_\_\_\_ 3. State: \_\_\_\_\_

4. Zip Code: \_\_\_\_\_ 5. Fax No.: \_\_\_\_\_

6. Telephone No.: \_\_\_\_\_

7. Email: \_\_\_\_\_

**4. Name and Address of Responsible Official for the Facility**

*The Form must be signed by a Responsible Official as defined in 11 Miss. Admin. Code Pt.2, R. 2.1.C(24).*

A. Name: Adam Barham Title: VP-Operations

B. Mailing Address

1. Street Address or P.O. Box: 140 Mayfair road, Suite 900

2. City: Hattiesburg 3. State: MS

4. Zip Code: 39402 5. Fax No.: 601-450-4448

6. Telephone No.: 601-518-0624

7. Email: abarham@venture-inc.com

C. Is the person above a duly authorized representative and not a corporate officer?  
 Yes  No

If yes, has written notification of such authorization been submitted to MDEQ?  
 Yes  No  Request for authorization is attached

**5. Type of Oil Production Notice of Intent (Check all that apply)**

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Initial Coverage     | <input type="checkbox"/> Re-Coverage for existing Coverage  |
| <input type="checkbox"/> Modification with Public Notice | <input type="checkbox"/> Modification without Public Notice |
| <input type="checkbox"/> Update Compliance Plan          |   |

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Facility (Agency Interest) Information** **Section OPGP - A**

**6. Equipment List (Check all that apply)**

*Complete supporting emission calculations must be included for each potential emission unit selected below.*

- Heater Treater. Include a completed Section OPGP-C Form for each unit.
- Condensation Storage Vessel. Include a completed Section OPGP-E Form for each unit.
- Water Storage Vessel. Include a completed Section OPGP-E Form for each unit.
- Internal Combustion Engine. Include a completed Section OPGP-D Form for each unit.
- Flare. Include a completed Section OPGP-F Form for each unit.
- Oil Truck Loading (Section OPGP-B Form)
- Component Fugitive Emissions (Section OPGP-B Form)
- Other: \_\_\_\_\_

**7. Process/Product Details**

Maximum Anticipated Well(s) Production for Facility:

Produced Material	Throughput	Units
Gas	0.35	MMCF/day
Oil	350	barrels/day
Water	10	barrels/day
Other (Specify)		

Maximum Anticipated Throughput for Principal Product(s) (*as applicable*):

Produced Material	Throughput	Units
Flared Gas	0.35	MMCF/day
Oil	350	barrels/day
Water	10	barrels/day
Other (Specify)		MMCF/day

**8. Zoning**

A. Is the facility (either existing or proposed) located in accordance with any applicable city and/or county zoning ordinances? If no, please explain  
 Yes

B. Is the facility (either existing or proposed) required to obtain any zoning variance to locate/expand the facility at this site? If yes, please explain.  
 No

C. Is the required USGS quadrangle map or equivalent attached?  Yes  No



**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL  
PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR  
EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Facility (Agency Interest) Information**

**Section OPGP - A**

**9. MS Secretary of State Registration / Certificate of Good Standing**

*No permit will be issued to a company that is not authorized to conduct business in Mississippi. If the company applying for the permit is a corporation, limited liability company, a partnership or a business trust, the application package should include proof of registration with the Mississippi Secretary of State and/or a copy of the company's Certificate of Good Standing. The name listed on the permit will include the company name as it is registered with the Mississippi Secretary of State.*

*It should be noted that for an application submitted in accordance with 11 Miss. Admin. Code Pt. 2, R. 2.8.B. to renew a State Permit to Operate or in accordance with 11 Miss. Admin. Code Pt. 2, R. 6.2.A(1)(c). to renew a Title V Permit to be considered timely and complete, the applicant shall be registered and in good standing with the Mississippi Secretary of State to conduct business in Mississippi.*

**10. Address and Location of Facility Records**

Physical Address

1. Street Address:	<u>140 mayfair Road, Suite 900</u>	
2. City:	<u>Hattiesburg</u>	3. State: <u>MS</u>
4. County:	<u>Forrest</u>	5. Zip Code: <u>39402</u>
6. Telephone No.:	<u>601-518-0622</u>	7. Fax No.: <u>601-450-4448</u>

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL  
PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR  
EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**


**Facility (Agency Interest) Information**

**Section OPGP - A**

**11. Certification**

*The Form must be signed by a Responsible Official as defined in  
11 Miss. Admin. Code Pt. 2, R. 2.1.C.(24).*

*I certify that to the best of my knowledge and belief formed after reasonable inquiry, the statements and information in this application are true, complete, and accurate, and that as a responsible official, my signature shall constitute an agreement that the applicant assumes the responsibility for any alteration, additions, or changes in operation that may be necessary to achieve and maintain compliance with all applicable Rules and Regulations. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.*

  
\_\_\_\_\_  
**Signature of Responsible Official/DAR**

10/23/2023  
\_\_\_\_\_  
**Date**

\_\_\_\_\_  
Adam Barham

**Printed Name**

\_\_\_\_\_  
**Date**



### Section B.2: Proposed Allowable Emissions

Proposed Allowable Emissions (Potential to Emit) are those emissions the facility is currently permitted to emit as limited by a specific permit requirement or federal/state standard (e.g., a MACT standard); or the emission rate at which the facility proposes to emit considering emissions control devices, restrictions to operating rates/hours, or other requested permit limits that reduce the maximum emission rates. Emission Point numbering must be consistent throughout the application package and, for existing emission points, should match any MDEQ ID's in the current permit. Fill all cells in this table with the emission numbers or a "-" symbol. A "--" symbol indicates that emissions of this pollutant are not expected. Additional columns may be added if there are regulated pollutants (other than HAPs and GHGs) emitted at the facility.

Emission Point ID	TSP <sup>1</sup>		PM10 <sup>1</sup>		PM2.5 <sup>1</sup>		SO <sub>2</sub>		NO <sub>x</sub>		CO		VOC		TRS		Lead	
	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr
AA-001	0.03	0.15	0.14	0.61	0.14	0.61	0.000	0.00	1.28	5.60	6.96	30.48	3.42	14.99	0.00	0.00	0.00	0.00
AA-001a	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.02	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00
AA-002	0.01	0.05	0.02	0.104	0.02	0.104	0.001	0.004	2.70	11.83	4.55	19.91	0.04	0.19	0.00	0.00	0.00	0.00
AA-003	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.28	0.00	0.00	0.00	0.00
AA-004	Routed to AA-001																	
AA-005	Routed to AA-001																	
AA-006	Routed to AA-001																	
AA-006a	0.00	0.00	0.00	0.02	0.00	0.02	0.00	0.00	0.05	0.21	0.04	0.18	0.00	0.01	0.00	0.00	0.00	0.00
AA-007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00
AA-008	Routed to AA-001																	
AA-009	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	121.23	30.64	0.00	0.00	0.00	0.00
AAA-010	0.00	0.00	0.00	0.02	0.00	0.02	0.00	0.00	0.05	0.21	0.04	0.18	0.00	0.01	0.00	0.00	0.00	0.00
<b>Totals</b>	<b>0.05</b>	<b>0.21</b>	<b>0.17</b>	<b>0.75</b>	<b>0.17</b>	<b>0.75</b>	<b>0.00</b>	<b>0.01</b>	<b>4.08</b>	<b>17.88</b>	<b>11.59</b>	<b>95.00</b>	<b>124.77</b>	<b>46.15</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

<sup>1</sup> Condensables: Include condensable particulate matter emissions in particulate matter calculations for PM-10 and PM-2.5, but not for TSP (PM).

<sup>2</sup> TRS: Total reduced sulfur (TRS) is the sum of the sulfur compounds hydrogen sulfide (H<sub>2</sub>S), methyl mercaptan (CH<sub>4</sub>S), dimethyl sulfide (C<sub>2</sub>H<sub>6</sub>S), and dimethyl disulfide (C<sub>2</sub>H<sub>6</sub>S<sub>2</sub>).



### Section B.3: Proposed Allowable Hazardous Air Pollutants (HAPs)

In the table below, report the Proposed Allowable Emissions (Potential to Emit) for each HAP from each regulated emission unit if the HAP > 0.0001 tpy. Each facility-wide Individual HAP total and the facility-wide Total HAPs shall be the sum of all HAP sources. Use the HAP nomenclature as it appears in the Instructions. Emission Point numbering must be consistent throughout the application package and, for existing emission points, should match any MDEQ ID's in the current permit. For each HAP listed, fill all cells in this table with the emission numbers or a "-" symbol. A "<->" symbol indicates that emissions of this pollutant are not expected or the pollutant is emitted in a quantity less than the threshold amounts described above. Additional columns may be added as necessary to address each HAP.

Emission Point ID	Total HAPs		chlorobenzene		chloroform		ethylbenzene		ethylene dibromide		formaldehyde		methanol		methylene chloride		naphthalene	
	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr
AA-001	0.1414	1.2772	<0.0001	<0.0001	<0.0001	<0.0001	0.0014	0.0063	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
AA-001a	0.0001	0.0004	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
AA-002	0.0396	0.1735	<0.0001	0.0001	<0.0001	0.0001	<0.0001	0.0001	<0.0001	0.0001	0.0250	0.1097	0.0037	0.0164	0.0001	0.0002	0.0001	0.0005
AA-003	0.0033	0.0143	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
AA-004	Routed to AA-001																<0.0001	<0.0001
AA-005	Routed to AA-001																<0.0001	<0.0001
AA-006	Routed to AA-001																<0.0001	<0.0001
AA-006a	0.0009	0.0041	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0002	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
AA-007	0.0043	0.0190	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
AA-008	Routed to AA-001																<0.0001	<0.0001
AA-009	5.2676	0.2536	<0.0001	<0.0001	<0.0001	<0.0001	0.0216	0.0026	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
AA-010	0.0009	0.0041	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0002	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
<b>Totals:</b>	5.4582	1.7463	0.0000	0.0001	0.0000	0.0001	0.0230	0.0091	0.0000	0.0001	0.0250	0.1100	0.0037	0.0164	0.0001	0.0002	0.0001	0.0005

### Section B.3: Proposed Allowable Hazardous Air Pollutants (HAPs)

In the table below, report the Proposed Allowable Emissions (Potential to Emit) for each HAP from each regulated emission unit if the HAP > 0.0001 tpy. Each facility-wide Individual HAP total and the facility-wide Total HAPs shall be the sum of all HAP sources. Use the HAP nomenclature as it appears in the Instructions. Emission Point numbering must be consistent throughout the application package and, for existing emission points, should match any MDEQ ID's in the current permit. For each HAP listed, fill all cells in this table with the emission numbers or a "-" symbol. A "<" symbol indicates that emissions of this pollutant are not expected or the pollutant is emitted in a quantity less than the threshold amounts described above. Additional columns may be added as necessary to address each HAP.

Emission Point ID	Total HAPs		PAH		styrene		toluene		vinyl chloride		xylene		hexane		POM		lb/hr	ton/yr
	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr		
AA-001	0.1414	1.2772	<0.0001	<0.0001	<0.0001	<0.0001	0.0206	0.0901	<0.0001	<0.0001	0.0156	0.0685	0.2196	0.9617	<0.0001	<0.0001		
AA-001a	0.0001	0.0004	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0001	0.0004	<0.0001	<0.0001		
AA-002	0.0396	0.1735	0.0002	0.0008	<0.0001	0.0001	0.0007	0.0030	<0.0001	<0.0001	0.0002	0.0010	<0.0001	<0.0001	<0.0001	<0.0001		
AA-003	0.0033	0.0143	<0.0001	<0.0001	<0.0001	<0.0001	0.0002	0.0010	<0.0001	<0.0001	0.0002	0.0009	0.0040	0.0175	<0.0001	<0.0001		
AA-004	Routed to AA-001																	
AA-005	Routed to AA-001																	
AA-006	Routed to AA-001																	
AA-006a	0.0009	0.0041	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.0009	0.0039	<0.0001	0.0001			
AA-007	0.0043	0.0190	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001		
AA-008	Routed to AA-001																	
AA-009	<0.0001	0.2536	<0.0001	<0.0001	<0.0001	<0.0001	0.5593	0.0663	<0.0001	<0.0001	0.2946	0.0349	3.8273	0.4540	<0.0001	<0.0001		
AA-010	0.00093	0.00409	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.00088	0.00386	<0.0001	0.0001		
<b>Totals:</b>	0.1906	1.7463	0.0002	0.0008	0.0000	0.0001	0.5808	0.1604	0.0000	0.0000	0.3107	0.1054	4.0528	1.4414	0.0000	0.0001		

### Section B.4: Greenhouse Gas Emissions

Applicants must report potential emission rates in SHORT TONS per year, as opposed to metric tons required by Part 98. Emission Point numbering must be consistent throughout the application package and, for existing emission points, should match any MDEQ ID's in the current permit.

		CO <sub>2</sub> (non-biogenic) ton/yr	CO <sub>2</sub> (biogenic) <sup>2</sup> ton/yr	N <sub>2</sub> O ton/yr	CH <sub>4</sub> ton/yr	SF <sub>6</sub> ton/yr	PFC/HFC <sup>3</sup> ton/yr					Total GHG Mass Basis ton/yr <sup>5</sup>	Total CO <sub>2</sub> e ton/yr <sup>6</sup>
<b>Emission Point ID</b>	<b>GWPs<sup>1</sup></b>	<b>1</b>	<b>1</b>	<b>298</b>	<b>25</b>	<b>22,800</b>	<b>footnote 4</b>						
AA-001	mass GHG	8807.71	0	0.02	39.35	0	0					8847.08	N/A
	CO <sub>2</sub> e	8807.71	0	4.71	983.85	0	0					N/A	9796.27
AA-001a	mass GHG	25.59	0	0.00	0.00	0	0					25.59	N/A
	CO <sub>2</sub> e	25.59	0	0.01	0.01	0	0					N/A	25.62
AA-002	mass GHG	624.23	0	0.00	0.01	0	0					624.24	N/A
	CO <sub>2</sub> e	624.23	0	0.35	0.29	0	0					N/A	624.88
	mass GHG												
	CO <sub>2</sub> e												
AA-003	mass GHG	0.00	0	0.00	0.24	0	0					0.24	N/A
	CO <sub>2</sub> e	0.00	0	0.00	5.90	0	0					N/A	5.90
AA-004	mass GHG	0	0	0	0	0	0					0.00	N/A
	CO <sub>2</sub> e	0	0	0	0	0	0					N/A	0.00
AA-005	mass GHG	0	0	0	0	0	0					0.00	N/A
	CO <sub>2</sub> e	0	0	0	0	0	0					N/A	0.00
AA-006	mass GHG	0	0	0	0	0	0					0.00	N/A
	CO <sub>2</sub> e	0	0	0	0	0	0					N/A	0.00
AA-006a	mass GHG	255.45	0	0.00	0.00	0	0					255.46	N/A
	CO <sub>2</sub> e	255.45	0	0.14	0.12	0	0					N/A	255.71
AA-007	mass GHG	0	0	0	0	0	0					0.00	N/A
	CO <sub>2</sub> e	0	0	0	0	0	0					N/A	0.00
AA-008	mass GHG	0	0	0	0	0	0					0.00	N/A
	CO <sub>2</sub> e	0	0	0	0	0	0					N/A	0.00
AA-009	mass GHG	0.03	0	0	0.18	0	0					0.21	N/A
	CO <sub>2</sub> e	0.03	0	0	4.50	0	0					N/A	4.53
AA-010	mass GHG	255.45	0	0.00	0.00	0	0					255.46	N/A
	CO <sub>2</sub> e	255.45	0	0.14	0.12	0	0					N/A	255.71
<b>FACILITY</b>	mass GHG	9968.47	0	0.02	39.79	0.00	0.00					10008.28	N/A
<b>TOTAL</b>	CO <sub>2</sub> e	9968.47	0	5.36	994.80	0.00	0.00					N/A	10968.63

<sup>1</sup> GWP (Global Warming Potential): Applicants must use the most current GWPs codified in Table A-1 of 40 CFR part 98. GWPs are subject to change, therefore, applicants need to check 40 CFR 98 to confirm GWP values.

<sup>2</sup> Biogenic CO<sub>2</sub> is defined as carbon dioxide emissions resulting from the combustion or decomposition of non-fossilized and biodegradable organic material originating from plants, animals, or micro-organisms.

<sup>3</sup> For HFCs or PFCs describe the specific HFC or PFC compound and use a separate column for each individual compound.

<sup>4</sup> For each new compound, enter the appropriate GWP for each HFC or PFC compound from Table A-1 in 40 CFR 98.

<sup>5</sup> Greenhouse gas emissions on a mass basis is the ton per year greenhouse gas emission before adjustment with its GWP. Do not include biogenic CO<sub>2</sub> in this total.

<sup>6</sup> CO<sub>2</sub>e means Carbon Dioxide Equivalent and is calculated by multiplying the TPY mass emissions of the greenhouse gas by its GWP. Do not include biogenic CO<sub>2</sub>e in this total.



### Section B.5: Stack Parameters and Exit Conditions

Emission Point numbering must be consistent throughout the application package and, for existing emission points, should match any MDEQ ID's in the current permit.

Emission Point ID	Orientation (H- Horizontal V=Vertical)	Rain Caps (Yes or No)	Height Above Ground (ft)	Base Elevation (ft)	Exit Temp. (°F)	Inside Diameter or Dimensions (ft)	Velocity (ft/sec)	Moisture by Volume (%)	Geographic Position (degrees/minutes/seconds)	
									Latitude	Longitude
AA-001	H	No	40	415	1800	0.50	100	TBD	32/05/37	89/43/40
AA-002	H	Yes	7	415	TBD	TBD	TBD	TBD	32/05/37	89/43/40
AA-003	N/A-Fugitives	N/A	N/A	415	N/A	N/A	N/A	N/A	32/05/37	89/43/40
AA-004	N/A-Separator	N/A	N/A	415	N/A	N/A	N/A	N/A	32/05/37	89/43/40
AA-005	N/A-Separator	N/A	N/A	415	N/A	N/A	N/A	N/A	32/05/37	89/43/40
AA-006	N/A-Heater Treater	N/A	N/A	415	N/A	N/A	N/A	N/A	32/05/37	89/43/40
AA-006a	TBD	TBD	TBD	415	TBD	TBD	TBD	TBD	32/05/37	89/43/40
AA-007	N/A-Tanks	N/A	N/A	415	N/A	N/A	N/A	N/A	32/05/37	89/43/40
AA-008	N/A-Tanks	N/A	N/A	415	N/A	N/A	N/A	N/A	32/05/37	89/43/40
AA-009	N/A-Truck Loading	N/A	N/A	415	N/A	N/A	N/A	N/A	32/05/37	89/43/40
AA-010	Line heater	N/A	N/A	415	N/A	N/A	N/A	N/A	32/05/37	89/43/40

<sup>1</sup> A WAAS-capable GPS receiver should be used and in the WGS84 or NAD83 coordinate system.

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Fuel Burning Equipment – External Combustion Sources**

**Section OPGP-C**

**1. Emission Point Description**

- A. Emission Point Designation (Ref. No.): AA-010
- B. Equipment Description: Line heater
- C. Manufacturer: custom D. Date of Manufacture and No.: 2020
- E. Maximum Heat Input (higher heating value): 0.25 MMBtu/hr F. Nominal Heat Input Capacity: 0.25 MMBtu/hr
- G. Use:  Line Heater  Heater Treater  TEG Burner  
 Space Heat  Process Heat  Other (describe): \_\_\_\_\_
- H. Heat Mechanism:  Direct  Indirect
- I. Burner Type (e.g., forced draft, natural draft, etc.): Natural draft
- J. Additional Design Controls (e.g., FGR, etc.): none
- K. Status:  Operating  Proposed  Under Construction

**2. Fuel Type**

Complete the following table, identifying each type of fuel and the amount used. Specify the units for heat content, hourly usage, and yearly usage.

FUEL TYPE	HEAT CONTENT	% SULFUR	% ASH	MAXIMUM HOURLY USAGE	MAXIMUM YEARLY USAGE
Field gas	1000	<0.001	<0.001	245	2.15 MMCF

Please list any fuel components that are hazardous air pollutants and the percentage in the fuel:

\_\_\_\_\_

\_\_\_\_\_

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Fuel Burning Equipment – External Combustion Sources**

**Section OPGP-C**

**1. Emission Point Description**

- A. Emission Point Designation (Ref. No.): AA-006A
- B. Equipment Description: One (1) Heater Treater, with a 0.5 MMBTUH burner.
- C. Manufacturer: Custom      D. Date of Manufacture and No.: 2019
- E. Maximum Heat Input (higher heating value): 0.5 MMBtu/hr      F. Nominal Heat Input Capacity: 0.5 MMBtu/hr
- G. Use:       Line Heater       Heater Treater       TEG Burner  
 Space Heat       Process Heat       Other (describe): \_\_\_\_\_
- H. Heat Mechanism:       Direct       Indirect
- I. Burner Type (e.g., forced draft, natural draft, etc.): Forced Draft
- J. Additional Design Controls (e.g., FGR, etc.): N/A
- K. Status:       Operating       Proposed       Under Construction

**2. Fuel Type**

Complete the following table, identifying each type of fuel and the amount used. Specify the units for heat content, hourly usage, and yearly usage.

FUEL TYPE	HEAT CONTENT	% SULFUR	% ASH	MAXIMUM HOURLY USAGE	MAXIMUM YEARLY USAGE
Field Gas	1,000 BTU/CF	< 0.001	< 0.001	490	4.3 MMCF

Please list any fuel components that are hazardous air pollutants and the percentage in the fuel:  
No analyzed HAP's have been identified as components in the fuel; however, AP-42, Tables 1.4-2, 1.4-3, and 1.4-4 project certain HAP's to be potentially present in exhaust vapors.

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Fuel Burning Equipment – Internal Combustion Engines**

**Section OPGP- D**

**1. Emission Point Description**

- A. Emission Point Designation (Ref. No.): AA-002
- B. Equipment Description (including serial number): 165 HP RICE for power oil pump
- C. Manufacturer: TBD      D. Date of Manufacture and Model No.: Pre- 2006
- E. Maximum Heat Input (higher heating value): 1.22 MMBtu/hr
- F. Rated Power: 165 hp      123 kW
- G. Is the engine an EPA-certified engine? No Yes or No
- H. Use:     Non-emergency       Emergency
- I. Displacement per cylinder:     < 10 Liters       10 to <30 Liters       ≥ 30 Liters
- J. Engine Ignition Type:     Spark Ignition       Compression Ignition
- K. Engine Burn Type:     4-stroke       2-stroke       Rich Burn       Lean Burn  
*(check all that apply)*
- L. Status:     Operating       Proposed       Under Construction
- M. Date of construction, reconstruction, or most recent modification (for existing sources) or date of anticipated construction: Pre- 2006

**2. Fuel Type**

Complete the following table, identifying each type of fuel and the amount used. Specify units of measurement.

FUEL TYPE	HEAT CONTENT	% SULFUR	% ASH	MAXIMUM HOURLY USAGE	MAXIMUM YEARLY USAGE
Nat. Gas/propane	1020 BTU/Ft3	0.00004	0.0	1.20 MCF	10,478

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**1. Emission Point Description**

- A. Emission Point Designation (Ref. No.): AA-008 (Power Oil Tank No. 1)
- B. Product(s) Stored: Oil
- C. Status:     Operating             Proposed                             Under Construction
- D. Date of construction, reconstruction, or most recent modification (for existing sources) or date of anticipated construction: 2021

**2. Tank Data**

- A. Tank Specifications:
- |   |               |          |                   |
|---|---------------|----------|-------------------|
| 1. Design capacity                                      | <u>21,000</u> | gallons  |                   |
| 2. True vapor pressure at storage temperature:          | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 3. Maximum true vapor pressure (as defined in §60.111b) | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 4. Reid vapor pressure at storage temperature:          | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 5. Density of product at storage temperature:           | <u>7.2</u>    | lb/gal   |                   |
| 6. Molecular weight of product vapor at storage temp.   | <u>48</u>     | lb/lbmol |                   |
- B. Tank Orientation:     Vertical                             Horizontal
- C. Type of Tank:
- Fixed Roof                     External Floating Roof             Internal Floating Roof
- Pressure                     Variable Vapor Space             Other: \_\_\_\_\_
- D. Is the tank equipped with a Vapor Recovery System and/or flare?     Yes                     No
- If yes, describe below and include the efficiency of each.*  
The tanks will be vented to the flare. If a VRU is necessary, it will be installed.
- E. Closest City:
- Jackson, MS             Meridian, MS             Tupelo, MS             Mobile, AL
- New Orleans, LA             Memphis, TN             Baton Rouge, LA
- F. Is an E&P or similar report described in Condition 5.4(5) of the General Permit included for this tank in the Notice of Intent?     Yes     No

## Tank Summary

## Section H

## 3. Horizontal Fixed Roof Tank

- A. Shell Length: \_\_\_\_\_ feet  
 B. Shell Diameter: \_\_\_\_\_ feet  
 C. Working Volume: \_\_\_\_\_ gal  
 D. Maximum Throughput: \_\_\_\_\_ gal/yr  
 E. Is the tank heated?  Yes  No  
 F. Is the tank underground?  Yes  No  
 G. Shell Color/Shade:  
 Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 H. Shell Condition:  Good  Poor

## 4. Vertical Fixed Roof Tank

- A. Dimensions:  
 1. Shell Height: \_\_\_\_\_ 25 \_\_\_\_\_ feet  
 2. Shell Diameter: \_\_\_\_\_ 12 \_\_\_\_\_ feet  
 3. Maximum Liquid Height: \_\_\_\_\_ 24.8 \_\_\_\_\_ feet  
 4. Average Liquid Height: \_\_\_\_\_ 18 \_\_\_\_\_ feet  
 5. Working Volume: \_\_\_\_\_ 21,000 \_\_\_\_\_ gal  
 6. Turnovers per year: \_\_\_\_\_ 159.1 \_\_\_\_\_  
 7. Maximum throughput: \_\_\_\_\_ 3,340,554 \_\_\_\_\_ gal/yr  
 8. Is the tank heated?  Yes  No  
 B. Shell Characteristics:  
 1. Shell Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Shell Condition:  Good  Poor  
 C. Roof Characteristics:  
 1. Roof Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Roof Condition:  Good  Poor  
 3. Type:  Cone  Dome  
 4. Height: \_\_\_\_\_ 0.1 \_\_\_\_\_ feet

<b>Tank Summary</b>	<b>Section H</b>
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**5. Internal Floating Roof Tank**

- A. Tank Characteristics:**
1. Diameter: \_\_\_\_\_ feet
  2. Tank Volume: \_\_\_\_\_ gal
  3. Turnovers per year: \_\_\_\_\_
  4. Maximum Throughput: \_\_\_\_\_ gal/yr
  5. Number of Columns: \_\_\_\_\_
  6. Self-Supporting Roof?       Yes       No
  7. Effective Column Diameter:
 

<input type="checkbox"/> 9"x7" Built-up Column	<input type="checkbox"/> 8" Diameter Pipe	<input type="checkbox"/> Unknown
--	---	----------------------------------
  8. Internal Shell Condition:
 

<input type="checkbox"/> Light Rust	<input type="checkbox"/> Dense Rust	<input type="checkbox"/> Gunite Lining
-------------------------------------	-------------------------------------	--
  9. External Shell Color/Shade:
 

<input type="checkbox"/> White/White	<input type="checkbox"/> Aluminum/Specular	<input type="checkbox"/> Aluminum/Diffuse
<input type="checkbox"/> Gray/Light	<input type="checkbox"/> Gray/Medium	<input type="checkbox"/> Red/Primer
  10. External Shell Condition:       Good       Poor
  11. Roof Color/Shade:
 

<input type="checkbox"/> White/White	<input type="checkbox"/> Aluminum/Specular	<input type="checkbox"/> Aluminum/Diffuse
<input type="checkbox"/> Gray/Light	<input type="checkbox"/> Gray/Medium	<input type="checkbox"/> Red/Primer
  12. Roof Condition:       Good       Poor
- B. Rim Seal System:**
1. Primary Seal:       Mechanical Shoe       Liquid-mounted       Vapor-mounted
  2. Secondary Seal:       Shoe-mounted       Rim-mounted       None
- C. Deck Characteristics:**
1. Deck Type:       Bolted       Welded
  2. Deck Fitting Category:       Typical       Detail

**6. External Floating Roof Tank**

- A. Tank Characteristics**
1. Diameter: \_\_\_\_\_ feet
  2. Tank Volume: \_\_\_\_\_ gal
  3. Turnovers per year: \_\_\_\_\_
  4. Maximum Throughput: \_\_\_\_\_ gal/yr
  5. Internal Shell Condition:
 

<input type="checkbox"/> Light Rust	<input type="checkbox"/> Dense Rust	<input type="checkbox"/> Gunite Lining
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Tank Summary

6. External Floating Roof Tank (continued)

A. Tank Characteristics (continued):

6. Paint Color/Shade:

- White/White       Aluminum/Specular       Aluminum/Diffuse  
 Gray/Light       Gray/Medium       Red/Primer

7. Paint Condition:       Good       Poor

B. Roof Characteristics

1. Roof Type:       Pontoon       Double Deck

2. Roof Fitting Category:       Typical       Detail

C. Tank Construction and Rim-Seal System:

1. Tank Construction:       Welded       Riveted

2. Primary Seal:  
 Mechanical Shoe       Liquid-mounted       Vapor-mounted

3. Secondary Seal  
 None       Shoe-mounted       Rim-mounted       Weather shield

7. Pollutant Emissions

A. Fixed Roof Emissions:

Pollutant <sup>1</sup>	Working Loss (tons/yr)	Breathing Loss (tons/yr)	Total Emissions (tons/yr)*
VOC		Total W&B 0.91	30.96
Hexane		0.1439	2.8191
Benzene		0.0355	0.6979
Ethylbenzene		0.0005	0.0102
Toluene		0.0201	0.3890
Xylene		0.0118	0.2248

B. Floating Roof Emissions:

Pollutant <sup>1</sup>	Rim Seal Loss (tons/yr)	Withdrawal Loss (tons/yr)	Deck Fitting Loss (tons/yr)	Deck Seam Loss (tons/yr)	Landing Loss <sup>2</sup> (tons/yr)	Total Emissions (tons/yr)

\* Total emissions in Table 7A are the sum of flash emissions and working and breathing emissions

1. All regulated air pollutants including hazardous air pollutants emitted from this source should be listed in accordance with the Permit Application Instructions. A list of regulated air pollutants and hazardous air pollutants is provided in the Application Instructions.

2. Landing losses should be determined according to the procedures in *Organic Liquid Storage Tanks* chapter of EPA's AP-42 emission factors. If the roof is not landed at least once/yr, enter "NA".



**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**1. Emission Point Description**

- A. Emission Point Designation (Ref. No.): AA-008 (Oil Storage Tank No. 2)
- B. Product(s) Stored: Oil
- C. Status:     Operating         Proposed         Under Construction
- D. Date of construction, reconstruction, or most recent modification (for existing sources) or date of anticipated construction: 2021

**2. Tank Data**

- A. Tank Specifications:
- |   |               |          |                   |
|---|---------------|----------|-------------------|
| 1. Design capacity                                      | <u>16,800</u> | gallons  |                   |
| 2. True vapor pressure at storage temperature:          | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 3. Maximum true vapor pressure (as defined in §60.111b) | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 4. Reid vapor pressure at storage temperature:          | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 5. Density of product at storage temperature:           | <u>7.2</u>    | lb/gal   |                   |
| 6. Molecular weight of product vapor at storage temp.   | <u>48</u>     | lb/lbmol |                   |
- B. Tank Orientation:     Vertical         Horizontal
- C. Type of Tank:
- Fixed Roof         External Floating Roof         Internal Floating Roof
- Pressure         Variable Vapor Space         Other: \_\_\_\_\_
- D. Is the tank equipped with a Vapor Recovery System and/or flare?     Yes         No
- If yes, describe below and include the efficiency of each.*  
The tanks will be vented to the flare. If a VRU is necessary, it will be installed.
- E. Closest City:
- Jackson, MS         Meridian, MS         Tupelo, MS         Mobile, AL
- New Orleans, LA         Memphis, TN         Baton Rouge, LA
- F. Is an E&P or similar report described in Condition 5.4(5) of the General Permit included for this tank in the Notice of Intent?     Yes     No

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**3. Horizontal Fixed Roof Tank**

- A. Shell Length: \_\_\_\_\_ feet  
 B. Shell Diameter: \_\_\_\_\_ feet  
 C. Working Volume: \_\_\_\_\_ gal  
 D. Maximum Throughput: \_\_\_\_\_ gal/yr  
 E. Is the tank heated?  Yes  No  
 F. Is the tank underground?  Yes  No  
 G. Shell Color/Shade:  
 Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 H. Shell Condition:  Good  Poor

**4. Vertical Fixed Roof Tank**

- A. Dimensions:  
 1. Shell Height: 20 feet  
 2. Shell Diameter: 12 feet  
 3. Maximum Liquid Height: 19 feet  
 4. Average Liquid Height: ~10 feet  
 5. Working Volume: 16,800 gal  
 6. Turnovers per year: 91.25 (est. for each oil storage tank)  
 7. Maximum throughput: 3.066 MMgal/yr (for entire tank battery)  
 8. Is the tank heated?  Yes  No
- B. Shell Characteristics:  
 1. Shell Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Shell Condition:  Good  Poor
- C. Roof Characteristics:  
 1. Roof Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Roof Condition:  Good  Poor  
 3. Type:  Cone  Dome  
 4. Height: 1 feet

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**5. Internal Floating Roof Tank**

**A. Tank Characteristics:**

1. Diameter: \_\_\_\_\_ feet
2. Tank Volume: \_\_\_\_\_ gal
3. Turnovers per year: \_\_\_\_\_
4. Maximum Throughput: \_\_\_\_\_ gal/yr
5. Number of Columns: \_\_\_\_\_
6. Self-Supporting Roof?  Yes  No
7. Effective Column Diameter:
  - 9"x7" Built-up Column
  - 8" Diameter Pipe
  - Unknown
8. Internal Shell Condition:
  - Light Rust
  - Dense Rust
  - Gunite Lining
9. External Shell Color/Shade:
  - White/White
  - Aluminum/Specular
  - Aluminum/Diffuse
  - Gray/Light
  - Gray/Medium
  - Red/Primer
10. External Shell Condition:  Good  Poor
11. Roof Color/Shade:
  - White/White
  - Aluminum/Specular
  - Aluminum/Diffuse
  - Gray/Light
  - Gray/Medium
  - Red/Primer
12. Roof Condition:  Good  Poor

**B. Rim Seal System:**

1. Primary Seal:  Mechanical Shoe  Liquid-mounted  Vapor-mounted
2. Secondary Seal:  Shoe-mounted  Rim-mounted  None

**C. Deck Characteristics:**

1. Deck Type:  Bolted  Welded
2. Deck Fitting Category:  Typical  Detail

**6. External Floating Roof Tank**

**A. Tank Characteristics**

1. Diameter: \_\_\_\_\_ feet
2. Tank Volume: \_\_\_\_\_ gal
3. Turnovers per year: \_\_\_\_\_
4. Maximum Throughput: \_\_\_\_\_ gal/yr
5. Internal Shell Condition:
  - Light Rust
  - Dense Rust
  - Gunite Lining

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**6. External Floating Roof Tank (continued)**

A. Tank Characteristics (continued):

6. Paint Color/Shade:

- White/White       Aluminum/Specular       Aluminum/Diffuse  
 Gray/Light       Gray/Medium       Red/Primer

7. Paint Condition:       Good       Poor

B. Roof Characteristics

1. Roof Type:       Pontoon       Double Deck

2. Roof Fitting Category:       Typical       Detail

C. Tank Construction and Rim-Seal System:

1. Tank Construction:       Welded       Riveted

2. Primary Seal:

- Mechanical Shoe       Liquid-mounted       Vapor-mounted

3. Secondary Seal

- None       Shoe-mounted       Rim-mounted       Weather shield

**7. Pollutant Emissions**

A. Fixed Roof Emissions:

Pollutant <sup>1</sup>	Working Loss (tons/yr)	Breathing Loss (tons/yr)	Total Emissions (tons/yr)
VOC / HAP	No emissions occur from the tanks since gasses are routed to the flare.		

B. Floating Roof Emissions:

Pollutant <sup>1</sup>	Rim Seal Loss (tons/yr)	Withdrawal Loss (tons/yr)	Deck Fitting Loss (tons/yr)	Deck Seam Loss (tons/yr)	Landing Loss <sup>2</sup> (tons/yr)	Total Emissions (tons/yr)

1. All regulated air pollutants including hazardous air pollutants emitted from this source should be listed in accordance with the OGP Application Instructions. A list of regulated air pollutants and a link to EPA's list of hazardous air pollutants is provided in the OGP Application Instructions.

2. Landing losses should be determined according to the procedures in *Organic Liquid Storage Tanks* chapter of EPA's AP-42 emission factors. If the roof is not landed at least once/yr, enter "NA".

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**1. Emission Point Description**

- A. Emission Point Designation (Ref. No.): AA-008 (Oil Storage Tank No. 3)
- B. Product(s) Stored: Oil
- C. Status:     Operating         Proposed         Under Construction
- D. Date of construction, reconstruction, or most recent modification (for existing sources) or date of anticipated construction: 2021

**2. Tank Data**

- A. Tank Specifications:
- |   |               |          |                   |
|---|---------------|----------|-------------------|
| 1. Design capacity                                      | <u>16,800</u> | gallons  |                   |
| 2. True vapor pressure at storage temperature:          | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 3. Maximum true vapor pressure (as defined in §60.111b) | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 4. Reid vapor pressure at storage temperature:          | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 5. Density of product at storage temperature:           | <u>7.2</u>    | lb/gal   |                   |
| 6. Molecular weight of product vapor at storage temp.   | <u>48</u>     | lb/lbmol |                   |
- B. Tank Orientation:     Vertical         Horizontal
- C. Type of Tank:
- Fixed Roof         External Floating Roof         Internal Floating Roof
- Pressure         Variable Vapor Space         Other: \_\_\_\_\_
- D. Is the tank equipped with a Vapor Recovery System and/or flare?     Yes         No
- If yes, describe below and include the efficiency of each.*  
The tanks will be vented to the flare. If a VRU is necessary, it will be installed.
- E. Closest City:
- Jackson, MS         Meridian, MS         Tupelo, MS         Mobile, AL
- New Orleans, LA         Memphis, TN         Baton Rouge, LA
- F. Is an E&P or similar report described in Condition 5.4(5) of the General Permit included for this tank in the Notice of Intent?     Yes     No

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**3. Horizontal Fixed Roof Tank**

- A. Shell Length: \_\_\_\_\_ feet  
 B. Shell Diameter: \_\_\_\_\_ feet  
 C. Working Volume: \_\_\_\_\_ gal  
 D. Maximum Throughput: \_\_\_\_\_ gal/yr  
 E. Is the tank heated?  Yes  No  
 F. Is the tank underground?  Yes  No  
 G. Shell Color/Shade:  
 Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 H. Shell Condition:  Good  Poor

**4. Vertical Fixed Roof Tank**

- A. Dimensions:  
 1. Shell Height: \_\_\_\_\_ 20 \_\_\_\_\_ feet  
 2. Shell Diameter: \_\_\_\_\_ 12 \_\_\_\_\_ feet  
 3. Maximum Liquid Height: \_\_\_\_\_ 19 \_\_\_\_\_ feet  
 4. Average Liquid Height: \_\_\_\_\_ ~10 \_\_\_\_\_ feet  
 5. Working Volume: \_\_\_\_\_ 16,800 \_\_\_\_\_ gal  
 6. Turnovers per year: \_\_\_\_\_ 91.25 \_\_\_\_\_ (est. for each oil storage tank)  
 7. Maximum throughput: \_\_\_\_\_ 3.066 \_\_\_\_\_ MMgal/yr (for entire tank battery)  
 8. Is the tank heated?  Yes  No
- B. Shell Characteristics:  
 1. Shell Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Shell Condition:  Good  Poor
- C. Roof Characteristics:  
 1. Roof Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Roof Condition:  Good  Poor  
 3. Type:  Cone  Dome  
 4. Height: \_\_\_\_\_ 1 \_\_\_\_\_ feet

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**5. Internal Floating Roof Tank**

**A. Tank Characteristics:**

1. Diameter: \_\_\_\_\_ feet
  2. Tank Volume: \_\_\_\_\_ gal
  3. Turnovers per year: \_\_\_\_\_
  4. Maximum Throughput: \_\_\_\_\_ gal/yr
  5. Number of Columns: \_\_\_\_\_
  6. Self-Supporting Roof?       Yes       No
  7. Effective Column Diameter:
 

<input type="checkbox"/> 9"x7" Built-up Column	<input type="checkbox"/> 8" Diameter Pipe	<input type="checkbox"/> Unknown
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  8. Internal Shell Condition:
 

<input type="checkbox"/> Light Rust	<input type="checkbox"/> Dense Rust	<input type="checkbox"/> Gunite Lining
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  9. External Shell Color/Shade:
 

<input type="checkbox"/> White/White	<input type="checkbox"/> Aluminum/Specular	<input type="checkbox"/> Aluminum/Diffuse
<input type="checkbox"/> Gray/Light	<input type="checkbox"/> Gray/Medium	<input type="checkbox"/> Red/Primer
  10. External Shell Condition:       Good       Poor
  11. Roof Color/Shade:
 

<input type="checkbox"/> White/White	<input type="checkbox"/> Aluminum/Specular	<input type="checkbox"/> Aluminum/Diffuse
<input type="checkbox"/> Gray/Light	<input type="checkbox"/> Gray/Medium	<input type="checkbox"/> Red/Primer
  12. Roof Condition:       Good       Poor
- B. Rim Seal System:**
1. Primary Seal:     Mechanical Shoe       Liquid-mounted       Vapor-mounted
  2. Secondary Seal:  Shoe-mounted       Rim-mounted       None
- C. Deck Characteristics:**
1. Deck Type:       Bolted       Welded
  2. Deck Fitting Category:     Typical       Detail

**6. External Floating Roof Tank**

**A. Tank Characteristics**

1. Diameter: \_\_\_\_\_ feet
2. Tank Volume: \_\_\_\_\_ gal
3. Turnovers per year: \_\_\_\_\_
4. Maximum Throughput: \_\_\_\_\_ gal/yr
5. Internal Shell Condition:
 

<input type="checkbox"/> Light Rust	<input type="checkbox"/> Dense Rust	<input type="checkbox"/> Gunite Lining
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**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**6. External Floating Roof Tank (continued)**

A. Tank Characteristics (continued):

6. Paint Color/Shade:

- White/White       Aluminum/Specular       Aluminum/Diffuse  
 Gray/Light       Gray/Medium       Red/Primer

7. Paint Condition:       Good       Poor

B. Roof Characteristics

1. Roof Type:       Pontoon       Double Deck

2. Roof Fitting Category:       Typical       Detail

C. Tank Construction and Rim-Seal System:

1. Tank Construction:       Welded       Riveted

2. Primary Seal:

- Mechanical Shoe       Liquid-mounted       Vapor-mounted

3. Secondary Seal

- None       Shoe-mounted       Rim-mounted       Weather shield

**7. Pollutant Emissions**

A. Fixed Roof Emissions:

Pollutant <sup>1</sup>	Working Loss (tons/yr)	Breathing Loss (tons/yr)	Total Emissions (tons/yr)
VOC / HAP	No emissions occur from the tanks since gasses are routed to the flare.		

B. Floating Roof Emissions:

Pollutant <sup>1</sup>	Rim Seal Loss (tons/yr)	Withdrawal Loss (tons/yr)	Deck Fitting Loss (tons/yr)	Deck Seam Loss (tons/yr)	Landing Loss <sup>2</sup> (tons/yr)	Total Emissions (tons/yr)

1. All regulated air pollutants including hazardous air pollutants emitted from this source should be listed in accordance with the OGP Application Instructions. A list of regulated air pollutants and a link to EPA's list of hazardous air pollutants is provided in the OGP Application Instructions.

2. Landing losses should be determined according to the procedures in *Organic Liquid Storage Tanks* chapter of EPA's AP-42 emission factors. If the roof is not landed at least once/yr, enter "NA".



**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**1. Emission Point Description**

- A. Emission Point Designation (Ref. No.): AA-008 (Oil Storage Tank No. 4)
- B. Product(s) Stored: Oil
- C. Status:     Operating             Proposed             Under Construction
- D. Date of construction, reconstruction, or most recent modification (for existing sources) or date of anticipated construction: 2021

**2. Tank Data**

- A. Tank Specifications:
- |   |               |          |                   |
|---|---------------|----------|-------------------|
| 1. Design capacity                                      | <u>16,800</u> | gallons  |                   |
| 2. True vapor pressure at storage temperature:          | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 3. Maximum true vapor pressure (as defined in §60.111b) | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 4. Reid vapor pressure at storage temperature:          | <u>11.55</u>  | psia @   | <u>ambient</u> °F |
| 5. Density of product at storage temperature:           | <u>7.2</u>    | lb/gal   |                   |
| 6. Molecular weight of product vapor at storage temp.   | <u>48</u>     | lb/lbmol |                   |
- B. Tank Orientation:     Vertical             Horizontal
- C. Type of Tank:
- Fixed Roof             External Floating Roof             Internal Floating Roof
- Pressure             Variable Vapor Space             Other: \_\_\_\_\_
- D. Is the tank equipped with a Vapor Recovery System and/or flare?     Yes             No
- If yes, describe below and include the efficiency of each.*  
The tanks will be vented to the flare. If a VRU is necessary, it will be installed.
- E. Closest City:
- Jackson, MS             Meridian, MS             Tupelo, MS             Mobile, AL
- New Orleans, LA             Memphis, TN             Baton Rouge, LA
- F. Is an E&P or similar report described in Condition 5.4(5) of the General Permit included for this tank in the Notice of Intent?     Yes     No

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**3. Horizontal Fixed Roof Tank**

- A. Shell Length: \_\_\_\_\_ feet  
 B. Shell Diameter: \_\_\_\_\_ feet  
 C. Working Volume: \_\_\_\_\_ gal  
 D. Maximum Throughput: \_\_\_\_\_ gal/yr  
 E. Is the tank heated?  Yes  No  
 F. Is the tank underground?  Yes  No  
 G. Shell Color/Shade:  
 Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 H. Shell Condition:  Good  Poor

**4. Vertical Fixed Roof Tank**

- A. Dimensions:  
 1. Shell Height: \_\_\_\_\_ 20 \_\_\_\_\_ feet  
 2. Shell Diameter: \_\_\_\_\_ 12 \_\_\_\_\_ feet  
 3. Maximum Liquid Height: \_\_\_\_\_ 19 \_\_\_\_\_ feet  
 4. Average Liquid Height: \_\_\_\_\_ ~10 \_\_\_\_\_ feet  
 5. Working Volume: \_\_\_\_\_ 16,800 \_\_\_\_\_ gal  
 6. Turnovers per year: \_\_\_\_\_ 91.25 \_\_\_\_\_ (est. for each oil storage tank)  
 7. Maximum throughput: \_\_\_\_\_ 3.066 \_\_\_\_\_ MMgal/yr (for entire tank battery)  
 8. Is the tank heated?  Yes  No
- B. Shell Characteristics:  
 1. Shell Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Shell Condition:  Good  Poor
- C. Roof Characteristics:  
 1. Roof Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Roof Condition:  Good  Poor  
 3. Type:  Cone  Dome  
 4. Height: \_\_\_\_\_ 1 \_\_\_\_\_ feet

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**5. Internal Floating Roof Tank**

**A. Tank Characteristics:**

1. Diameter: \_\_\_\_\_ feet
2. Tank Volume: \_\_\_\_\_ gal
3. Turnovers per year: \_\_\_\_\_
4. Maximum Throughput: \_\_\_\_\_ gal/yr
5. Number of Columns: \_\_\_\_\_
6. Self-Supporting Roof?       Yes       No
7. Effective Column Diameter:
 

<input type="checkbox"/> 9"x7" Built-up Column	<input type="checkbox"/> 8" Diameter Pipe	<input type="checkbox"/> Unknown
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8. Internal Shell Condition:
 

<input type="checkbox"/> Light Rust	<input type="checkbox"/> Dense Rust	<input type="checkbox"/> Gunite Lining
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9. External Shell Color/Shade:
 

<input type="checkbox"/> White/White	<input type="checkbox"/> Aluminum/Specular	<input type="checkbox"/> Aluminum/Diffuse
<input type="checkbox"/> Gray/Light	<input type="checkbox"/> Gray/Medium	<input type="checkbox"/> Red/Primer
10. External Shell Condition:       Good       Poor
11. Roof Color/Shade:
 

<input type="checkbox"/> White/White	<input type="checkbox"/> Aluminum/Specular	<input type="checkbox"/> Aluminum/Diffuse
<input type="checkbox"/> Gray/Light	<input type="checkbox"/> Gray/Medium	<input type="checkbox"/> Red/Primer
12. Roof Condition:       Good       Poor

**B. Rim Seal System:**

1. Primary Seal:     Mechanical Shoe       Liquid-mounted       Vapor-mounted
2. Secondary Seal:  Shoe-mounted       Rim-mounted       None

**C. Deck Characteristics:**

1. Deck Type:       Bolted       Welded
2. Deck Fitting Category:     Typical       Detail

**6. External Floating Roof Tank**

**A. Tank Characteristics**

1. Diameter: \_\_\_\_\_ feet
2. Tank Volume: \_\_\_\_\_ gal
3. Turnovers per year: \_\_\_\_\_
4. Maximum Throughput: \_\_\_\_\_ gal/yr
5. Internal Shell Condition:
 

<input type="checkbox"/> Light Rust	<input type="checkbox"/> Dense Rust	<input type="checkbox"/> Gunite Lining
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**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**6. External Floating Roof Tank (continued)**

A. Tank Characteristics (continued):

6. Paint Color/Shade:

- White/White       Aluminum/Specular       Aluminum/Diffuse  
 Gray/Light       Gray/Medium       Red/Primer

7. Paint Condition:       Good       Poor

B. Roof Characteristics

1. Roof Type:       Pontoon       Double Deck

2. Roof Fitting Category:       Typical       Detail

C. Tank Construction and Rim-Seal System:

1. Tank Construction:       Welded       Riveted

2. Primary Seal:

- Mechanical Shoe       Liquid-mounted       Vapor-mounted

3. Secondary Seal

- None       Shoe-mounted       Rim-mounted       Weather shield

**7. Pollutant Emissions**

A. Fixed Roof Emissions:

Pollutant <sup>1</sup>	Working Loss (tons/yr)	Breathing Loss (tons/yr)	Total Emissions (tons/yr)
VOC / HAP	No emissions occur from the tanks since gasses are routed to the flare.		

B. Floating Roof Emissions:

Pollutant <sup>1</sup>	Rim Seal Loss (tons/yr)	Withdrawal Loss (tons/yr)	Deck Fitting Loss (tons/yr)	Deck Seam Loss (tons/yr)	Landing Loss <sup>2</sup> (tons/yr)	Total Emissions (tons/yr)

1. All regulated air pollutants including hazardous air pollutants emitted from this source should be listed in accordance with the OGP Application Instructions. A list of regulated air pollutants and a link to EPA's list of hazardous air pollutants is provided in the OGP Application Instructions.

2. Landing losses should be determined according to the procedures in *Organic Liquid Storage Tanks* chapter of EPA's AP-42 emission factors. If the roof is not landed at least once/yr, enter "NA".

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**1. Emission Point Description**

- A. Emission Point Designation (Ref. No.): AA-008 (Water Storage Tank No. 1)
- B. Product(s) Stored: Produced Water
- C. Status:     Operating             Proposed             Under Construction
- D. Date of construction, reconstruction, or most recent modification (for existing sources) or date of anticipated construction: 2021

**2. Tank Data**

- A. Tank Specifications:
- |   |               |          |                   |
|---|---------------|----------|-------------------|
| 1. Design capacity                                      | <u>16,800</u> | gallons  |                   |
| 2. True vapor pressure at storage temperature:          | <u>1.15</u>   | psia @   | <u>ambient</u> °F |
| 3. Maximum true vapor pressure (as defined in §60.111b) | <u>1.15</u>   | psia @   | <u>ambient</u> °F |
| 4. Reid vapor pressure at storage temperature:          | <u>1.15</u>   | psia @   | <u>ambient</u> °F |
| 5. Density of product at storage temperature:           | <u>7.2</u>    | lb/gal   |                   |
| 6. Molecular weight of product vapor at storage temp.   | <u>48</u>     | lb/lbmol |                   |
- B. Tank Orientation:     Vertical             Horizontal
- C. Type of Tank:
- Fixed Roof             External Floating Roof             Internal Floating Roof
- Pressure             Variable Vapor Space             Other: \_\_\_\_\_
- D. Is the tank equipped with a Vapor Recovery System and/or flare?     Yes             No
- If yes, describe below and include the efficiency of each.*  
The tanks will be vented to the flare. If a VRU is necessary, it will be installed.
- E. Closest City:
- Jackson, MS             Meridian, MS             Tupelo, MS             Mobile, AL
- New Orleans, LA             Memphis, TN             Baton Rouge, LA
- F. Is an E&P or similar report described in Condition 5.4(5) of the General Permit included for this tank in the Notice of Intent?     Yes     No

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**3. Horizontal Fixed Roof Tank**

- A. Shell Length: \_\_\_\_\_ feet  
 B. Shell Diameter: \_\_\_\_\_ feet  
 C. Working Volume: \_\_\_\_\_ gal  
 D. Maximum Throughput: \_\_\_\_\_ gal/yr  
 E. Is the tank heated?  Yes  No  
 F. Is the tank underground?  Yes  No  
 G. Shell Color/Shade:  
 Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 H. Shell Condition:  Good  Poor

**4. Vertical Fixed Roof Tank**

- A. Dimensions:  
 1. Shell Height: \_\_\_\_\_ 20 \_\_\_\_\_ feet  
 2. Shell Diameter: \_\_\_\_\_ 12 \_\_\_\_\_ feet  
 3. Maximum Liquid Height: \_\_\_\_\_ 19 \_\_\_\_\_ feet  
 4. Average Liquid Height: \_\_\_\_\_ ~10 \_\_\_\_\_ feet  
 5. Working Volume: \_\_\_\_\_ 16,800 \_\_\_\_\_ gal  
 6. Turnovers per year: \_\_\_\_\_ 1 \_\_\_\_\_  
 7. Maximum throughput: \_\_\_\_\_ 15,330 \_\_\_\_\_ gal/yr  
 8. Is the tank heated?  Yes  No
- B. Shell Characteristics:  
 1. Shell Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Shell Condition:  Good  Poor
- C. Roof Characteristics:  
 1. Roof Color/Shade:  
 White/White  Aluminum/Specular  Aluminum/Diffuse  
 Gray/Light  Gray/Medium  Red/Primer  
 2. Roof Condition:  Good  Poor  
 3. Type:  Cone  Dome  
 4. Height: \_\_\_\_\_ 1 \_\_\_\_\_ feet

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**5. Internal Floating Roof Tank**

**A. Tank Characteristics:**

1. Diameter: \_\_\_\_\_ feet
  2. Tank Volume: \_\_\_\_\_ gal
  3. Turnovers per year: \_\_\_\_\_
  4. Maximum Throughput: \_\_\_\_\_ gal/yr
  5. Number of Columns: \_\_\_\_\_
  6. Self-Supporting Roof?       Yes       No
  7. Effective Column Diameter:
 

<input type="checkbox"/> 9"x7" Built-up Column	<input type="checkbox"/> 8" Diameter Pipe	<input type="checkbox"/> Unknown
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  8. Internal Shell Condition:
 

<input type="checkbox"/> Light Rust	<input type="checkbox"/> Dense Rust	<input type="checkbox"/> Gunite Lining
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  9. External Shell Color/Shade:
 

<input type="checkbox"/> White/White	<input type="checkbox"/> Aluminum/Specular	<input type="checkbox"/> Aluminum/Diffuse
<input type="checkbox"/> Gray/Light	<input type="checkbox"/> Gray/Medium	<input type="checkbox"/> Red/Primer
  10. External Shell Condition:       Good       Poor
  11. Roof Color/Shade:
 

<input type="checkbox"/> White/White	<input type="checkbox"/> Aluminum/Specular	<input type="checkbox"/> Aluminum/Diffuse
<input type="checkbox"/> Gray/Light	<input type="checkbox"/> Gray/Medium	<input type="checkbox"/> Red/Primer
  12. Roof Condition:       Good       Poor
- B. Rim Seal System:**
1. Primary Seal:     Mechanical Shoe       Liquid-mounted       Vapor-mounted
  2. Secondary Seal:  Shoe-mounted       Rim-mounted       None
- C. Deck Characteristics:**
1. Deck Type:       Bolted       Welded
  2. Deck Fitting Category:     Typical       Detail

**6. External Floating Roof Tank**

**A. Tank Characteristics**

1. Diameter: \_\_\_\_\_ feet
2. Tank Volume: \_\_\_\_\_ gal
3. Turnovers per year: \_\_\_\_\_
4. Maximum Throughput: \_\_\_\_\_ gal/yr
5. Internal Shell Condition:
 

<input type="checkbox"/> Light Rust	<input type="checkbox"/> Dense Rust	<input type="checkbox"/> Gunite Lining
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**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Tank Summary**

**Section OPGP-E**

**6. External Floating Roof Tank (continued)**

A. Tank Characteristics (continued):

6. Paint Color/Shade:

- White/White       Aluminum/Specular       Aluminum/Diffuse  
 Gray/Light       Gray/Medium       Red/Primer

7. Paint Condition:       Good       Poor

B. Roof Characteristics

1. Roof Type:       Pontoon       Double Deck

2. Roof Fitting Category:       Typical       Detail

C. Tank Construction and Rim-Seal System:

1. Tank Construction:       Welded       Riveted

2. Primary Seal:

- Mechanical Shoe       Liquid-mounted       Vapor-mounted

3. Secondary Seal

- None       Shoe-mounted       Rim-mounted       Weather shield

**7. Pollutant Emissions**

A. Fixed Roof Emissions:

Pollutant <sup>1</sup>	Working Loss (tons/yr)	Breathing Loss (tons/yr)	Total Emissions (tons/yr)
VOC / HAP	No emissions occur from the tank since gasses are routed to the flare.		

B. Floating Roof Emissions:

Pollutant <sup>1</sup>	Rim Seal Loss (tons/yr)	Withdrawal Loss (tons/yr)	Deck Fitting Loss (tons/yr)	Deck Seam Loss (tons/yr)	Landing Loss <sup>2</sup> (tons/yr)	Total Emissions (tons/yr)

1. All regulated air pollutants including hazardous air pollutants emitted from this source should be listed in accordance with the OGP Application Instructions. A list of regulated air pollutants and a link to EPA's list of hazardous air pollutants is provided in the OGP Application Instructions.

2. Landing losses should be determined according to the procedures in *Organic Liquid Storage Tanks* chapter of EPA's AP-42 emission factors. If the roof is not landed at least once/yr, enter "NA".



**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Flare**

**Section OPGP-F**

**1. Equipment Description**

- A. Emission Point Designation (Ref. No.): AA-001
- B. Equipment Description (include the process(es) that the flare controls emissions from): The flare is utilized to combust produced gas, and to combust emissions from the heater treater and oil and water storage tanks.
- C. Manufacturer: Custom D. Model: Custom
- E. Status:  Operating  Proposed  Under Construction
- F.  Requesting a federally enforceable condition to route tank emissions to the flare.

**2. System Data**

- A. Efficiency: 98 % Controlling the following pollutant(s): VOC  
 Efficiency: 98 % Controlling the following pollutant(s): HAP  
 Reason for different efficiency: \_\_\_\_\_
- B. Flare Data (if applicable):
1. Flare type:  Non-assisted  Steam-assisted  Air-assisted  
 Other: \_\_\_\_\_
2. Net heating value of combusted gas: Est. 1,000 Btu/scf
3. Design exit velocity: N/A ft/sec
4. System:  Auto-ignitor  Continuous Flame
5. Is the presence of a flare pilot flame monitored?  Yes  No  
 If yes, please describe the monitoring: thermocouple
6. Is the auto-ignitor system monitored?  Yes  No  
 If yes, please describe the monitoring: Daily inspections

**MDEQ NOTICE OF INTENT FOR COVERAGE UNDER THE OIL PRODUCTION GENERAL PERMIT TO  
CONSTRUCT/OPERATE AIR EMISSIONS EQUIPMENT AT A SYNTHETIC MINOR SOURCE**

**Compliance Plan**

**Section OPGP-G**

**Part 1. Equipment List**

List all equipment and the corresponding federal and/or state regulation that is applicable. Clearly identify federal regulations from state requirements. Provide the expected or actual construction date, startup date and removal date if the equipment is no longer on site.

EMISSION UNIT (Ref No.)	FEDERAL or STATE REGULATION Ex. 40 CFR Part _____, Subpart _____ Ex. 11 Miss. Admin. Code Pt. 2, R. 1.4.B(2).	CONSTRUCTION DATE	STARTUP DATE	REMOVAL DATE
Example: Engines	40 CFR 63, Subpart ZZZZ	10/01/2002	11/15/2019	N/A
Example: Fugitive Emissions	40 CFR 60, Subpart OOOOa	10/01/2019	11/15/2019	N/A
Example: Flare	11 Miss. Admin. Code Pt. 2, R.1.4.B(2).	12/01/2019	12/02/2019	N/A
<b><i>This list of examples is not intended to be conclusive for each type of emission source. This list only provides examples of how the table should be completed.</i></b>				
AA-001 Flare and facility wide	11 Miss. Admin. Code Pt. 2, R.1.4.B(2).	4/01/2021 (est.)	05/01/2021 (est.)	N/A
AA-002 Engine	40 CFR 63, Subpart ZZZZ	4/01/2021 (est.)	05/01/2021 (est.)	N/A
AA-002, Engine, AA-006a, AA-010	11 Miss. Admin. Code Pt. 2, R.1.3.B.	4/01/2021 (est.)	05/01/2021 (est.)	N/A
AA-002, Engines, AA-006a, AA-010	11 Miss. Admin. Code Pt. 2, R.1.3.D(1)(a).	4/01/2021 (est.)	05/01/2021 (est.)	N/A
AA-003 Fugitive Emissions	40 CFR 60, Subpart OOOOa	4/01/2021 (est.)	05/01/2021 (est.)	N/A

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AA-000 Well affected facility	40 CFR 60, Subpart OOOOa	4/01/2021 (est.)	05/01/2021 (est.)	

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**Compliance Plan**

**Section OPGP-G**

**Part 2. Applicable Requirements**

List all applicable state and federal requirements, including emission limits, operating restrictions, etc., and the applicable test methods or monitoring used to demonstrate compliance with each applicable requirement. Clearly identify federal regulations from state requirements. Provide the compliance status as of the day the application is signed.

EMISSION UNIT (Ref No.)	APPLICABLE REQUIREMENT (Specific Regulatory citation)	POLLUTANT	LIMITS/ REQUIREMENTS	TEST METHOD/ COMPLIANCE MONITORING
Example: Compressor	Item 8 of Table 2d of 40 CFR 63, Subpart ZZZZ	HAPs	Change oil and filter every 2,160 hours of operation or annually, whichever comes first; Inspect spark plugs every 2,160 hours of operation or annually, whichever comes first, and replace as necessary; and Inspect all hoses and belts every 2,160 hours of operation or annually, whichever comes first, and replace as necessary.	Monitoring of compressor hours of operation
Example: Tanks	40 CFR 60.5395(a)(2)	VOC and Methane	Must reduce VOC emissions by 95.0 percent within 60 days after startup of production.	Tank emissions are routed to the flare for destruction at all times of operations.
Example: Flare	11 Miss. Admin. Code Pt. 2, R.1.4.B(2).	H <sub>2</sub> S	1 grain H <sub>2</sub> S per 100 standard cubic feet (1 gr/100 scf)	Recordkeeping of H <sub>2</sub> S composition of gas by gas analysis; Maintenance of continuous flame for gas combustion.
<i>This list of examples is not intended to be conclusive for each type of emission source. This list only provides examples of how the table should be completed.</i>				
AA-001, Flare & facility wide	1 Miss. Admin. Code Pt. 2, R.1.4.B(2).	H <sub>2</sub> S	Any gas stream containing as much as 1 grain H <sub>2</sub> S per 100 standard cubic feet (1 gr/100 scf) must be incinerated prior to discharge to the atmosphere	Recordkeeping of H <sub>2</sub> S composition of gas by gas analysis; Maintenance of continuous flame for gas combustion.
AA-002, Engine	40 CFR 63, subpart ZZZZ, (§63.6590(a))	HAP	Applicability	Applicability Only
AA-002, Engine	40 CFR 63, subpart ZZZZ, (§63.6603 & Table 2(d))	HAP	Change oil and filter every 1,440 hours of operation or annually, whichever comes first; b. Inspect spark plugs every	Monitoring engine hours of operation

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**Compliance Plan**

**Section OPGP-G**

**Part 2. Applicable Requirements**

List all applicable state and federal requirements, including emission limits, operating restrictions, etc., and the applicable test methods or monitoring used to demonstrate compliance with each applicable requirement. Clearly identify federal regulations from state requirements. Provide the compliance status as of the day the application is signed.

EMISSION UNIT (RefNo.)	APPLICABLE REQUIREMENT (Specific Regulatory citation)	POLLUTANT	LIMITS/ REQUIREMENTS	TEST METHOD/ COMPLIANCE MONITORING
			1,440 hours of operation or annually, whichever comes first, and replace as necessary c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary.	
AA-002, Engine	40 CFR 63, subpart ZZZZ, (§63.6605)	HAP	Contiuous compliance and General Duty to operate and maintain in a manner consistent with safety and good air pollution control practies to minimize emissions	Process Knowledge
AA-002, Engine	40 CFR 63, subpart ZZZZ, (§63.6640 (a) and Table 6)	HAP	i. Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or ii. Develop and follow your own maintenance plan	Process Knowledge
AA-002, Engine	40 CFR 63, subpart ZZZZ, (§63.6655 (a),(d) and (e))	HAP	Recordkeeping Requiremnts	Recordkeeping
AA-002, Engine	40 CFR 63, subpart ZZZZ, (§63.6660 (a),(b) and (c))	HAP	General recordkeeping requirements	Recordkeeping
AA-002, Engine	40 CFR 63, subpart ZZZZ, (§63.6640 (b))	HAP	Report any failure to perform a required work practice as scheduled	Reporting
AA-002, Engine	40 CFR 63, subpart ZZZZ, (§63.6665 (a) and Table 8)	HAP	Applicable requirements under 40 CFR 63 subpart A	Applicability

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**Compliance Plan**

**Section OPGP-G**

**Part 2. Applicable Requirements**

List all applicable state and federal requirements, including emission limits, operating restrictions, etc., and the applicable test methods or monitoring used to demonstrate compliance with each applicable requirement. Clearly identify federal regulations from state requirements. Provide the compliance status as of the day the application is signed.

EMISSION UNIT (Ref.No.)	APPLICABLE REQUIREMENT (Specific Regulatory citation)	POLLUTANT	LIMITS/ REQUIREMENTS	TEST METHOD/ COMPLIANCE MONITORING
AA-003 Fugitive Emissions	40 CFR 60.5365a(i)	VOC and Methane	Applicability	Applicability only
AA-003 Fugitive Emissions	40 CFR 60.5397a(a-g)	VOC and Methane	Develop a fugitive emission monitoring plan	Upon Startup
AA-003 Fugitive Emissions	40 CFR 60.5397a(h)	VOC and Methane	Fugitive emission source repair or replacement requirements	Written Plan development
AA-003 Fugitive Emissions	40 CFR 60.5425a and Table 3	VOC and Methane	Applicability of General Provisions of 40 CFR 60, Subpart A	Applicability only
AA-003 Fugitive Emissions	40 CFR 60.5410a(j)	VOC and Methane	Demonstration of initial compliance	Monitoring
AA-003 Fugitive Emissions	40 CFR 60.415a(h)	VOC and Methane	Demonstration of continuous compliance	Monitoring
AA-003 Fugitive Emissions	40 CFR 60.5420a(c)	VOC and Methane	Recordkeeping requirements	Monitoring and Recordkeeping
AA-003 Fugitive Emissions	40 CFR 60.5420a(b)	VOC and Methane	Reporting requirements	Reporting
AA-008 Storage Tanks	40 CFR 60.5365a(e)	VOC and Methane	Applicability determination may take into account legally and practically enforceable limit on tank emissions	Applicability Only. Federally enforceable limit requested for avoidance.

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**Compliance Plan**

**Section OPGP-G**

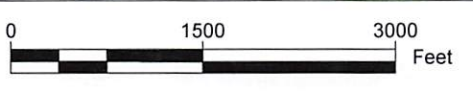
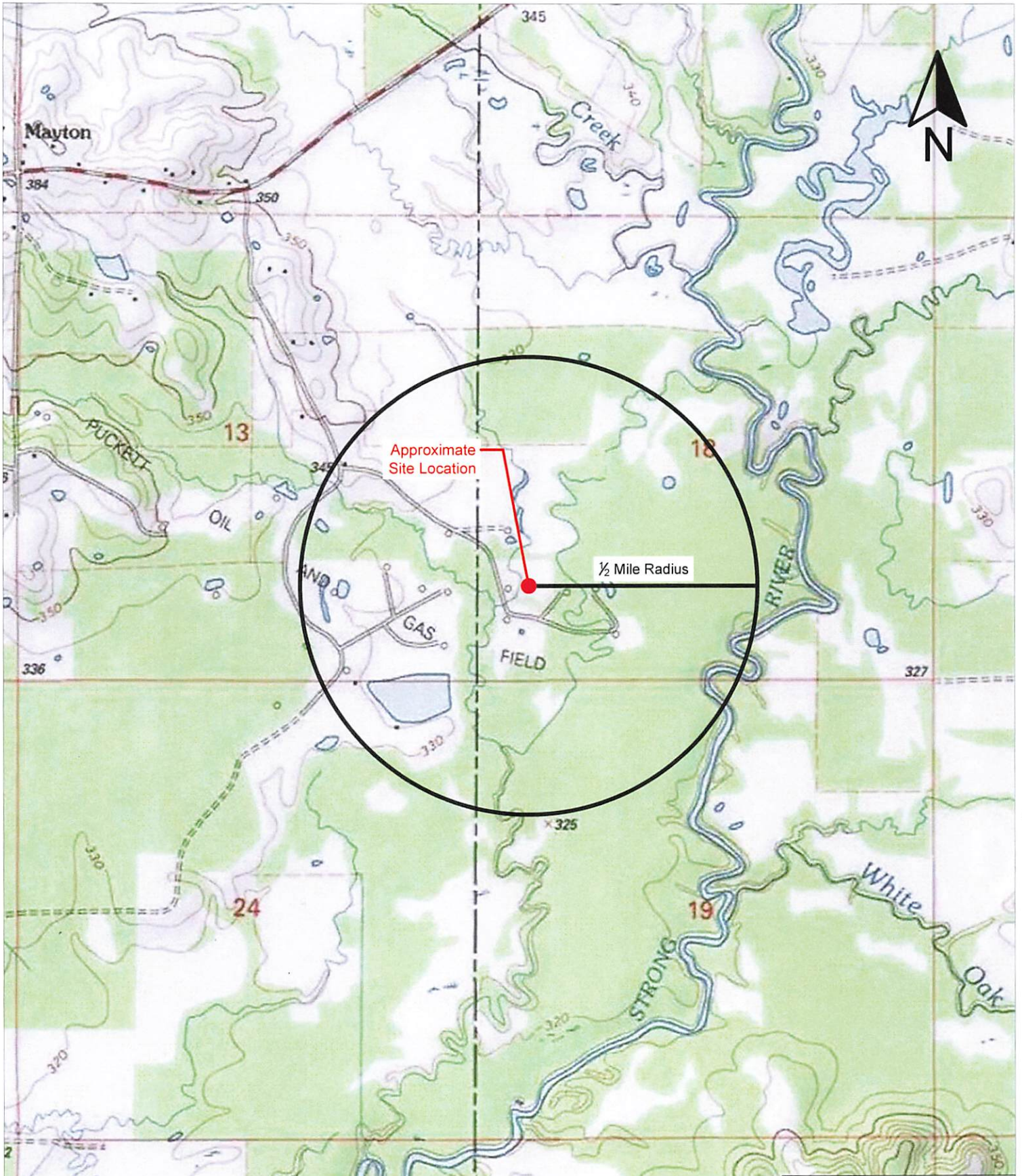
**Part 2. Applicable Requirements**

List all applicable state and federal requirements, including emission limits, operating restrictions, etc., and the applicable test methods or monitoring used to demonstrate compliance with each applicable requirement. Clearly identify federal regulations from state requirements. Provide the compliance status as of the day the application is signed.

EMISSION UNIT (Ref No.)	APPLICABLE REQUIREMENT (Specific Regulatory citation)	POLLUTANT	LIMITS/ REQUIREMENTS	TEST METHOD/ COMPLIANCE MONITORING
AA-000 Well affected facility	40 CFR 60.5365a(a)	VOC	Applicability	Process Knowledge
AA-000 Well affected facility	40 CFR 60.5375a(a)	VOC	Completion standards/procedures for VOC control	Process Knowledge
AA-000 Well affected facility	40 CFR 60.5410a(a) 40 CFR 60.5415a(a)	VOC	Submit notification, annual report, maintain log of records, as applicable	Recordkeeping and Reporting
AA-000 Well affected facility	40 CFR 60.5420a	VOC	Specific notification, recordkeeping and reporting requirements.	Recordkeeping and Reporting

# **FIGURES**





**Legend**

- Site Location



Venture Oil & Gas, Inc.  
Burnham 18-13 #3 Site  
32.09365, -89.72782  
Smith County, Mississippi

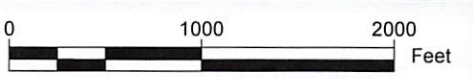
Figure Number: 1  
Figure Name: Site Location Quad Map  
Project:  
Drawn By: TF  
Date Drawn: 10/9/2023



Burnham 18-13 #3  
(300' x 300')



Strong River



**Legend**

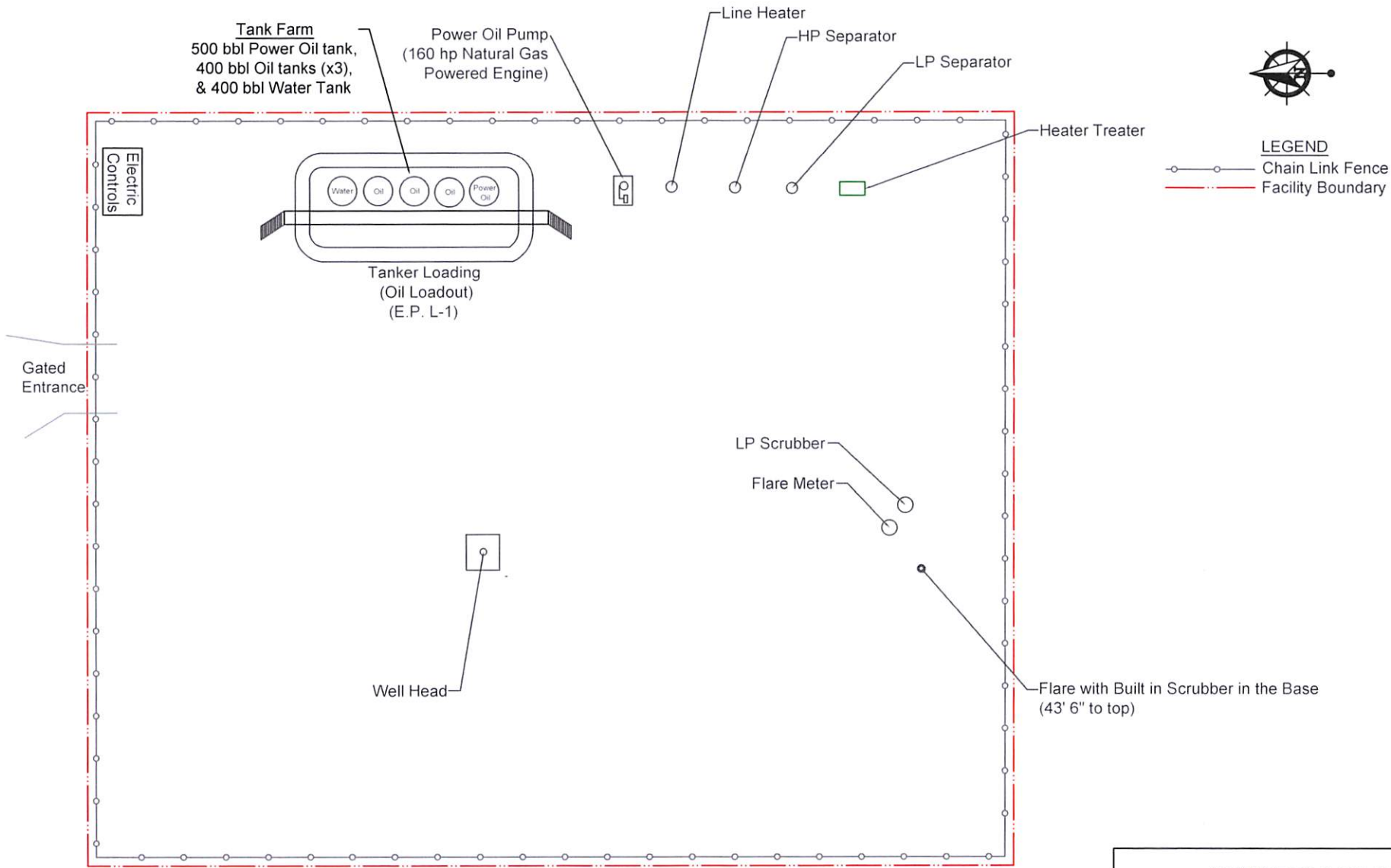
 Site Boundary



**FC&E**  
Engineering, LLC  
Water • Soils • Air • Compliance

Venture Oil & Gas, Inc.  
Burnham 18-13 #3 Site  
32.09365, -89.72782  
Smith County, Mississippi

Figure Number: 2  
Figure Name: Site Location Aerial Map  
Project:  
Drawn By: TF  
Date Drawn: 10/9/2023



VENTURE OIL & GAS, INC.	
EQUIPMENT LAYOUT Burnham 18-13 No. 3 Smith County, Mississippi	
FC&E ENGINEERING, LLC BRANDON, MISSISSIPPI (601) 824-1860	 <small>Water • Soils • Air • Compliance</small>
Drawn By: CC - Reviewed By: TC - Date Drawn: 9/1/2022	



**ATTACHMENT B**

**Calculations for Venture Burnham 18-13 No. 3 Tank Battery**

**Site Information for Calculations**

Site Name: Burnham 18-13 No. 3 Tank Battery

Potential Crude Production	91,250 bbl/yr	
Potential Gas production	109,500 mcf/yr	
Potential Produced Water	3,650 bbl/yr	
Initial Crude Production	350 bbl/day	(expected maximum daily production)
Initial Gas Production	350 mcf/day	(expected maximum daily production)
Initial Water Production	10 bbl/day	(expected maximum daily production)
Crude Gravity	49	
Oil tank W&B Losses	1.31 SCF/stock tank bbl	(estimated using E&P Tanks)
Oil tank Flash Gas	73.74 SCF/stock tank bbl	(estimated using E&P Tanks)
Water tank W&B Losses	0.0131 SCF/stock tank bbl	( using 1% of oil tank emissions)
Water tankFlash Gas	0.7374 SCF/stock tank bbl	( using 1% of oil tank emissions)
VRU recovery efficiency	0.00%	
Flare destruction efficiency	98.00%	

**Emission Point Summary**

Emission Point Number	Emission Point Description	Design Capacity	Units	Operating Hours
AA-001	Flare	10.25	MMBtu/hr	8760
AA-001a	Flare Pilot	0.05	MMBtu/hr	8760
AA-002	Power Oil Pump Engine	165	hp	8760
AA-003	Fugitive emissions- equipment leaks	-	-	8760
AA-004	High Pressure Separator	-	-	8760
AA-005	Low Pressure Separator	-	-	8760
AA-006	Heater Treater	-	-	8760
AA-006a	Heater Treater (burner)	0.5	mmBtu/hr	8760
AA-007	Misc. Chemical Tanks	-	-	8760
AA-008	Oil and Water Storage Tanks	-	-	8760
AA-009	Truck Loading	16,000	gal/hr	As needed
AA-010	Line Heater	0	mmBtu/hr	8760

Note: Storage tanks, separators, and heater treater vent to the flare.

**Proposed Annual Emissions, controlled**

Emission Unit ID	Emission Unit	Annual Emissions, tpy								GHG Emissions, tpy			
		PM	PM10	PM2.5	VOC	NOx	CO	SO2	Total HAPs	CO2	CH4	N2O	CO2e
AA-001	Flare	0.15	0.15	0.15	14.99	5.60	30.48	0.00	1.28	8807.71	39.35	0.02	9796.27
AA-001a	Flare Pilot	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.00	25.59	0.00	0.00	25.62
AA-002	Power Oil Pump Engine	0.05	0.10	0.10	0.16	11.83	19.91	0.00	0.17	624.23	0.01	0.00	624.88
AA-003	Fugitive emissions- equipment leaks	-	-	-	0.21	-	-	-	0.01	0.02	0.24	0.00	5.92
AA-004	High Pressure Separator	Gas routed to Flare											
AA-005	Low Pressure Separator	Gas routed to Flare											
AA-006	Heater Treater	Gas routed to Flare											
AA-006a	Heater Treater (burner)	0.00	0.02	0.02	0.01	0.21	0.18	0.00	0.00	255.45	0.00	0.00	255.71
AA-007	Misc. Chemical Tanks (4)	-	-	-	0.02	-	-	-	0.02	-	-	-	-
AA-008	Oil and Water Tanks (4)	Gas routed to flare											
AA-009	Truck Loading				15.25				0.62	0.03	0.18	0	4.53
AA-010	Line Heater	0.00	0.02	0.02	0.01	0.21	0.18	0.00	0.00	255.45	0.00	0.00	255.72
<b>Totals</b>		<b>0.21</b>	<b>0.28</b>	<b>0.28</b>	<b>30.64</b>	<b>17.66</b>	<b>50.58</b>	<b>0.00</b>	<b>2.11</b>	<b>9713.04</b>	<b>39.79</b>	<b>0.02</b>	<b>10712.93</b>

Notes:

Storage tanks emissions are included in flare emissions.



**Venture King 8-7 No. 1 Tank Battery  
Potential Annual Emissions, uncontrolled  
December, 2020**

Emission Unit ID	Emission Unit	Annual Emissions, tpy								GHG Emissions, tpy			
		PM	PM10	PM2.5	VOC	NOx	CO	SO2	Total HAPs	CO2	CH4	N2O	CO2e
AA-001	Facility gas emissions	-	-	-	749.49	-	-	-	63.86	191.80	2566.84	0.00	64362.83
AA-002	Power Oil Pump Engine	0.051	0.104	0.104	0.16	11.83	19.91	0.003	0.17	624.23	0.01	0.00	624.88
AA-003	Fugitive emissions- equipment leaks	-	-	-	0.21	-	-	-	0.01	0.02	0.24	0.00	5.92
AA-004	High Pressure Separator	Gas routed to AA-001											
AA-005	Low Pressure Separator	Gas routed to AA-001											
AA-006	Heater Treater	Gas routed to AA-001											
AA-006a	Heater Treater (burner)	0.00	0.02	0.02	0.01	0.21	0.18	0.00	0.0041	232.23	0.00	0.00	232.47
AA-007	Misc. Chemical Tanks	-	-	-	0.02	-	-	-	0.02	-	-	-	-
AA-008	Oil and Water Storage Tanks	Gas routed to AA-001											
AA-009	Truck Loading				13.96				0.2536	0.04	0.21	0	5.20
AA-010	Line Heater	0.00	0.01	0.01	0.01	0.11	0.09	0.00	0.0020	127.73	0.00	0.00	127.86
<b>Totals</b>		<b>0.05</b>	<b>0.12</b>	<b>0.12</b>	<b>763.86</b>	<b>12.04</b>	<b>20.09</b>	<b>0.00</b>	<b>64.32</b>	<b>1048.32</b>	<b>2567.30</b>	<b>0.00</b>	<b>65231.30</b>

Notes:

Potential calculated using highest 30 day average crude production and highest 30 day average gas flared, 7,460 bbls. and 1,952 mcf, respectively, and actual gas analysis.

**Speciated HAPs, tpy**

n-hexane	20.9193
benzene	3.3078
e-benzene	0.1558
toluene	2.9494
xylenes	1.9735

**Facility Maximum Hourly Emissions, Controlled**

Emission Unit ID	Emission Unit	Emissions, lb/hr								GHG Emissions, lb/hr			
		PM	PM10	PM2.5	VOC	NOx	CO	SO2	Total HAPs	CO2	CH4	N2O	CO2e
AA-001	Flare	0.03	0.03	0.03	3.42	1.28	6.96	0.00	0.36	2010.89	8.98	0.00	2236.59
AA-001a	Flare Pilot	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.84	0.00	0.00	5.85
AA-002	Power Oil Pump Engine	0.01	0.02	0.02	0.04	2.70	4.55	0.00	0.04	142.52	0.00	0.00	142.67
AA-003	Fugitive emissions- equipment leaks	-	-	-	0.05	-	-	-	0.00	0.00	0.05	0.00	1.35
AA-004	High Pressure Separator	GAS ROUTED TO Flare											
AA-005	Low Pressure Separator	GAS ROUTED TO FLARE											
AA-006	Heater Treater	GAS ROUTED TO FLARE											
AA-006a	Heater Treater (burner)	0.00	0.00	0.00	0.00	0.05	0.04	0.00	0.00	58.32	0.00	0.00	58.38
AA-007	Misc. Chemical Tanks	-	-	-	0.00	-	-	-	0.00	-	-	-	0.00
AA-008	Oil and Water Storage Tanks	GAS ROUTED TO FLARE											
AA-009	Truck Loading	-	-	-	117.72	-	-	-	5.27	0.01	0.04	0	1.03
AA-010	Line Heater	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.00	29.16	0.00	0.00	29.19
<b>Totals</b>		<b>0.05</b>	<b>0.06</b>	<b>0.06</b>	<b>121.23</b>	<b>4.03</b>	<b>11.55</b>	<b>0.001</b>	<b>5.68</b>	<b>2217.59</b>	<b>9.08</b>	<b>0.00</b>	<b>2445.87</b>

Notes:

Storage tanks emissions are included in flare emissions.

Truck loading hourly emissions are dictated by the capacity of the transfer pump

**Flash Gas Analysis and Conversions**

Component	VOC and/or HAP?	Mol %	Wt %
Total S	None	***	0.00000%
CO2	None	0.362%	0.160%
N2	None	0.000%	0.000%
Methane	None	11.546%	1.852%
Ethane	None	6.480%	1.949%
Propane	VOC	19.755%	8.712%
Isobutane	VOC	20.171%	11.724%
Butane	VOC	12.576%	7.309%
Isopentane	VOC	9.194%	6.633%
Pentane	VOC	5.953%	4.295%
Hexane	VOC	3.906%	3.366%
Heptanes	VOC	6.630%	6.644%
Benzene	VOC and HAP	0.390%	0.544%
Toluene	VOC and HAP	0.388%	0.639%
e-Benzene	VOC and HAP	0.015%	0.028%
Xylenes	VOC and HAP	0.211%	0.400%
n-hexane	VOC and HAP	2.422%	3.726%
Total VOC		79.190%	54.020%
Total HAP		3.426%	5.337%

Heat of combustion, Btu/ft <sup>3</sup>	2465.9
Molecular weight	46.02

Gas analysis generated by E&P Tanks software.

**Produced Gas Analysis and Conversions**

Component	VOC and/or HAP?	Mol %	Wt %
Total S	None	0.000%	0.00000%
CO2	None	2.292%	5.061%
N2	None	0.757%	1.062%
Methane	None	84.375%	67.762%
Ethane	None	8.093%	12.185%
Propane	VOC	2.483%	5.483%
Isobutane	VOC	0.499%	1.452%
Butane	VOC	0.743%	2.162%
Isopentane	VOC	0.228%	0.824%
Pentane	VOC	0.210%	0.759%
Hexane	VOC	0.210%	0.906%
n-Hexane	VOC and HAP	0.115%	0.496%
Heptanes+	VOC	0.320%	1.605%
Benzene	VOC and HAP	0.036%	0.141%
Toluene	VOC and HAP	0.011%	0.051%
e-Benzene	VOC and HAP	0.001%	0.005%
Xylenes	VOC and HAP	0.009%	0.048%
Total VOC		4.483%	13.931%
Total HAP		0.172%	0.741%

Heat of combustion, Btu/ft <sup>3</sup>	1353.0
Molecular weight	26.18

TANK W & B GAS COMPOSITION

Component	VOC and/or HAP?	Mol %	Wt %
Total S	None	0.000%	0.00000%
CO2	None	0.32%	0.25%
N2	None	0.00%	0.00%
Methane	None	4.76%	1.35%
Ethane	None	7.23%	3.86%
Propane	VOC	24.31%	19.03%
Isobutane	VOC	23.60%	24.34%
Butane	VOC	14.17%	14.62%
Isopentane	VOC	9.38%	12.01%
Pentane	VOC	5.77%	7.39%
Hexane	VOC	3.28%	5.02%
Heptanes+	VOC	4.52%	8.03%
Benzene	VOC and HAP	0.32%	0.44%
Toluene	VOC and HAP	0.27%	0.44%
e-Benzene	VOC and HAP	0.01%	0.02%
Xylenes	VOC and HAP	0.12%	0.23%
n-hexane		1.95%	2.98%
Total VOC		85.75%	91.56%
Total HAP		2.660%	1.66%

Heat of combustion, Btu/ft <sup>3</sup>	2796.8
Molecular weight	51.43

Note: W&B vapors and truck loading vapors assumed to have same composition  
 Gas analysis generated by E&P Tanks software.

**Tank Uncontrolled Emissions Summary**

	<u>Potential</u>		<u>Initial</u> <u>Production</u>	
Total flash gas ,	6,731,467	SCF/yr	1,076	SCF/hr
Total flash gas ,	399.93	tpy	127.82	lb/hr
Total tank W&B loss	119,585	SCF/yr	19	SCF/hr
Total tank W &B losses	7.94	tpy	2.54	lb/hr
Total tank emissions	407.87	tpy	130.35	lb/hr
Tank emissions to flare	407.87	tpy	130.35	lb/hr
	2691.51			
	0.16	0.15	0.0004	

**Notes:**

1. Total flash gas calculated using gas/oil ratio from E&P tanks program and potential crude and water production
2. All tank emissions included with flare, Emission Point AA-001.

**Calculation of Criteria and Hazardous Flare Emissions  
Using Potential Average Production Values**

Gas Flow to Flare:

		<u>Potential</u>
Flow to flare of tank flash gas	=	399.93 tpy
Flow to flare of tank W&B emissions		7.94 tpy
flow to flare from truck loading	=	0.00 tpy
Total process gas to flare	=	407.87 tpy
Produced gas to flare	=	3776.96 tpy
	=	109500.00 mcf/yr
Produced gas combustion heat	=	148153.50 MMBtu/yr
process gas combustion heat	=	16587.74 MMBtu/yr
flare gas combustion heat, total	=	164741.24 MMBtu/yr

	<u>Pollutant</u>	<u>Emission factor, lbs/MMBtu</u>	<u>Potential Emissions</u>		<u>Pollutant</u>	<u>Potential Emissions</u>	
			<u>lb/hr</u>	<u>tpy</u>		<u>lb/hr</u>	<u>tpy</u>
Calculation	NOx	0.068	1.279	5.601	n-hexane	0.2196	0.9617
	CO	0.37	6.958	30.477	benzene	0.0344	0.1506
	PM	0.00186	0.004	0.153	e-benzene	0.0014	0.0063
	VOC	mass balance	3.422	14.990	toluene	0.0206	0.0901
	SO <sub>2</sub>	mass balance	0.000	0.000	xylene	0.0156	0.0685
	PM10/PM2.5	0.00745	0.140	0.614	Total HAPs	0.2916	1.2772

Notes:

1. Emission factors from AP-42, Table 13.5-1, are used to calculate NOx and CO emissions, and PM emission factor from AP-42, Table 1.4-2.
2. Mass balance calculations utilize flare input gas flow and a flare destruction efficiency of 98% minimum.
3. Mass balance for sulfur assumes all sulfur converted to SO<sub>2</sub> in flare.
4. HAP emissions calculated using mass balance and 98% destruction efficiency

**Calculation of Maximum Hourly Criteria and Hazardous Flare Emissions  
 Using Initial Production Values**

Gas Flow to Flare:

		<u>Potential</u>
Flow to flare of tank flash gas	=	127.82 lbs/hr
Flow to flare of tank W&B emissions		2.54 lbs/hr
flow to flare from truck loading	=	0.00 lbs/hr
Total process gas to flare	=	130.35 lbs/hr
Produced gas to flare	=	1006.04 lbs/hr
	=	14.58 mcf/hr
Produced gas combustion heat	=	19.73 MMBtu/hr
process gas combustion heat	=	2.65 MMBtu/hr
flare gas combustion heat, total	=	22.38 MMBtu/hr

	<u>Pollutant</u>	<u>Emission factor, lbs/MMBtu</u>	<u>Maximum Hourly Emissions</u>		<u>Pollutant</u>	<u>Potential Emissions</u>
			<u>lb/hr</u>			<u>lb/hr</u>
	NOx	0.068	1.522		n-hexane	0.2709
Calculation	CO	0.37	8.281		benzene	0.0425
	PM	0.00745	0.167		e-benzene	0.0018
	VOC	mass balance	4.231		toluene	0.0268
	SO <sub>2</sub>	mass balance	0.000		xylenes	0.0200
					Total HAPs	0.3619

Notes:

1. Emission factors from AP-42, Table 13.5-1, are used to calculate NOx and CO emissions, and PM emission factor from AP-42, Table 1.4-2.
2. Mass balance calculations utilize flare input process gas flow and a flare destruction efficiency of 98% minimum.
3. Mass balance for sulfur assumes all sulfur converted to SO2 in flare.
4. HAP emissions calculated using mass balance and 98% destruction efficiency



**Calculation of Uncontrolled Emissions of Produced Gas**

		<u>Potential</u>
Flow to flare from tank flash gas	=	399.93 tpy
Flow to flare from tank W&B emissions	=	7.94
flow to flare from truck loading	=	0.00 tpy
Produced gas to flare from separators	=	3776.96 tpy

	<u>Pollutant</u>	<u>Emission factor, lbs/MMBtu</u>	<u>Potential Emissions</u>	
			<u>lb/hr</u>	<u>tpy</u>
	VOC	mass balance	171.118	749.49
	H2S	mass balance	0.000	0.00
	n-hexane	mass balance	10.978	48.09
	benzene	mass balance	1.719	7.53
	e-benzene	mass balance	0.072	0.32
	toluene	mass balance	1.029	4.50
Calculation	xylenes	mass balance	0.782	3.42
	total HAPs	mass balance	14.580	63.86
	methane	mass balance	586.037	2566.84
	CO2	mass balance	43.791	191.80

Note: For calculation of uncontrolled emissions, flare efficiency is 0%.

**Calculation of Flare GHG Emissions**

Process gas to flare, mmcf/yr 6.73  
 N2O emission factor, kg/mmBtu 0.0001  
 HHV, mmBtu/scf 0.001235  
 CO2 density, kg/ft3 0.052600  
 CH4 density, kg/ft3 0.019200  
 flare efficiency 98.00%

**PROCESS GAS**

carbon atoms	CO2 (from combustion)		CO2 input tpy	CH4, uncombusted		N2O tpy <sup>1</sup>	CO2e tpy
	cubic ft.	tpy		cubic ft.	tpy <sup>1</sup>		
			1.41E+00	1.55E+04	3.28E-01	9.14E-04	9.88E+00
1	7.61E+05	4.40E+01 *					4.40E+01
2	8.54E+05	4.94E+01					4.94E+01
3	3.91E+06	2.26E+02					2.26E+02
4	8.64E+06	5.00E+02					5.00E+02
5+	8.80E+06	5.09E+02					5.09E+02
<b>Total</b>	<b>2.30E+07</b>	<b>1.33E+03</b>	<b>1.41E+00</b>	<b>1.55E+04</b>	<b>3.28E-01</b>	<b>9.14E-04</b>	<b>1.34E+03</b>

**PRODUCED GAS**

produced gas to flare, mmcf/yr 109.50

carbon atoms	CO2 (from combustion)		CO2 input tpy	CH4, uncombusted		N2O tpy	CO2e tpy
	cubic ft.	tpy		cubic ft.	tpy		
			1.45E+02	1.85E+06	3.90E+01	1.49E-02	1.13E+03
1	9.05E+07	5.24E+03					5.24E+03
2	1.74E+07	1.00E+03					1.00E+03
3	7.99E+06	4.63E+02					4.63E+02
4	5.33E+06	3.08E+02					3.08E+02
5+	5.50E+06	3.18E+02					3.18E+02
<b>Total</b>	<b>1.27E+08</b>	<b>7.33E+03</b>	<b>1.45E+02</b>	<b>1.85E+06</b>	<b>3.90E+01</b>	<b>1.49E-02</b>	<b>8.46E+03</b>

Note: GHG emissions calculated using procedures from 40 CFR 98.233(n)(4)

**Equipment Component Fugitive Emissions**

Components	Counts	Emission Factor <sup>1</sup> scf/hr/component	Emissions lbs/hr	Wt. Fraction VOC	VOC Emissions		VOC% HAP <sup>3</sup>	HAP Emissions		GHG Emissions, ton/yr		
					lb/hr	tpy		lb/hr	tpy	CO2	CH4	CO2e
<b>Valves:</b>	<b>25</b>											
gas/vapor	12	0.027	0.022351304	0.14	0.003	0.01	0.74%	0.000	0.001	0.003765	0.050577	1.27
light oil <sup>2</sup>	13	0.05	0.04484058	0.54	0.024	0.11	5.34%	0.002	0.010	0.007554	0.092243	2.31
heavy oil	0	0.0005	0	0.14	0.000	0.00	0.74%	0.000	0.000	0	0	0.00
<b>Pumps:</b>			0	0.14			0.74%	0.000	0.000	0	0	0.00
Light oil	0	0.01	0	0.73	0.000	0.00	1.66%	0.000	0.000	0	0	0.00
heavy oil	0	0	0	0.14			0.74%	0.000	0.000	0	0	0.00
<b>Flanges:</b>	<b>46</b>		0	0.14			0.74%	0.000	0.000	0	0	0.00
gas/vapor		0	0	0.14	0.000	0.00	0.74%	0.000	0.000	0	0	0.00
light oil	46	0.003	0.00952	0.73	0.007	0.03	1.66%	0.000	0.001	0.001604	0.019584	0.49
heavy oil	0	0.0009	0	0.14	0.000	0.00	0.74%	0.000	0.000	0	0	0.00
<b>Relief Valve:</b>			0	0.14			0.74%	0.000	0.000	0	0	0.00
gas/vapor	0	0.04	0	0.14	0.000	0.00	0.74%	0.000	0.000	0	0	0.00
<b>Connectors:</b>	<b>44</b>		0	0.14			0.74%	0.000	0.000	0	0	0.00
gas/vapor	22	0.003	0.004553043	0.14	0.001	0.00	0.74%	0.000	0.000	0.000767	0.009366	0.23
light oil	22	0.007	0.010623768	0.73	0.008	0.03	1.66%	0.000	0.001	0.00179	0.021854	0.55
heavy oil	0	0.0003	0	0.14	0.000	0.01	0.74%	0.000	0.000	0	0	0.00
Other	1	0.3	0.020695652	0.14	0.003	0.01	1.66%	0.000	0.002	0.003486	0.042574	1.07
<b>Totals</b>					<b>0.046</b>	<b>0.212</b>		<b>0.003</b>	<b>0.014</b>	<b>0.019</b>	<b>0.236</b>	<b>5.924</b>

**Notes:**

1. Emission factors and equipment counts taken from 40 CFR 98, subpart W.
2. Light oil is defined as having API gravity greater than or equal to 20 degrees API.
3. Vapors emitted from gas service equipment assumed to be same as produced gas, vapor from liquid service equipment assumed to be the same as flash gas.

	<u>lb/hr</u>	<u>tpy</u>	<u>Equipment</u>	<u>Count</u>	Valves	<u>Flanges</u>	Fittings	<u>prv</u>	Other
n-hexane	0.00400	0.01753	wellhead	1	5	10	4	0	1
benzene	0.00062	0.00272	heater treater	1	8	12	20	0	0
ethyl benzene	0.00002	0.00010	header	0	0	0	0	0	0
toluene	0.00022	0.00098	separator	2	12	24	20	0	0
xylene	0.00021	0.00093	meters/piping	0	0	0	0	0	0
			compressor	0	0	0	0	4	0
			dehydrator	0	0	0	0	0	0
			<b>total</b>		<b>25</b>	<b>46</b>	<b>44</b>	<b>4</b>	<b>1</b>

**ENGINE POTENTIAL EMISSIONS CALCULATIONS**

Engine No.	HP	Heat Input	Emissions, tpy								GHG Emissions, tons/yr		
		mmBtu/hr	NOx	VOC	CO	SO2	TSP	PM10	PM2.5	CO2	CH4	N2O	CO2e
AA-002	165	1.22	11.83	0.16	19.91	0.00	0.05	0.10	0.10	624.23	1.18E-02	0.001	624.88
		<b>Total</b>	11.83	0.16	19.91	0.00	0.05	0.10	0.10	624.23	0.01	0.00	624.88

<u>Pollutant</u>	<u>AP-42 Emission Factor lbs/MMBtu</u>	<u>Conversion Factor, g to lbs</u>	<u>GHG Emission Factors kg/mmBtu</u>
NOx	2.21	0.0022046	CO2 53.02
VOC	0.0296		CH4 0.001
CO	3.72		N2O 0.0001
SO2	0.000588		
PM10	0.00950		
PM2.5	0.00950		
PM cond	0.00991		

**ENGINE HAP EMISSIONS CALCULATIONS**

HAP	Natural Gas Emission Factor, lbs/mmBtu	AA-002 HAP EMISSIONS			
		lbs/hr	tpy		
1,1,2,2-Tetrachloroethane	2.53E-05	3.09E-05	1.35E-04		
1,1,2-Trichloroethane	1.53E-05	1.87E-05	8.19E-05		
1,3-Butadiene	6.63E-04	8.10E-04	3.55E-03		
1,3-Dichloropropene	1.27E-05	1.55E-05	6.80E-05		
Acetaldehyde	2.79E-03	3.41E-03	1.49E-02		
Acrolein	2.63E-03	3.21E-03	1.41E-02		
Benzene	1.58E-03	1.93E-03	8.46E-03		
Carbon Tetrachloride	1.77E-05	2.16E-05	9.47E-05		
Chlorobenzene	1.29E-05	1.58E-05	6.90E-05		
Chloroform	1.37E-05	1.67E-05	7.33E-05		
Ethylbenzene	2.48E-05	3.03E-05	1.33E-04		
Ethylene Dibromide	2.13E-05	2.60E-05	1.14E-04		
Formaldehyde	2.05E-02	2.50E-02	1.10E-01		
Methanol	3.06E-03	3.74E-03	1.64E-02		
Methylene Chloride	4.12E-05	5.03E-05	2.20E-04		
Naphthalene	9.71E-05	1.19E-04	5.20E-04		
PAH	1.41E-04	1.72E-04	7.55E-04		
Styrene	1.19E-05	1.45E-05	6.37E-05		
Toluene	5.58E-04	6.82E-04	2.99E-03		
Vinyl Chloride	7.18E-06	8.77E-06	3.84E-05		
Xylene	1.95E-04	2.38E-04	1.04E-03		
Total		3.96E-02	1.73E-01		

AA-002 heat input= 1.22 mmBtu/hr

annual operating hours= 8760

Emission factors from AP-42, Table 3.2-3

### Truck Loading Emissions Calculations

Basis: 30 day average production rates

$$L_L = 12.46 \cdot (SPM)/T \quad (\text{from EPA AP-42 Section 5.2.2.1})$$

Where:

- $L_L$  = Loading loss, lbs per 1,000 gal of liquid loaded
- S = Saturation factor
- P = True vapor pressure of liquid, psia
- M = Molecular weight of vapors, lb/lb-mole
- T = Temperature of bulk liquid loaded, degrees R

#### CRUDE OIL

EPA "S" Factor	True VP of Liquid	Mol. Wt. Of Vapors	Temp. of Liquid	Sales Volume	Loading Rate	Uncontrolled Estimated Emissions, Total Hydrocarbons		
	(psia)	(lb/lb-mole)	(R)	(10 <sup>3</sup> gal/yr)	(gal/hr)	$L_L$	(lb/hr)	(tpy)
1.45	5	48.00	545	3,833	16,000	7.96	127.30	15.25

#### PRODUCED WATER

Calculation

EPA "S" Factor	True VP of Liquid	Mol. Wt. Of Vapors	Temp. of Liquid	Loaded Volume	Loading Rate	Uncontrolled Estimated Emissions, Total Hydrocarbons		
	(psia)	(lb/lb-mole)	(R)	(10 <sup>3</sup> gal/yr)	(gal/hr)	$L_L$	(lb/hr)	(tpy)
1.45	0.05	48.00	545	153	16,000	0.08	1.27	0.01

HAPs	tons/yr
Benzene	0.067006
Toluene	0.066346
e-Benzene	0.002558
Xylenes	0.034945
n-hexane	0.454027
	0.624882

**Truck Loading Emissions Calculations, Maximum lbs/hr**

$L_L = 12.46 \cdot (SPM)/T$  (from EPA AP-42 Section 5.2.2.1)

Where:

- $L_L$  = Loading loss, lbs per 1,000 gal of liquid loaded
- S = Saturation factor
- P = True vapor pressure of liquid, psia
- M = Molecular weight of vapors, lb/lb-mole
- T = Temperature of bulk liquid loaded, degrees R

**CRUDE OIL**

EPA "S" Factor	True VP of Liquid (psia)	Mol. Wt. Of Vapors (lb/lb-mole)	Temp. of Liquid (R)	Sales Volume (10 <sup>3</sup> gal/hr)	Loading Rate (gal/hr)	Uncontrolled Estimated Emissions, Total Hydrocarbons	
						L <sub>L</sub>	(lb/hr)
1.45	5	48.00	545	16.0	16,000	7.96	127.30

**PRODUCED WATER**

Calculation

EPA "S" Factor	True VP of Liquid (psia)	Mol. Wt. Of Vapors (lb/lb-mole)	Temp. of Liquid (R)	Loaded Volume (10 <sup>3</sup> gal/hr)	Loading Rate (gal/hr)	Uncontrolled Estimated Emissions, Total Hydrocarbons	
						L <sub>L</sub>	(lb/hr)
1.45	0.05	48.00	545	16.0	16,000	0.08	1.27

HAPs	lbs/hr
Benzene	0.564848
Toluene	0.559285
e-Benzene	0.021562
Xylenes	0.294576
n-hexane	3.82734
total	5.267611

**External Combustion Equipment Emissions Calculations**

Source	Capacity MMBtu/hr	Emissions, tons/yr								GHG Emissions, metric tons/yr			
		PM	PM10	Pm 2.5	NOx	CO	VOC	SO2	HAP	CO2	CH4	N2O	CO2e
Heater Tre	0.5	0.004	0.016	0.016	0.215	0.180	0.012	0.001	0.004	255.45	0.00	0.00	255.72
Line Heate	0.5	0.004	0.016	0.016	0.215	0.180	0.012	0.001	0.002	255.45	0.00	0.00	255.72
<b>Totals</b>		0.008	0.033	0.033	0.429	0.361	0.024	0.003	0.006	510.90	0.01	0.00	511.44

Ap-42 natural gas combustion  
 Emission Factors, lbs/MMBtu

Pm	0.001863
PM10	0.007451
PM2.5	0.007451
NOx	0.098039
CO	0.082353
VOC	0.005392
SO2	0.000588
HAPs	0.001851

40 CFR 98, subpart C

Emission Factors, kg/MMBtu	
CO2	53.02
CH4	0.001
N2O	0.0001



**Natural Gas Combustion HAP Calculations**

HAP	Natural Gas Emission Factor, lbs/mmBtu	Heater Treater HAP EMISSIONS		Flare Pilot HAP EMISSIONS		Line Heater HAP EMISSIONS	
		lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy
Benzene	2.06E-06	1.03E-06	4.51E-06	1.03E-07	4.51E-07	5.15E-07	2.25E-06
Dichlorobenzene	1.18E-06	5.88E-07	2.58E-06	5.88E-08	2.58E-07	2.94E-07	1.29E-06
Formaldehyde	7.35E-05	3.68E-05	1.61E-04	3.68E-06	1.61E-05	1.84E-05	8.05E-05
Hexane	1.76E-03	8.82E-04	3.86E-03	8.82E-05	3.86E-04	4.41E-04	1.93E-03
Naphthalene	5.98E-07	2.99E-07	1.31E-06	2.99E-08	1.31E-07	1.50E-07	6.55E-07
Polycyclic Organic Matter	2.38E-05	1.19E-05	5.21E-05	1.19E-06	5.21E-06	5.95E-06	2.61E-05
Toluene	3.33E-06	1.67E-06	7.30E-06	1.67E-07	7.30E-07	8.33E-07	3.65E-06
<b>Total</b>		<b>9.35E-04</b>	<b>4.09E-03</b>	<b>9.35E-05</b>	<b>4.09E-04</b>	<b>4.67E-04</b>	<b>2.05E-03</b>

Burner Heat Input= 0.50 mmBtu/hr

Flare Pilot Heat Input= 0.05 mmBtu/hr

Line Heater Heat Input 0.25 mmBtu/hr

annual operating hours= 8760

Emission factors from AP-42, Table 1.4-3

**FLARE PILOT CALCULATIONS**

Emission Unit ID	Combustion Source	Capacity MMBTUH	Criteria Emissions, tons/yr							
			PM	PM10	PM2.5	NOx	CO	VOC	SO2	HAP
AA-001a	Flare (Pilot)	0.05	0.000	0.002	0.002	0.021	0.018	0.001	0.000	0.000

Emission Unit ID	Combustion Source	Capacity MMBTUH	GHG Emissions, metric tons/yr				GHG Emissions, short tons/yr			
			CO2	CH4	N2O	CO2e	CO2	CH4	N2O	CO2e
AA-001a	Flare (Pilot)	0.05	23.223	0.000	0.000	23.246	25.59	0.00	0.00	25.62

Gas combustion

AP-42 Emission Factors, lbs/MMBtu

TSP	0.001863
PM10	0.007451
PM2.5	0.007451
NOx	0.098039
CO	0.082353
VOC	0.005392
SO2	0.000588
HAPs	0.001851

Emission Factors, kg/MMBtu

CO2	53.02
CH4	0.001
N2O	0.0001

**APPENDIX B:**  
**BACKUP DOCUMENTATION**

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Tank Identification and Physical Characteristics**

**Identification**

User Identification: Anti-Foam Tank  
 City: Stringer  
 State: Mississippi  
 Company: Venture Oil  
 Type of Tank: Horizontal Tank  
 Description: 250-Gallon Anti-Foam Tank

**Tank Dimensions**

Shell Length (ft): 5.00  
 Diameter (ft): 5.00  
 Volume (gallons): 250.00  
 Turnovers: 1.46  
 Net Throughput(gal/yr): 365.00  
 Is Tank Heated (y/n): N  
 Is Tank Underground (y/n): N

**Paint Characteristics**

Shell Color/Shade: White/White  
 Shell Condition: Good

**Breather Vent Settings**

Vacuum Settings (psig): -0.03  
 Pressure Settings (psig): 0.03

Meteorological Data used in Emissions Calculations: Jackson, Mississippi (Avg Atmospheric Pressure = 14.59 psia)

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Liquid Contents of Storage Tank**

**Anti-Foam Tank - Horizontal Tank**  
**Stringer, Mississippi**

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F)			Liquid Bulk Temp (deg F)	Vapor Pressure (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg.	Min.	Max.		Avg.	Min.	Max.					
Toluene	All	66.19	60.06	72.32	64.24	0.3992	0.3307	0.4793	92.1300			92.13	Option 2: A=6.954, B=1344.8, C=219.48

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Individual Tank Emission Totals**

**Emissions Report for: Annual**

**Anti-Foam Tank - Horizontal Tank Stringer, Mississippi**

Components	Losses(lbs)		
	Working Loss	Breathing Loss	Total Emissions
Toluene	0.32	7.47	7.79

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Tank Identification and Physical Characteristics**

**Identification**

User Identification: Corrosion Inhibitor Tank  
 City: Stringer  
 State: Mississippi  
 Company: Venture Oil  
 Type of Tank: Horizontal Tank  
 Description: 55-Gallon Corrosion Inhibitor Drum(s)

**Tank Dimensions**

Shell Length (ft): 5.00  
 Diameter (ft): 3.00  
 Volume (gallons): 55.00  
 Turnovers: 20.00  
 Net Throughput(gal/yr): 1,095.00  
 Is Tank Heated (y/n): N  
 Is Tank Underground (y/n): N

**Paint Characteristics**

Shell Color/Shade: White/White  
 Shell Condition: Good

**Breather Vent Settings**

Vacuum Settings (psig): -0.03  
 Pressure Settings (psig): 0.03

Meteorological Data used in Emissions Calculations: Jackson, Mississippi (Avg Atmospheric Pressure = 14.59 psia)

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Liquid Contents of Storage Tank**

**Corrosion Inhibitor Tank - Horizontal Tank**  
**Stringer, Mississippi**

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F)			Liquid Bulk Temp (deg F)	Vapor Pressure (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg.	Min.	Max.		Avg.	Min.	Max.					
Toluene	All	66.19	60.06	72.32	64.24	0.3992	0.3307	0.4793	92.1300			92.13	Option 2: A=6.954, B=1344.8, C=219.48

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Individual Tank Emission Totals**

**Emissions Report for: Annual**

**Corrosion Inhibitor Tank - Horizontal Tank**  
**Stringer, Mississippi**

Components	Losses(lbs)		
	Working Loss	Breathing Loss	Total Emissions
Toluene	0.96	2.74	3.70

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Tank Identification and Physical Characteristics**

**Identification**

User Identification: Emulsion Breaker Tank  
City: Stringer  
State: Mississippi  
Company: Venture Oil  
Type of Tank: Horizontal Tank  
Description: 250-Gallon Emulsion Breaker Tank

**Tank Dimensions**

Shell Length (ft): 5.00  
Diameter (ft): 5.00  
Volume (gallons): 250.00  
Turnovers: 2.92  
Net Throughput(gal/yr): 730.00  
Is Tank Heated (y/n): N  
Is Tank Underground (y/n): N

**Paint Characteristics**

Shell Color/Shade: White/White  
Shell Condition: Good

**Breather Vent Settings**

Vacuum Settings (psig): -0.03  
Pressure Settings (psig): 0.03

Meteorological Data used in Emissions Calculations: Jackson, Mississippi (Avg Atmospheric Pressure = 14.59 psia)

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Liquid Contents of Storage Tank**

**Emulsion Breaker Tank - Horizontal Tank**  
**Stringer, Mississippi**

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F)			Liquid Bulk Temp (deg F)	Vapor Pressure (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg.	Min.	Max.		Avg.	Min.	Max.					
Toluene	All	66.19	60.06	72.32	64.24	0.3992	0.3307	0.4793	92.1300			92.13	Option 2: A=6.954, B=1344.8, C=219.48

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Individual Tank Emission Totals**

**Emissions Report for: Annual**

**Emulsion Breaker Tank - Horizontal Tank**  
**Stringer, Mississippi**

Components	Losses(lbs)		
	Working Loss	Breathing Loss	Total Emissions
Toluene	0.64	7.47	8.11

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Tank Identification and Physical Characteristics**

**Identification**

User Identification: Methanol Tank  
 City: Stringer  
 State: Mississippi  
 Company: Venture Oil  
 Type of Tank: Horizontal Tank  
 Description: 330-Gallon Methanol Tank

**Tank Dimensions**

Shell Length (ft): 5.00  
 Diameter (ft): 5.00  
 Volume (gallons): 330.00  
 Turnovers: 2.21  
 Net Throughput(gal/yr): 730.00  
 Is Tank Heated (y/n): N  
 Is Tank Underground (y/n): N

**Paint Characteristics**

Shell Color/Shade: White/White  
 Shell Condition: Good

**Breather Vent Settings**

Vacuum Settings (psig): -0.03  
 Pressure Settings (psig): 0.03

Meteorological Data used in Emissions Calculations: Jackson, Mississippi (Avg Atmospheric Pressure = 14.59 psia)

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Liquid Contents of Storage Tank**

**Methanol Tank - Horizontal Tank**  
**Stringer, Mississippi**

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F)			Liquid Bulk Temp (deg F)	Vapor Pressure (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg.	Min.	Max.		Avg.	Min.	Max.					
Methyl alcohol	All	66.19	60.06	72.32	64.24	1.7478	1.4448	2.1035	32.0400			32.04	Option 2: A=7.897, B=1474.08, C=229.13

**TANKS 4.0.9d**  
**Emissions Report - Summary Format**  
**Individual Tank Emission Totals**

**Emissions Report for: Annual**

**Methanol Tank - Horizontal Tank**  
**Stringer, Mississippi**

Components	Losses(lbs)		
	Working Loss	Breathing Loss	Total Emissions
Methyl alcohol	0.97	17.15	18.13

Project Setup Information

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Project File : Untitled.Ept
Flowsheet Selection : Oil Tank with Separator
Calculation Method : AP42
Control Efficiency : 100.0%
Known Separator Stream : Geographical Region
Geographical Region : All Regions in US
Entering Air Composition : No

Well ID : Venture Burnham 18-13 No.3 :
Date : 2023.10.18

\*\*\*\*\*
\* Data Input \*

Separator Pressure : 45.00[psig]
Separator Temperature : 140.00[F]
Ambient Pressure : 14.70[psia]
Ambient Temperature : 140.00[F]
C10+ SG : 0.8930
C10+ MW : 277.00

-- Low Pressure Oil -----

Table with 3 columns: No., Component, mol %. Rows include H2S, O2, CO2, N2, C1, C2, C3, i-C4, n-C4, i-C5, n-C5, C6, C7, C8, C9, C10+, Benzene, Toluene, E-Benzene, Xylenes, n-C6, 224Trimethylp.

-- Sales Oil -----

Production Rate : 218[bbl/day]
Days of Annual Operation : 365 [days/year]
API Gravity : 47.0
Reid Vapor Pressure : 6.00[psia]
Bulk Temperature : 80.00[F]

-- Tank and Shell Data -----

Diameter : 21.00[ft]
Shell Height : 16.00[ft]
Cone Roof Slope : 0.06
Average Liquid Height : 8.00[ft]
Vent Pressure Range : 0.06[psi]
Solar Absorbance : 0.39

Page 1----- E&P TANK

-- Meteorological Data -----

City : Jackson, MS
Ambient Pressure : 14.70[psia]
Ambient Temperature : 140.00[F]
Min Ambient Temperature : 52.70[F]



Max Ambient Temperature : 76.30[F]  
 Total Solar Insolation : 1409.00[Btu/ft^2\*day]

\*\*\*\*\*  
 \* Calculation Results \*  
 \*\*\*\*\*

-- Emission Summary -----

Item	Uncontrolled [ton/yr]	Uncontrolled [lb/hr]
Total HAPs	23.460	5.356
Total HC	437.788	99.952
VOCs, C2+	423.339	96.653
VOCs, C3+	407.954	93.140

Uncontrolled Recovery Info.

Vapor	16.3600	[MSCFD]
HC Vapor	16.3100	[MSCFD]
GOR	75.05	[SCF/bbl]

-- Emission Composition -----

No	Component	Uncontrolled [ton/yr]	Uncontrolled [lb/hr]
1	H2S	0.000	0.000
2	O2	0.000	0.000
3	CO2	1.257	0.287
4	N2	0.000	0.000
5	C1	14.448	3.299
6	C2	15.385	3.513
7	C3	68.917	15.734
8	i-C4	92.659	21.155
9	n-C4	57.728	13.180
10	i-C5	52.289	11.938
11	n-C5	33.828	7.723
12	C6	25.783	5.887
13	C7	33.003	7.535
14	C8	16.359	3.735
15	C9	3.924	0.896
16	C10+	0.002	0.000
17	Benzene	2.395	0.547
18	Toluene	2.803	0.640
19	E-Benzene	0.125	0.029
20	Xylenes	1.752	0.400
21	n-C6	16.388	3.742
22	224Trimethylp	0.000	0.000
	Total	439.045	100.239

-- Stream Data -----

No. Component Emissions	MW	LP Oil	Flash Oil	Sale Oil	Flash Gas	W&S Gas	Total
		mol %	mol %	mol %	mol %	mol %	mol %
1 H2S	34.80	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 O2	32.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3 CO2	44.01	0.0400	0.0037	0.0021	0.3632	0.3184	0.3624
4 N2	28.01	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5 C1	16.04	1.2100	0.0481	0.0134	11.5462	4.7561	11.4290
6 C2	30.07	0.7600	0.1170	0.0860	6.4800	7.2324	6.4930
7 C3	44.10	2.9200	1.0276	0.9354	19.7545	24.3085	19.8331
8 i-C4	58.12	4.1500	2.3490	2.2672	20.1714	23.6003	20.2306
9 n-C4	58.12	3.0600	1.9902	1.9437	12.5764	14.1699	12.6039
10 i-C5	72.15	3.9300	3.3383	3.3160	9.1937	9.3778	9.1969
11 n-C5	72.15	3.0900	2.7682	2.7574	5.9530	5.7777	5.9499
12 C6	86.16	4.9100	5.0229	5.0308	3.9060	3.2822	3.8952
Page 2						E&P TANK	
13 C7	100.20	13.0800	14.0626	14.1081	4.3385	3.1381	4.3178
14 C8	114.23	14.6200	16.0518	16.1129	1.8828	1.1624	1.8703
15 C9	128.28	7.6300	8.4418	8.4755	0.4082	0.2166	0.4049
16 C10+	166.00	31.1400	34.6405	34.7819	0.0001	0.0000	0.0001
17 Benzene	78.11	0.6900	0.7237	0.7254	0.3904	0.3169	0.3891
18 Toluene	92.13	1.9400	2.1144	2.1221	0.3882	0.2660	0.3861

19	E-Benzene	106.17	0.1900	0.2097	0.2105	0.0150	0.0089	0.0149
20	Xylenes	106.17	2.9800	3.2913	3.3042	0.2110	0.1216	0.2094
21	n-C6	86.18	3.6600	3.7992	3.8073	2.4215	1.9462	2.4133
22	224Trimethylp	114.24	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	MW		148.51	158.95	159.17	55.71	56.35	55.72
	Stream Mole Ratio		1.0000	0.8989	0.8972	0.1011	0.0018	0.1028
	Heating Value	[BTU/SCF]				3108.39	3147.61	3109.06
	Gas Gravity	[Gas/Air]				1.92	1.95	1.92
	Bubble Pt. @ 100F	[psia]	59.52	10.16	8.49			
	RVP @ 100F	[psia]	129.92	49.63	46.58			
	Spec. Gravity @ 100F		0.743	0.751	0.751			



DELBERT HOSEMANN  
*Secretary of State*

This is not an official certificate of good standing.

Name History

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<b>Name</b>	<b>Name Type</b>
VENTURE OIL & GAS INC.	Legal

Business Information

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<b>Business Type:</b>	Profit Corporation
<b>Business ID:</b>	558492
<b>Status:</b>	Good Standing
<b>Effective Date:</b>	11/07/1988
<b>State of Incorporation:</b>	Mississippi
<b>Principal Office Address:</b>	

Registered Agent

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<b>Name</b>
JAY DONALD FENTON 207 South 13th Avenue Laurel, MS 39440

Officers & Directors

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<b>Name</b>	<b>Title</b>
Jay Donald Fenton 332 Luther Hill Road, A Ellisville, MS 39437	Incorporator
William Edward Carpenter 112 Westminister Drive Hattiesburg, MS 39401	Incorporator
Jay Donald Fenton 332 Luther Hill Rd Ellisville, MS 39437	Director, President
Neil Scrimshire 9 Heritage Trail Laurel, MS 39440	Director, Secretary, Vice President